

either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact Richard F. Moorer at 202-586-7766 or Biocoord@ee.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chair of the Committee will make every effort to hear the views of all interested parties. The Chair will conduct the meeting to facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room; Room 1E-190; Forrestal Building; 1000 Independence Avenue, SW, Washington, DC, between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC on November 21, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-30126 Filed 11-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR01-1-000]

Associated Natural Gas Company; Notice of Petition for Rate Approval

November 20, 2000.

Take notice that on November 1, 2000, Associated Natural Gas Company (ANG) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a firm maximum reservation rate of \$1.9662 per MMBtu, a firm minimum reservation rate of \$0.0000, maximum and minimum commodity rates of \$0.00273 per MMBtu, an interruptible maximum rate of \$0.03663, and an interruptible minimum rate of \$0.00273 per MMBtu for transportation services performed under its blanket certificate issued pursuant to 18 CFR 284.224.

ANG states that its facilities consist of two discrete, non-integrated systems. One of these systems is located entirely in Arkansas. The other system is located

almost entirely in Arkansas but crosses the Arkansas-Missouri border and extends approximately 50 feet into Missouri where it interconnects with another local distribution company in Missouri. ANG requests approval of the proposed rates to facilitate ANG's deliveries of gas across the Arkansas-Missouri border. The proposed rates will apply only to the delivery of gas on the ANG system located in northeast Arkansas and Southeast Missouri.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before December 5, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instruction on the Commission's web sit at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-30086 Filed 11-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-102-000]

Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 20, 2000.

Take notice that on November 15, 2000, Kern River Gas Transmission

Company (Kern River) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective January 1, 2001:

Second Revised Sheet No. 5
First Revised Sheet No. 6

Kern River states that the purpose of this filing is to revise its tariff to incorporate the Gas Research Institute (GRI) surcharges approved by the Commission for 2001.

Kern River states that a copy of this filing has been served upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.200(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-30073 Filed 11-24-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-103-000]

Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 20, 2000.

Take notice that on November 15, 2000 Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Forty-