

*Frequency:* On Occasion.  
*Respondent's Obligation:* Voluntary.  
*OMB Desk Officer:* Mr. Edward C. Springer.

Written comments and recommendations on the proposed information collection should be sent to Mr. Springer at the Office of Management and Budget, Desk Officer for DoD, Room 10236, New Executive Office Building, Washington, DC 20503.  
*DOD Clearance Officer:* Mr. Robert Cushing.

Written requests for copies of the information collection proposal should be sent to Mr. Cushing, WHS/DIOR, 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302, or by fax at (703) 604-6270.

Dated: November 30, 2000.

**Patricia L. Toppings,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 00-31016 Filed 12-5-00; 8:45 am]

**BILLING CODE 5001-10-M**

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Meeting of the Board of Visitors to the U.S. Naval Academy

**AGENCY:** Department of the Navy, DOD.

**ACTION:** Notice of meeting.

**SUMMARY:** The U.S. Naval Academy Board of Visitors will meet to make such inquiry as the Board shall deem necessary into the state of morale and discipline, the curriculum, instruction, physical equipment, fiscal affairs, and academic methods of the Naval Academy. During this meeting inquiries will relate to the internal personnel rules and practices of the Academy, may involve on-going criminal investigations, and include discussions of personal information the disclosure of which would constitute a clearly unwarranted invasion of personal privacy. The executive session of this meeting will be closed to the public.

**DATES:** The meeting will be held on Monday, December 11, 2000, from 8:30 a.m. to 11:45 a.m. The closed Executive Session will be from 10:50 a.m. to 11:45 a.m.

**ADDRESSES:** The meeting will be held in the Bo Coppedge Dining Room of Alumni Hall at the U.S. Naval Academy.

**FOR FURTHER INFORMATION CONTACT:** Lieutenant Commander Thomas E. Osborn, Executive Secretary to the Board of Visitors, Office of the Superintendent, U.S. Naval Academy, Annapolis, MD 21402-5000, telephone number: (410) 293-1503.

**SUPPLEMENTARY INFORMATION:** This notice of meeting is provided per the Federal Advisory Committee Act (5 U.S.C. App. 2). The executive session of the meeting will consist of discussions of information which pertain to the conduct of various midshipmen at the Naval Academy and internal Board of Visitors matters. Discussion of such information cannot be adequately segregated from other topics, which precludes opening the executive session of this meeting to the public. In accordance with 5 U.S.C. App. 2, section 10(d), the Secretary of the Navy has determined in writing that the special committee meeting shall be partially closed to the public because they will be concerned with matters as outlined in section 552(b)(2), (5), (6), and (7) of title 5, U.S.C. Due to unavoidable delay in administrative processing, the normal 15 days notice could not be provided.

Dated: November 29, 2000.

**James L. Roth,**

*Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 00-31000 Filed 12-5-00; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-136-000]

#### Madison Gas & Electric Company, Wisconsin Public Service Corporation, American Transmission Company, LLC; Notice of Filing

November 30, 2000.

Take notice that on November 29, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing a request for clarification of the Commission's November 24, 2000, order authorizing, *inter alia*, the disposition of WPSC's transmission facilities to American Transmission Company LLC (ATC LLC). The requested clarification relates to whether the Commission's order encompassed the issuance of the membership units in ATC LLC that are related to the WPSC transmission facilities, to a wholly-owned WPSC subsidiary (WPS LLC). If the requested clarification cannot be granted, then WPSC alternatively requests Commission authorization under section 203 of the FPA to effectuate the aspects of the transfer involving WPS LLC.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or December 11, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-31020 Filed 12-5-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-33-000]

#### Northern Natural Gas Company; Notice of Application

November 30, 2000.

Take notice that on November 20, 2000, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed with the Commission in Docket No. CP01-33-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA), to abandon and remove certain pipeline facilities and appurtenant equipment in Dodge and Saunders Counties, Nebraska, all as more fully set forth in the application which is open to the public for inspection.

Northern proposes to abandon and remove approximately 2,200 feet of its 16-inch diameter A-Line at its Platte River bridge crossing. Northern states that the abandonment project begins in northeastern Saunders County and ends in southwestern Dodge County. Northern also states that approximately half of the A-Line to be abandoned lies in Saunders County and the other half lies in Dodge County. The A-Line runs down the face of a 107-foot bluff on the south side of the river crossing. Several

naturally caused landslides have occurred on the face of this bluff. Although the A-Line has not suffered any physical damage, Northern cannot predict the timing, location, and magnitude of a future landslide. Consistent with Northern's goal to provide safe and reliable natural gas service, Northern states that it has decided to remove the A-Line river crossing. Northern further states that it will be able to provide the capacity required to meet current firm obligations through existing facilities. Thus, the proposed abandonment of facilities would not result in the abandonment of service to any of Northern's existing customers. Northern estimates it would spend \$410,000 to remove the 2,200 feet of 16-inch diameter pipe on the A-Line and the appurtenant bridge structure.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 21, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Any questions regarding the application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, phone number (402) 398-7421, or Don Vignaroli, Senior Regulatory Analyst at (402) 398-7139.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every

other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission. A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Comments will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-30983 Filed 12-5-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-35-000]

#### Southern Natural Gas Company; Notice of Application

November 30, 2000.

Take notice that on November 21, 2000, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP01-35-000 an

application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate certain pipeline looping facilities on its South Georgia Facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Southern states that on August 1, 2000, South Georgia Natural Gas Company (South Georgia), which had been a wholly owned subsidiary of Southern, was merged into Southern. Southern states that the former South Georgia facilities are now owned and operated by Southern as part of its system and known as the South Georgia Facilities. Southern further states that customers benefiting from the South Georgia Facilities continue to pay rates applicable only to the South Georgia Facilities pursuant to the May 31, 2000, Order on Uncontested Settlement and Granting Certificate Authorization in Docket No. RP99-496-000, *et al.*

Southern states that South Georgia conducted an open season that expired on July 14, 2000, to determine whether any shippers were interested in acquiring long-term Rate Schedule FT service on the South Georgia Facilities. As a result of the open season, Southern states that it has entered into long-term service agreements with seven shippers who have collectively subscribed for a total of 17,000 Mcf per day of firm transportation service on Southern's South Georgia Facilities. Southern states that in order to provide this service, it seeks authorization to construct and operate 7.1 miles of 16-inch pipeline looping on the 12-inch main line of the South Georgia Facilities. Southern further states that the pipeline looping will extend from the discharge side of Southern's Holy Trinity Compressor Station in Russell County, Alabama to the beginning of its 16-inch loop in Stewart County, Georgia.

Southern states that the estimated cost of the proposed project is \$6.0 million. Southern further states that the project will be financed through the use of available cash on hand and cash from operations. Southern states that it plans to include the costs and revenues attributable to the proposed facilities in the cost of service and revenues for its South Georgia Facilities on a rolled-in basis in future rate proceedings.

Questions regarding the details of this proposed project should be directed to John Griffin, Southern Natural Gas Company, Post Office Box 2563,