

17. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER01-387-000]

Take notice that on November 7, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Service Agreement No. 98 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 6, 2000 to Powerex Corp.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Calumet Energy Team, LLC

[Docket No. ER01-389-000]

Take notice that on November 7, 2000, Calumet Energy Team, LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed FERC Electric Tariff (Market-Based Rate Tariff); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is developing a nominally 300 MW generating facility in Chicago, Illinois.

Comment date: November 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29738 Filed 11-20-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11685-001 Ohio]

The Stockport Mill Country Inn; Notice of Availability of Final Environmental Assessment

November 15, 2000.

In accordance with the National Environmental Policy Act of 1969 (NEPA) and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license for the proposed Stockport Mill Country Inn Water Power Project, located on the Muskingum River, near the town of Stockport, Morgan County, Ohio, and has prepared a Final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. For further information about the EA, contact Tom Dean at (202) 219-2778.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29699 Filed 11-20-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

November 15, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Proposed Recreation and Land Management Plan.
b. *Project No.:* 400-033.
c. *Date Filed:* October 16, 2000.
d. *Applicant:* Public Service Company of Colorado.

e. *Name of Project:* Tacoma-Ames Hydroelectric Project.

f. *Location:* The Tacoma-Ames Hydroelectric Project is on the Animas River in LaPlata and San Juan Counties, Colorado. Land within the San Juan and Uncompahgre National Forests and under the jurisdiction of the Bureau of Land Management are located within the project boundary. No Indian Tribal lands are located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Randy Rhodes, Public Service Company of Colorado, 550 15th Street, Suite 900, Denver, CO 80202-4256; (303) 571-7211.

i. *FERC Contact:* Jon Cofrancesco at (202) 219-0079 or jon.cofrancesco@ferc.fed.us.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Public Service Company of Colorado (licensee) filed a proposed recreation and land management plan for the Tacoma Development of the Tacoma-Ames Hydroelectric Project. The Tacoma Development includes Electra Lake (a project reservoir) and the surrounding lands within the project boundary. Under a long-standing lease agreement with the licensee, the Electra Sporting Club (ESC) occupies portions of project lands at Electra Lake and, pursuant to the project's existing recreation plan, is responsible for the management of public recreation use and development at Electra Lake. The licensee filed the proposed plan in response to a condition of a previously executed land acquisition agreement involving a portion of project lands.

The proposed plan establishes the licensee's future management practices and guidelines for public recreation and private development at Electra Lake and the adjoining project lands. The proposed plan is intended to ensure that recreation use and private development at Electra Lake is consistent with hydroelectric operations, the terms and conditions of the project license, including the project's existing recreation plan, the lease agreement between the licensee and the ESC, and all other applicable Federal, state, and local laws and regulations. The proposed plan contains provisions addressing existing and future private development, public recreation use and opportunities, and the preservation of natural resources, including scenic and environmental values, at Electra Lake and the adjoining project lands.

l. A copy of the proposed plan is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commissions will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

proceeding. Any comments, protests, or motion to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the proposed play may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29693 Filed 11-20-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

November 15, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 719-007.

c. *Date Filed:* October 31, 2000.

d. *Applicant:* Trinity Conservancy, Inc.

e. *Name of Project:* Trinity Power Project.

f. *Location:* On Phelps Creek and James Creek in the Columbia River Basin in Chelan County, near Leavenworth, Washington. The project occupies 47.9 acres of federal lands in Wenatchee National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish SE,

Sammamish, WA 98075-9608, (425) 392-9214.

i. *FERC Contact:* Charles Hall, (202) 219-2853 or Charles.Hall@FERC.fed.us.

j. *Deadline for filing additional study requests:* January 2, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The existing Trinity Project consists of:* (1) A deteriorated wooden diversion dam, 70-foot-long flume and settling tank on James Creek, and a 3,350-foot-long, partially destroyed steel penstock, all of which is proposed for decommissioning with this license application; (2) a 45-foot-long, 10-foot-high timber crib diversion dam and screened intake on Phelps Creek; (3) a 24-inch-diameter, 6,000-foot-long, gravity-flow, steel pipe aqueduct; (4) a 20-foot-long, 14-foot-wide, 9-foot-deep, reinforced concrete settling tank; (5) a 42-inch- to 12-inch-diameter, 2,750-foot-long, riveted spiral-wound penstock; (6) a 145-foot-long, 34-foot-wide, wood-frame powerhouse building containing a single Pelton impulse turbine and 240-kilowatt synchronous generator; (7) a tailrace; and (8) appurtenant facilities. The generator supplies the electricity needs of four residences, a cabin and shed; the project is not connected to the electric transmission grid. The licensee proposes to decommission the inoperable James Creek diversion facilities and adjust the project boundary accordingly.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for