

stated that the lateral will accommodate up to 285,000 dt per day, both in Warren County, Mississippi. Columbia Gulf estimates a construction cost of \$20,148,000, which would be financed through internally-generated funds. It is stated that Columbia Gulf will construct and operate two new points of delivery under the automatic authorization provisions of its Part 157, Subpart F blanket certificate. Columbia Gulf indicates that it will provide the requested firm transportation services under its Rate Schedule FTS-1 under agreements with a primary term of ten years and at negotiated rates.

Any questions regarding the application may be directed to Jacquelyne M. Rocan, Senior Attorney at (713) 267-4100.

Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3251-000]

Exelon Generating Company, L.L.C.; Notice of Issuance of Order

November 9, 2000.

Exelon Generating Company, L.L.C. (Exelon) filed with the Commission a rate schedule under which Exelon will engage in wholesale electric power and energy transactions at market-based rates. In its filing, Exelon also requested certain waivers and authorizations. In

particular, Exelon requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Exelon. On November 8, 2000, the Commission issued an Order Granting Market-Based Rate Authority, Accepting Tariffs, Service Agreement And Power Purchase Agreement, And Waiving Code of Conduct (Order), in the above-docketed proceeding.

The Commission's November 8, 2000 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (C), (D), and (F):

(C) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Exelon should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(D) Absent a request to be heard within the period set forth in Ordering Paragraph (C) above, Exelon is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Exelon, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(F) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Exelon's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 8, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29338 Filed 11-15-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-94-003]

Florida Gas Transmission Company; Notice of Application

November 9, 2000.

Take notice that on November 3, 2000, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP99-94-003, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, to amend its certificate issued in Docket Nos. CP99-94-000 and -001 on February 28, 2000, to modify certain facilities located in Hillsborough County, Florida, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

As part of the Phase IV Expansion FGT was authorized to construct the Tampa South Lateral Extension (5.62 miles of 4-inch line starting at the terminus of the existing Tampa South Lateral near mile post 16.5) and a measurement and regulation station, located at the end of the extension, to serve as a gas delivery point to National Gypsum Company (National Gypsum). By this amendment, FGT seeks authorization to: (1) Change the route of the Tampa South Lateral Extension by constructing approximately 6.18 miles of pipeline (starting at mile post 14.8 on the existing Tampa South Lateral); (2) change the pipe diameter by constructing the first 5.97 miles as 6-inch; and the last 0.21 miles as 8-inch pipeline; and (3) change the location of the regulation station to mile post 5.97 on the Tampa South Lateral Extension. The National Gypsum measurement station will not be relocated.

FGT explains that, as amended: (1) The new route for the Tampa South Lateral Extension will result in less of an impact to the environment; (2) the upsizing of the first 5.97 miles of pipeline to 6-inch diameter will accommodate future gas deliveries by FGT to Big Bend Transfer Company (Big Bend); and (3) relocating the construction of the regulation station to a site 0.21 miles upstream of the National Gypsum measurement station will, along with upsizing the last 0.21 miles of pipeline to 8-inch diameter, accomplish the reduction of delivery