

proposed no significant hazards consideration determination. No comments have been received. The notice also provided for an opportunity to request a hearing by November 9, 2000, but indicated that if the Commission makes a final no significant hazards consideration determination, any such hearing would take place after issuance of the amendment. The Commission's related evaluation of the amendment, finding of exigent circumstances, and a final no significant hazards consideration determination are contained in a Safety Evaluation dated October 25, 2000.

**Tennessee Valley Authority, Docket Nos. 50-327 and 50-328, Sequoyah Nuclear Plant, Units 1 and 2, Hamilton County, Tennessee**

*Date of application for amendments:* November 24, 1999 (TS 99-16).

*Brief description of amendments:* These amendments revised the Technical Specifications (TSs) to update the industry standard that is used to test the charcoal adsorber efficiency in safety-related ventilation systems.

*Date of issuance:* November 2, 2000.

*Effective date:* November 2, 2000.

*Amendment Nos.:* 263 and 254.

*Facility Operating License Nos. DPR-77 and DPR-79:* Amendments revised the TSs.

*Date of initial notice in Federal Register:* January 12, 2000 (65 FR 1929). The September 21, 2000, supplement provided clarifying information that did not change the scope of the initial proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated November 2, 2000.

No significant hazards consideration comments received: No.

**Vermont Yankee Nuclear Power Corporation, Docket No. 50-271, Vermont Yankee Nuclear Power Station, Vernon, Vermont**

*Date of application for amendment:* September 14, 2000, as supplemented on September 22, 2000.

*Brief description of amendment:* The amendment revises the Technical Specifications (TSs) to clarify the valve isolation signal information in the TS Table 4.7.2 and make an administrative change to the Table main steam isolation valves component identification.

*Date of Issuance:* October 31, 2000.

*Effective date:* As of the date of issuance, and shall be implemented within 30 days.

*Amendment No.:* 194.

*Facility Operating License No. DPR-28:* Amendment revised the Technical Specifications.

*Date of initial notice in Federal Register:* September 27, 2000 (65 FR 58111).

The September 22, 2000, supplemental letter was within the scope of the original application and did not change the staff's proposed no significant hazards consideration determination.

The Commission's related evaluation of this amendment is contained in a Safety Evaluation dated October 31, 2000.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 8th day of November 2000.

For the Nuclear Regulatory Commission.

**John A. Zwolinski,**

*Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.*

[FR Doc. 00-29250 Filed 11-14-00; 8:45 am]

**BILLING CODE 7590-01-P**

**PENSION BENEFIT GUARANTY CORPORATION**

**Interest Assumption for Determining Variable-Rate Premium; Interest Assumptions for Multiemployer Plan Valuations Following Mass Withdrawal**

**AGENCY:** Pension Benefit Guaranty Corporation.

**ACTION:** Notice of interest rates and assumptions.

**SUMMARY:** This notice informs the public of the interest rates and assumptions to be used under certain Pension Benefit Guaranty Corporation regulations. These rates and assumptions are published elsewhere (or are derivable from rates published elsewhere), but are collected and published in this notice for the convenience of the public. Interest rates are also published on the PBGC's web site ([www.pbgc.gov](http://www.pbgc.gov)).

**DATES:** The interest rate for determining the variable-rate premium under part 4006 applies to premium payment years beginning in November 2000. The interest assumptions for performing multiemployer plan valuations following mass withdrawal under part 4281 apply to valuation dates occurring in December 2000.

**FOR FURTHER INFORMATION CONTACT:** Harold J. Ashner, Assistant General Counsel, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005, 202-326-4024. (For TTY/TDD

users, call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4024.)

**SUPPLEMENTARY INFORMATION:**

**Variable-Rate Premiums**

Section 4006(a)(3)(E)(iii)(II) of the Employee Retirement Income Security Act of 1974 (ERISA) and § 4006.4(b)(1) of the PBGC's regulation on Premium Rates (29 CFR part 4006) prescribe use of an assumed interest rate in determining a single-employer plan's variable-rate premium. The rate is the "applicable percentage" (currently 85 percent) of the annual yield on 30-year Treasury securities for the month preceding the beginning of the plan year for which premiums are being paid (the "premium payment year"). The yield figure is reported in Federal Reserve Statistical Releases G.13 and H.15.

The assumed interest rate to be used in determining variable-rate premiums for premium payment years beginning in November 2000 is 4.93 percent (*i.e.*, 85 percent of the 5.80 percent yield figure for October 2000).

The following table lists the assumed interest rates to be used in determining variable-rate premiums for premium payment years beginning between December 1999 and November 2000.

For premium payment years beginning in:	The assumed interest rate is:
December 1999 .....	5.23
January 2000 .....	5.40
February 2000 .....	5.64
March 2000 .....	5.30
April 2000 .....	5.14
May 2000 .....	4.97
June 2000 .....	5.23
July 2000 .....	5.04
August 2000 .....	4.97
September 2000 .....	4.86
October 2000 .....	4.96
November 2000 .....	4.93

**Multiemployer Plan Valuations Following Mass Withdrawal**

The PBGC's regulation on Duties of Plan Sponsor Following Mass Withdrawal (29 CFR part 4281) prescribes the use of interest assumptions under the PBGC's regulation on Allocation of Assets in Single-employer Plans (29 CFR part 4044). The interest assumptions applicable to valuation dates in December 2000 under part 4044 are contained in an amendment to part 4044 published elsewhere in today's **Federal Register**. Tables showing the assumptions applicable to prior periods are codified in appendix B to 29 CFR part 4044.

Issued in Washington, DC, on this 8th day of November 2000.

**David M. Strauss,**

*Executive Director, Pension Benefit Guaranty Corporation.*

[FR Doc. 00-29230 Filed 11-14-00; 8:45 am]

BILLING CODE 7708-01-P

## RAILROAD RETIREMENT BOARD

### Notification of Meeting

The Railroad Retirement Board hereby gives notice that the Board will meet at 11:00 a.m., November 15, 2000, in the Board Room on the 8th floor of the agency's headquarters building located at 844 N. Rush Street, Chicago, Illinois. The Board, by recorded vote, has determined that agency business requires the scheduling of this meeting with less than one week notice. The subjects to be addressed at this meeting are the Hearings Officer Vacancy and Director of Administration/Chief Enterprise Architect position.

The entire meeting will be closed to the public. The person to contact for more information is Beatrice Ezerski, Secretary to the Board, phone No. 312-751-4920.

Dated: November 9, 2000.

**Beatrice Ezerski,**

*Secretary to the Board.*

[FR Doc. 00-29310 Filed 11-13-00; 10:28 am]

BILLING CODE 7905-01-M

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27270]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

November 7, 2000.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by December 4, 2000, to the Secretary,

Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or laws that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After December 4, 2000, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

### System Energy Resources, Inc. 70-9753

Entergy Corporation ("Entergy"), 639 Loyola Avenue, New Orleans, Louisiana 70113, a registered holding company, Entergy's electric generating subsidiary company, System Energy Resources, Inc. ("System Energy"), 1340 Echelon Parkway, Jackson, Mississippi 39213, and Entergy's operating subsidiary companies, Entergy Arkansas, Inc., 425 West Capitol, Little Rock, Arkansas 72201, Entergy Louisiana, Inc., 4809 Jefferson Highway, Jefferson, Louisiana 70121, Entergy Mississippi, Inc., 308 East Pearl Street, Jackson, Mississippi 39201, Entergy New Orleans, Inc., 1600, Perdido Building, New Orleans, LA 70112, have filed an application-declaration under sections 6(a), 7, 9(a), 10, 12(b) and 12(d) of the Public Utility Holding Company Act of 1935 ("Act"), as amended, and rules 44, 45 and 54 under the Act. An initial notice of the filing of the application-declaration was issued on October 4, 2000 (HCAR No. 27240) ("Initial Notice").

The Initial Notice described System Energy's Proposal to engage in certain financing transactions from time to time through December 31, 2005. Among other things, System Energy proposed: (1) To issue and sell one or more series of its first mortgage bonds ("Bonds"), and/or one or more series of its Debentures ("Debentures") in a combined aggregate principal amount of Bonds and Debentures not to exceed \$350 million; (2) to provide an insurance policy for the payment of the principal of and/or interest and/or premium on one or more series of Bonds or Debentures; (3) to enter into arrangements for the issuance and sale of tax-exempt revenue bonds in an aggregate principal amount not to exceed \$500 million ("Tax-Exempt Bonds"); (4) to provide for a more favorable rating, on the Tax-Exempt Bonds by arranging for letters of credit, an insurance policy, or additional first mortgage bonds up to an aggregate

amount not to exceed \$565 million; and (5) to enter into arrangements for the issuance of municipal securities in an aggregate principal amount not to exceed \$100 million ("Municipal Securities") to be issued in one or more series through a state or local municipal entity on behalf of System Energy.

Applicants now want to provide terms and conditions for the Municipal Securities. Each series of Municipal Securities will be sold at such price, will bear interest at such rate, either fixed or adjustable, and will mature on such date (not earlier than one year nor more than fifty years from the first day of the month of issuance) as will be determined at the time of sale. No series of Municipal Securities will be sold if the fixed interest rate or initial adjustable interest rate thereon would exceed 15% per annum. One or more series of Municipal Securities may include provisions for redemption or retirement prior to maturity, including restrictions on optional redemption for a given number of years.

In order to obtain a more favorable rating and thereby improve the marketability of the Municipal Securities, System Energy may (1) arrange for one or more letters of credit from one or more banks up to an aggregate amount of \$115 million, (2) provide an insurance policy for the payment of the principal, premium, if any, interest and purchase obligations in connection with one or more series of Municipal Securities, or (3) issue one or more series of new collateral bonds up to an aggregate amount of \$115 million. In addition, System Energy may grant a lien, subordinate to the lien of the Mortgage on certain assets of System Energy.

For the Commission, by the Division of Investment Management, under delegated authority.

**Margaret H. McFarland,**

*Deputy Secretary.*

[FR Doc. 00-29113 Filed 11-14-00; 8:45 am]

BILLING CODE 8010-01-M

## SECURITIES AND EXCHANGE COMMISSION

### Issuer Delisting; Notice of Application to Withdraw from Listing and Registration; (Yellowave Corporation, Common Stock, \$.03 Par Value) File No. 1-16021

November 7, 2000.

Yellowave Corporation, which is organized under the laws of Nevada ("Company"), has filed an application with the Securities and Exchange Commission ("Commission"), pursuant