

1. Penalty levels under non-extreme conditions
 2. Reasons for scheduling variances
 3. Information for shippers on scheduling variances
 4. Trading of scheduling variances
 5. SCT scheduling variances
 6. Crediting of penalty revenues
- B. Flexible Point Rights
1. Approval process for original requests for service
 2. Approval process for release transactions with request for alternative primary points
 3. Five-day waiting period
 4. Effect of alternate primary points on original primary points
 5. Termination of alternate points
 6. Default provision for nominated quantities in excess of CD in overlapping segments
 7. Point rights within 100-mile segments but outside the primary path
- C. Imbalance Services
1. Information provided to shippers on a daily basis
 2. Cost of imbalance management services
 3. Imbalance netting and trading—operational impact areas
 4. Delivery variance service
 5. Third-party imbalance management services
- D. OFOs
1. When an OFO will be used
 2. Panhandle's powers under an OFO
 3. Amount of notice
- E. Segmentation
1. Areas in which segmentation is not operationally feasible
- F. Discount Provisions
1. Extension of discounts to other points
- The above schedule may be changed as circumstances warrant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29952 Filed 11-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 4678-019, 4679-022]

Power Authority of the State of New York; Notice of Availability of Final Environmental Assessment

November 17, 2000.

A final environmental assessment (FEA) is available for public review. The FEA was prepared for New York Power Authority's (licensee) application to operate the Crescent and Vischer Ferry Hydroelectric Projects in a run-of-river mode.

In summary, the FEA examines the environmental impacts of three alternatives for operating the Crescent and Vischer Ferry Projects: (1) licensee's proposed action: run-of-river operation;

(2) licensee's initial proposed action: limited ponding; and (3) no-action. These alternatives are described in detail in the FEA.

The FEA recommends that the licensee operate the projects in a run-of-river mode in accordance with the licensee's proposed action alternative. The FEA concludes that implementation of this alternative would not constitute a major federal action significantly affecting the quality of the human environment.

This FEA was written by staff in the Office of Energy Projects (OEP). Copies of the FEA can be obtained by contacting the Commission's Public Reference Room at (202) 208-1371.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29996 Filed 11-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

November 17, 2000.

a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project no.:* 289.

c. *Date filed:* November 3, 2000.

d. *Submitted by:* Louisville Gas and Electric Company—current licensee.

e. *Name of project:* Ohio Falls Hydroelectric Project.

f. *Location:* On the Ohio River in the City of Louisville, Jefferson County, Kentucky. The project is located at the U.S. Army Corps of Engineers' McAlpine Locks and Dam.

g. *Filed pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee contact:* Bill Bosta, Director, Louisville Gas and Electric Company, 220 West Main Street, P.O. Box 32010, Louisville, KY 40232 (502) 627-2359.

i. *FERC contact:* John Costello, john.costello@ferc.fed.us, (202) 219-2914.

j. *Effective date of current license:* September 1, 1981.

k. *Expiration date of current license:* November 10, 2005.

l. *Description of the project:* The project consists of the following existing facilities: (1) A powerhouse containing 8 generating units having a total installed capacity of 80,320 kW, located at the U.S. Corps of Engineers' McAlpine Locks and Dam; (2) a 632-foot-long, 26-foot-high concrete headworks section built integrally with

the powerhouse; (3) a 0.9-mile-long, 69-kV transmission line; (4) an access road; (5) one half-mile-long railroad tracks; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 10, 2003.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29949 Filed 11-22-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

November 17, 2000.

a. *Type of filing:* Notice of Intent To File an Application for a New License.

b. *Project No.:* 7387.

c. *Date filed:* October 23, 2000.

d. *Submitted by:* Erie Boulevard Hydro, LP—current licensee.

e. *Name of project:* Piercefield Hydroelectric Project.

f. *Location:* On the Raquette River near the towns of Piercefield and Altamont, in St. Lawrence and Franklin Counties, New York. The project does not occupy federal lands.

g. *Filed pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee contact:* Jerry L. Sabattis, Erie Boulevard Hydropower, LP, 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088 (315) 413-2787.

i. *FERC contact:* Charles T. Raabe, charles.raabe@ferc.fed.us, (202) 219-2811.

j. *Effective date of current license:* November 1, 1955.

k. *Expiration date of current license:* October 31, 2005.

l. *Description of the project:* The project consists of the following existing facilities: (a) A dam in five sections comprising: (1) A 360-foot-long, 10-foot-high earthen dike along the right bank (north bank); (2) a 62.5-foot-long concrete sluice structure; (3) a 70-foot-long, 20-foot-high earthen dike having a concrete core wall; (4) a 118-foot-long stanchion type stop log spillway; and (5) a 294-foot-long, 22-foot-high concrete spillway with a crest elevation of 1,540.0 feet USGS surmounted by 2-foot-high flashboards; (b) a 140-foot-long, 45-foot-wide, 17-foot-deep concrete masonry forebay structure; (c) a reservoir having a surface area of 370

acres at a normal pool elevation of 1,542.0 feet USGS; (d) a powerhouse containing 3 generating units having a total installed capacity of 2,700 kW; (e) a 3.84-mile-long, 46-kV transmission line; and (f) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 2003.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29951 Filed 11-22-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6906-8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Emission Control System Performance Warranty Regulations and Voluntary Aftermarket Part Certification Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Emission Control System Performance Warranty Regulations and Voluntary Aftermarket Part Certification Program, OMB Control Number 2060-0060, expiration date 11/30/00. This ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before December 26, 2000.

ADDRESSES: Send comments, referencing EPA ICR No. 0116.06 and OMB control No. 2060-0060, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, N.W., Washington, DC 20460; and to the Office of information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, N.W., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer

at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0116.06. For technical questions about the ICR, contact Chestine Payton at (202) 564-9328, fax (202) 565-2057. E-mail address: payton,chestine@epa.gov.

SUPPLEMENTARY INFORMATION:

Title: Emission Control System Performance Warranty Regulations and Voluntary Aftermarket Part Certification Program, OMB Control Number 2060-0060, EPA ICR Number 0116.06 expiring 11/30/00. This is a request for extension of a currently approved collection.

Abstract: The Vehicle Compliance Programs Group (VCPG), Vehicle Programs and Compliance Division (VCPD) Office of Mobile Sources, used this information to ensure that the part to be certified actually performs as required. The information collected is the minimal necessary to ensure that the part to be certified performs as required. Without this information EPA would have no way to control and audit fraudulent or marginal submissions. Information is only collected when the part to be certified is tested, thus assuring a means of documenting that the part was properly designed. EPA would not be able to control the self-certification of parts and this could cause vehicles to fail emissions standards.

The information collected is part of the requirement of section 207(a) of the Clean Air Act, as described in section 40 CFR part 85, subpart V. This is a voluntary certification program and there is no requirement that any manufacturer participate.

The total estimated involvement of the aftermarket part industry (replacement and specialty parts) is two per year.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on August 2, 2000 (65 FR 47493); no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 861 hours per response. EPA's burden estimate for this information collection is broken down

into three parts: reporting, testing and recordkeeping. EPA estimates that the reporting burden will be 174 hours, testing 1,540 hours and annual recordkeeping 8 hours. The estimation of respondent burden in hours is based on Certification burden estimates for vehicle manufacturers compiled in the April 1985 Information Collection Report for the basic vehicle certification program. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purpose of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Automotive manufacturers and builders of automotive aftermarket parts;

Estimated Number of Respondents: 2.
Frequency of Response: On occasion.
Estimated Total Annual Hour Burden: 1,722 hours.

Estimated Total Annualized Capital, O&M Cost Burden: \$0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following address. Please refer to EPA ICR No. 0116.06 and OMB Control No. 2060-0060 in any correspondence.

Dated: November 8, 2000.

Oscar Morales, Director,
Collection Strategies Division.

[FR Doc. 00-30008 Filed 11-22-00; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6906-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Pesticide Active Ingredient (PAI) Production

AGENCY: Environmental Protection Agency (EPA).