

be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-30199 Filed 11-27-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2721]

#### PPL Maine, LLC; Notice of Authorization for Continued Project Operation

November 21, 2000.

On September 28, 1998, Bangor Hydro Electric Company (by Commission order dated April 1, 1999, the project license was transferred to Penobscot Hydro, LLC, and by Commission order dated October 31, 2000, the licensee's name was changed to PPL Maine, LLC), licensee for the Howland Project No. 2721, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2721 is located on the Piscataquis River in Penobscot County, Maine.

The license for Project No. 2721 was issued for a period ending September 30, 2000. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operation until the Commission issues someone else a

license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2721 is issued to PPL Maine, LLC for a period effective October 1, 2000, through September 30, 2001, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before October 1, 2001, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that PPL Maine, LLC is authorized to continue operation of the Howland Project No. 2721 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-30200 Filed 11-27-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-106-000]

#### Questar Pipeline Company; Notice of Tariff Filing

November 21, 2000.

Take notice that on November 16, 2000, Questar Pipeline Company tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective January 1, 2001:

*First Revised Volume No. 1*

Eighteenth Revised Sheet No. 1

*Original Volume No. 3*

Twenty-Seventh Revised Sheet No. 8

On June 1, 2000, GRI requested approval of funding for its year 2001 research, development and demonstration program and its 2001-2005 five-year plan. The Commission issued an order on September 19, 2000, in Docket No. RP00-313-000, approving GRI's funding plans. Questar's filing incorporated the approved GRI surcharge rates in the Statement of Rates to Questar's tariff.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and

the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-30207 Filed 11-22-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL01-14-000]

#### City of Vernon, CA v. California Independent System Operator Corporation; Notice of Amendment to Complaint

November 21, 2000.

Take notice that on November 17, 2000, City of Vernon, California (Vernon) filed an amendment to its November 9, 2000 Complaint against the California Independent System Operator Corporation (ISO). The Vernon Amendment supplements its Complaint, which asserts that the ISO has unreasonably delayed approval of Vernon's application to the ISO to become a Participating Transmission Owner (PTO) in the ISO transmission system, and that the ISO has thereby violated its FERC Electric Tariff and the Federal Power Act. Vernon continues to request that the Commission order the ISO to promptly take action to approve and implement Vernon PTO status as of January 1, 2001, or, in the alternative,