

Comment date: December 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation

[Docket No. ER01-547-000]

Take notice that on November 27, 2000, the Members of the Transmission Owners Committee of the Energy Association of New York State, formerly known as the Member Systems of the New York Power Pool (Member Systems) tendered for filing revised transmission service agreements. The Member Systems state that these tariff sheets are in compliance with the Commission's October 26, 2000 order in this proceeding. *Central Hudson Gas & Electric Corp., et al.*, 93 FERC ¶ 61,090 (2000).

A copy of this filing was served upon all persons on the official service list in the captioned proceeding.

Comment date: December 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-31391 Filed 12-8-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2651-006 Indiana]

Indiana Michigan Power Company; Notice of Availability of Final Environmental Assessment

December 5, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of the Energy Projects has reviewed the application for a new license for the Elkhart Hydroelectric Project, and has prepared a final environmental assessment (FEA). The project is located on the St. Joseph River in the City of Elkhart and Elkhart County, Indiana.

On April 10, 2000, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 45 days. Comments on the DEA were filed by Walter D. Gildner, Indiana Department of Natural Resources, American Electric Power/ Indiana Michigan Power Company, and the City of Elkhart and are addressed in the FEA.

Copies of the FEA are available for review at the Commission's Public Reference Room, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> [please call (202) 208-2222 for assistance].

David P. Boergers,
Secretary.

[FR Doc. 00-31421 Filed 12-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 5, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major New License.
- b. *Project No.:* 2055-010.
- c. *Date filed:* November 24, 1998.

- d. *Applicant:* Idaho Power Company.
- e. *Name of Project:* C.J. Strike Hydroelectric Project.

f. *Location:* On the Snake River, in Owyhee County, Oregon, between the towns of Grandview and Bruneau. The project occupies about 3,000 acres of Federal land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Lewis Wardle, Hydro Relicensing Department, Idaho Power Company, P.O. Box 70, Boise, ID 83707 (208) 388-2964.

i. *FERC Contact:* John Blair, 202-219-2845, john.blair@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions and prescriptions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *The project consists of the following facilities:* (1) A 3,220-foot-long earthfill dam with a maximum height of 115 feet, which includes a 340-foot-wide and 78-foot-high reinforced concrete spillway consisting of eight 34-foot-wide bays; (2) a 55-foot-wide, 158-foot-long and 65-foot-high reinforced concrete intake structure located at the left abutment of the dam, consisting of three intakes; (3) three riveted steel penstocks connecting the intakes to the generating units; (4) a 198-foot-long, 64-foot-wide, and 68-foot-high reinforced concrete powerhouse, located at the left abutment of the dam, containing 3 vertical fixed-blade turbines with a total nameplate capacity of 82.8 megawatts; (5) a reservoir extending about 32 miles upstream on the Snake River and about 12 miles upstream on the Bruneau River, with a

surface area of 7,500 acres at normal water surface elevation of 2,455 feet above mean sea level; and (6) two 138-kilovolt (kV) transmission lines extending from the project 65 miles northwesterly to the Caldwell terminal substation and about 25 miles northeasterly to the 138 kV lines at Mountain Home.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). Copies are also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 00-31419 Filed 12-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

December 6, 2000.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: December 13, 2000, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

755th—Meeting December 13, 2000, Regular Meeting, (10 a.m.)

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

DOCKET# ER01-147, 000, SOUTHERN ENERGY DELTA, L.L.C. AND SOUTHERN ENERGY POTRERO, L.L.C.

CAE-2.

DOCKET# ER01-168, 000, TENASKA FRONTIER PARTNERS, LTD.

CAE-3.

DOCKET# ER01-171, 000, CONSUMERS ENERGY COMPANY AND CMS MARKETING, SERVICES AND TRADING COMPANY

CAE-4.

OMITTED

CAE-5.

DOCKET# ER00-2814, 000, COMMONWEALTH EDISON COMPANY OTHER#S ER00-2814,001, COMMONWEALTH EDISON COMPANY ER00-2814, 002, COMMONWEALTH EDISON COMPANY

CAE-6.

DOCKET# ER01-210, 000, PJM INTERCONNECTION, L.L.C.

CAE-7.

OMITTED

CAE-8.

OMITTED

CAE-9.

OMITTED

CAE-10.

DOCKET# ER00-2870, 000, EL PASO ELECTRIC GENERATING COMPANY

CAE-11.

OMITTED

CAE-12.

DOCKET# ER01-369, 000, ISO NEW ENGLAND INC.

CAE-13.

DOCKET# ER01-202, 000, POTOMAC POWER RESOURCES, INC.

CAE-14.

DOCKET# ER00-2064, 000, ILLINOIS POWER COMPANY OTHER#S ER00-2064, 001, ILLINOIS POWER COMPANY

CAE-15.

DOCKET# ER00-3316, 000, AMERICAN TRANSMISSION COMPANY LLC

CAE-16.

DOCKET# ER01-123, 000, ILLINOIS POWER COMPANY

CAE-17.

OMITTED

CAE-18.

DOCKET# ER00-2062, 000, CENTRAL MAINE POWER COMPANY OTHER#S ER00-2062, 001, CENTRAL MAINE POWER COMPANY ER00-2062, 002, CENTRAL MAINE POWER COMPANY ER00-2062, 003, CENTRAL MAINE POWER COMPANY

CAE-19.

DOCKET# ER00-3735, 000, PJM INTERCONNECTION, L.L.C.

CAE-20.

DOCKET# ER00-1, 002, TRANSENERGIE U.S., LTD. OTHER#S ER00-1, 003, TRANSENERGIE U.S., LTD.

CAE-21.

DOCKET# EL00-62, 005, ISO NEW ENGLAND, INC. OTHER#S EL00-62, 013, ISO NEW ENGLAND, INC.

CAE-22.

OMITTED

CAE-23.

DOCKET# RT01-77, 000, SOUTHERN COMPANIES SERVICES, INC.

CAE-24.

DOCKET# ER99-4113, 001, CALIFORNIA POWER EXCHANGE CORPORATION

CAE-25.

DOCKET# EC00-138, 000, SITHE ENERGIES, INC. AND THE SITHE STOCKHOLDERS, EXELON (FOSSIL) HOLDINGS, INC., PEPCO ENERGY COMPANY AND EXELON GENERATION COMPANY, L.L.C.

CAE-26.

DOCKET# ER99-3279, 001, PJM INTERCONNECTION, L.L.C.

CAE-27.

DOCKET# ER99-3144, 003, ALLIANCE COMPANIES, AMERICAN ELECTRIC POWER SERVICE CORPORATION ON BEHALF OF: APPALACHIAN POWER COMPANY, COLUMBUS SOUTHERN