

timely filed Notice will preclude a party from participating in these proceedings.

Consolidation of Proceedings

Concurrent with today's **Federal Register** publication, the Library is issuing an Order consolidating the 1998–2000 and 2001–2002 proceedings before a single CARP. The consolidation order may be found on the Copyright Office's website at <http://www.loc.gov/copyright/carp/114schedule.html>. Parties wishing to participate in the CARP proceedings should familiarize themselves with the contents of this Order.

In consolidating these two proceedings, the Office has assigned a single docket number applicable to both proceedings. Parties submitting documents to the Copyright Office should take account of the new docket number.

Schedule of Proceedings

The consolidation Order described above also announces the precontroversy discovery schedule for the CARP proceedings. For convenience, the schedule is repeated here.

Action	Date
Negotiated Protective Order.	February 1, 2001.
Filing of Written Direct Cases.	February 5, 2001.
Requests for Underlying Documents. Related to Written Direct Cases.	February 14, 2000.
Responses to Requests for Underlying Documents.	February 21, 2001.
Completion of Document Production.	February 26, 2001.
Follow-up Requests for Underlying Documents.	March 2, 2001.
Responses to Follow-up Requests.	March 8, 2001.
Motions Related to Document Production.	March 12, 2001.
Production of Documents in Response to Follow-up Requests.	March 16, 2001.
All Other Motions, Petitions and Objections.	March 21, 2001.
Initiation of Arbitration	May 21, 2001.

Dated: December 6, 2000.

David O. Carson,

General Counsel.

[FR Doc. 00–31459 Filed 12–8–00; 8:45 am]

BILLING CODE 1410–33–P

NATIONAL CREDIT UNION ADMINISTRATION

Sunshine Act Meeting; Notice of Meetings

TIME AND DATE: 10:00 a.m., Thursday, December 14, 2000.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314–3428.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Requests from Five (5) Federal Credit Unions to Convert to Community Charters.

2. Request for an Extension of a Waiver under Part 704 for Corporate Credit Unions.

3. Community Development Revolving Loan Program for Credit Unions: Notice of Applications for Participation and Interest Rate for Loans.

4. Interim Final Rule: Part 705, NCUA's Rules and Regulations, Community Development Revolving Loan Program For Credit Unions (CDRLP).

5. National Credit Union Share Insurance Fund (NCUSIF) Operating Level for 2001.

RECESS: 11:15 a.m.

TIME AND DATE: 11:30 a.m., Thursday, December 14, 2000.

PLACE: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314–3428.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Administrative Action under Part 704 of NCUA's Rules and Regulations. Closed pursuant to exemption (8).

2. Administrative Action under Part 708 of NCUA's Rules and Regulations. Closed pursuant to exemption (8).

3. Two (2) Personnel Matters. Closed pursuant to exemptions (2) and (6).

FOR FURTHER INFORMATION CONTACT.

Becky Baker, Secretary of the Board, Telephone 703–518–6304.

Becky Baker,

Secretary of the Board.

[FR Doc. 00–31641 Filed 12–7–00; 2:39 pm]

BILLING CODE 7535–01–M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–213]

Connecticut Yankee Atomic Power Company, et al. (Haddam Neck Plant); Notice of Closure of the Public Comment Period for the Haddam Neck Plant License Termination Plan

The Nuclear Regulatory Commission (NRC) is in receipt of and has made available for public inspection and comment the License Termination Plan (LTP) for the Haddam Neck Plant (HNP) located in Haddam, Connecticut. NRC's receipt of the HNP LTP and the LTP's availability for public inspection and comment was noticed in the **Federal Register** on August 23, 2000 (65 FR 51345). A public meeting was conducted by NRC staff (65 FR 59215, dated October 4, 2000), to discuss the HNP LTP on October 17, 2000, at the Haddam-Killingworth High School, Higganum, Connecticut. The purpose of this notice is to announce that the public comment period for the HNP LTP will close on December 29, 2000.

Connecticut Yankee Atomic Power Company (CYAPCO, or the licensee) announced permanent cessation of power operations of HNP on December 5, 1996. In accordance with NRC regulations, CYAPCO submitted a Post-Shutdown Decommissioning Activities Report (PSDAR) for HNP to the NRC on August 22, 1997. The facility is undergoing active decontamination and dismantlement.

In accordance with 10 CFR 50.82(a)(9), all power reactor licensees must submit an application for termination of their license. The application for license termination must be accompanied or preceded by an LTP to be submitted for NRC approval. If found acceptable by the NRC staff, the LTP is approved by license amendment, subject to such conditions and limitations as the NRC staff deems appropriate and necessary. CYAPCO submitted the proposed LTP for HNP by application dated July 7, 2000. In accordance with 10 CFR 20.1405 and 10 CFR 50.82(a)(9)(iii), the NRC provided notice to individuals in the vicinity of the site that the NRC was in receipt of the HNP LTP and would accept comments from affected parties (65 FR 51345, dated August 23, 2000).

The NRC staff has begun the technical review of the HNP LTP. While NRC will accept public comments at any time, comments are most helpful and the staff is best able to consider them during the LTP review, if they are received early in the review process. Therefore, NRC has decided to close the formal public

comment period on December 29, 2000. The HNP LTP (ADAMS Accession Number ML003735143) may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and is accessible electronically from the ADAMS Public Library component on the NRC Web site, <http://www.nrc.gov> (the Public Electronic Reading Room). The LTP may also be viewed at the CYAPCO Web site at <http://www.connyankee.com>.

FOR FURTHER INFORMATION, CONTACT: Mr. Louis L. Wheeler by mail, Mail Stop O-7-C2, Project Directorate IV & Decommissioning, Division of Licensing Project Management, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555-0001; telephone 301-415-1444; or e-mail dxw@nrc.gov.

For the Nuclear Regulatory Commission.

Dated at Rockville, Maryland, this 5th day of December 2000.

Richard F. Dudley,

Acting Chief, Decommissioning Section, Project Directorate IV and Decommissioning Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 00-31396 Filed 12-11-00; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available From Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension:

Appendix F to Rule 15c3-1, SEC File No. 270-440, OMB Control No. 3235-0496
Rule 17 Ad-16, SEC File No. 270-363, OMB Control No. 3235-0413.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) the Securities and Exchange Commission ("Commission") is soliciting comments on the collection of information summarized below. The Commission plans to submit these existing collections of information to the Office of Management and Budget for extension and approval.

Appendix F to Rule 15c3-1 requires a broker-dealer choosing to register as an OTC derivative dealer to develop and maintain an internal risk management system based on Value-at-Risk ("VAR") models Appendix F also requires the OTC derivatives to notify Commission

staff of the system and of certain other periodic information including when the VA model deviates from the actual performance of the OTC derivatives dealers' portfolio. It is anticipated that approximately six (6) broker-dealers will spend 1,000 hours per year complying with Appendix F. The total burden is estimated to be approximately 6,000 hours. Each broker-dealer will spend approximately \$76,500 per response for a total annual expense for all broker-dealers of \$459,000.

Rule 176AD-16 requires a registered transfer agent to provide written notice to a qualified registered securities depository when assuming or terminating transfer agent services on behalf of an issuer or when changing its name or address. These recordkeeping requirements address the problem of certificate transfer delays caused by transfer requests that are directed to the wrong transfer agent or the wrong address.

Given that there are approximately 450 respondents who submit Rule 17Ad-16 notices, the staff estimates that the average number of hours necessary for each transfer agent to comply with Rule 17Ad-16 is approximately 15 minutes per notice or 3.5 hours per year, totaling 1.575 hours industry-wide. The average cost per hour is approximately \$30 per hours, with the industry-wide cost estimated at approximately \$47,250. However, the information required by Rule 17Ad-16 generally already is maintained by registered transfer agents. The amount of time devoted to compliance with Rule 17AD-16 varies according to differences in business activity.

Written comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (6) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

Direct your written comments to Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 5th Street, NW., Washington, DC 20549.

Dated: November 17, 2000.

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 00-31444 Filed 12-8-00; 8:45 am]

BILLING CODE 8010-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27289]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

December 4, 2000.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by December 27, 2000, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After December 27, 2000, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Wheeling Power Company (70-9799)

Wheeling Power Company ("Wheeling"), 51 16th Street, Wheeling, West Virginia 26003, a public utility subsidiary of American Electric Power Company, Inc., a registered holding company, has filed with this Commission a declaration under sections 6(a) and 7 of the Act and rule 54 under the Act.

Wheeling proposes to issue from time to time through June 30, 2005 up to \$20 million at any one time outstanding, unsecured promissory notes ("Notes") to one or more commercial banks, financial institutions or other