

Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

*Owner:* Jackson County Power, LLC (C&E 00-33).

*Operator:* An indirect subsidiary of Cogentrix Energy, Inc.

*Location:* Jackson County, OH.

*Plant Configuration:* Combined-cycle.

*Capacity:* 1,070 MW.

*Fuel:* Natural gas.

*Purchasing Entities:* Power marketer.

*In-Service Date:* June 1, 2003.

Issued in Washington, DC, November 16, 2000.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 00-29890 Filed 11-21-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG01-12-000]

#### Alliance Pipeline, L.P.; Notice of Filing

November 16, 2000.

Take notice that on November 7, 2000, Alliance Pipeline, L.P. filed standards of conduct under Order Nos.

497 *et seq.*,<sup>1</sup> Order Nos. 566 *et seq.*,<sup>2</sup> Order No. 599,<sup>3</sup> and Order No. 637<sup>4</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before December 1, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 59878 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

<sup>3</sup> Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599, 63 FR 43075 (August 12, 1998), FERC Stats. & Regs. 31,064 (1998).

<sup>4</sup> Regulation of Short-Term Natural Gas Transportation Services and Regulation of Interstate Natural Gas Transportation Services, 63 Fed. Reg. 10156 (February 25, 2000), FERC Statutes and Regulations 31,091 (February 9, 2000) (Order No. 637) and Other No. 637-A, FERC Statutes and Regulations 31,009 (May 19, 2000.)

Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29859 Filed 11-21-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-14-000, CP00-15-000, and CP00-16-000]

#### Buccaneer Gas Pipeline Company, L.L.C., Notice of Site Visit

November 16, 2000.

On December 1, 2000, the Office of Energy Projects staff will conduct a site visit at various locations of the proposed facilities of the Buccaneer Gas Pipeline Project in Pasco County, Florida with representatives of Buccaneer Gas Pipeline Company and others. The site visit will start at 9:30 am at the Pasco County Park on Bailey's Bluff Road about one-half mile north of the Anclote Plant Site. Sites to be visited include Gulfrace Subdivision at Milepost (MP) 3.5, State Route 54 near MP 17, a wetland and route near MP 29, route crossing near MP 43, and possibly other locations.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, or if attending, please contact Laura Turner in the Office of Energy Projects at (202) 208-0916.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29867 Filed 11-21-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OA01-1-000]

#### Central Maine Power Company; Notice of Filing

November 16, 2000.

Take notice that on November 9, 2000, Central Maine Power Company (CMP) tendered for filing, pursuant to Section 37.4(c) of the Code of Federal Regulations, 18 CFR 37.4(c), the revised Standards of Conduct to be followed by CMP personnel.

CMP requests that the Standards of Conduct become effective on November 10, 2000.

CMP served copies of the filing upon the Maine Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 1, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29853 Filed 11-21-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-82-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 14, 2000.

Take notice that on November 7, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective December 1, 2000, the following tariff sheets:

Forty-Third Revised Sheet No. 8A  
Thirty-Fifth Revised Sheet No. 8A.01  
Thirty-Fifth Revised Sheet No. 8A.02  
Thirty-Ninth Revised Sheet No. 8B  
Thirty-Second Revised Sheet No. 8B.01

FGT states that in Docket No. RP00-519-000 filed on August 31, 2000, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 3.14% to become effective for the six-month Winter Period beginning October 1, 2000 reflecting FGT's actual fuel usage and unaccounted for gas

during the immediately preceding Winter Period. Subsequently, in response to lower throughput and resulting lower fuel usage of FGT's system, on October 23, 2000, in Docket No. RP01-61-000, FGT filed a Flex adjustment of (0.39)% to be effective November 1, 2000, which, when combined with the Base FRCP of 3.14%, resulted in an Effective Fuel Reimbursement Charge Percentage of 2.75%. FGT may file Flex adjustments of up to 0.50% from the Base FRCP pursuant to Section 27 of the General Terms and Conditions ("GTC") of FGT's tariff.

FGT states that in the instant filing, FGT is filing an adjustment to the Base FRCP. Specifically, FGT is filing to reduce the Base FRCP from 3.14% to 2.50%, effective December 1, 2000. FGT is proposing the reduction to the Base FRCP because FGT's current and projected fuel usage and unaccounted for gas is lower than 2.64%, which is the lowest Effective Fuel Reimbursement Charge Percentage permissible under the Flex Provisions with the current Base FRCP of 3.14%. The current Base FRCP of 3.14% was based on actual fuel use and unaccounted for from the last Winter Period. For the period from October 1, 2000 to date, FGT has operated at a much lower throughput than the historically high throughput of the last Winter Period. As of the date of the instant filing, accounting data for October 2000 is not yet available, but FGT's operating data indicates that FGT is significantly over retaining fuel for the Winter Period to date. FGT believes the proposed reduction in the base FRCP is necessary to minimize over retention of fuel. Establishing a Base FRCP of 2.50% provides FGT the flexibility to utilize the Flex provisions of its tariff to establish an Effective FRCP of from 2.00% to 3.00%, a range which should accommodate the low throughput and fuel usage now being experienced as well as a return to the higher throughput levels of last winter and the resulting higher fuel usage. FGT anticipates that it may file a Flex adjustment to be effective December 1, 2000 to establish an effective FRCP at level lower than 2.50%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29852 Filed 11-21-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-93-000]

#### Kern River Gas Transmission Company; Notice of Compliance Filing

November 16, 2000.

Take notice that on November 13, 2000, Kern River Gas Transmission Company (Kern River) tendered for filing and acceptance its compliance filing in response to the Commission's order issued on October 27, 2000, in Docket Nos. RM96-1-014 *et seq.* (Order).

Kern River states that it is in compliance with the Order, which pertains to imbalance netting and trading transactions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>