

available to interested shippers on a not unduly discriminatory basis. As a result, NBP indicates that it has executed precedent agreements with four shippers for more than 300 MDth of long-term firm transportation service, representing approximately 60 percent of its total proposed capacity. NBP asserts that the executed precedent agreements demonstrate that there is market demand for natural gas transportation service on NBP. NBP further asserts that the market study included in Exhibit I in Docket No. CP00-22-000 *et al.*, demonstrates that projected growth in gas demand in Northern Mexico and Southern California markets supports its project.

NBP proposes to provide open-access firm transportation service under Rate Schedule FTS-1 and interruptible transportation service under Rate Schedule ITS-1, under rates, terms and conditions set forth in its pro forma tariff submitted with Docket No. CP00-22-000, *et al.* NBP proposes to offer both negotiated and recourse rates. NBP's submits that its proposed recourse rates are cost-of-service rates, designed under the straight-fixed variable method. NBP states that during its open season process it offered firm shippers the choice of negotiated or recourse rates and each shipper who executed a precedent agreement elected negotiated rates.

NBP estimates that the total capital cost of constructing the pipeline and appurtenant facilities will be approximately \$146 million (inclusive of AFUDC). Of the total estimated capital construction cost, NBP states that \$110 million relates to pipeline and ancillary facilities, and \$36 million relates to a compressor station. NBP anticipates that the initial capital structure on the in-service date will be 70 percent debt and 30 percent equity, with an 8.5 percent cost of debt. It proposes a 14 percent return on equity. NBP further requests that the Commission grant any waivers of its regulations that the Commission may deem necessary to grant the relief requested in its applications.

NBP proposes an in-service date by September 1, 2002. NBP requests that the Commission issue a Preliminary Determination with respect to nonenvironmental issues by June 15, 2001, and a final certificate by January 9, 2002, so that NBP can meet its proposed in-service date.

Any questions regarding the applications should be directed to John A. Roscher, Director, Rates and Regulatory Affairs, North Baja Pipeline LLC, 1400 SW Fifth Avenue, Suite 900,

Portland, Oregon 97201, phone: (503) 833-4254.

Any person desiring to be heard or to make any protest with reference to said applications should on or before November 29, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NBP to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29206 Filed 11-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-76-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 8, 2000.

Take notice that no November 1, 2000, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective December 1, 2000:

53 Revised Sheet No. 50
53 Revised Sheet No. 51
21 Revised Sheet No. 52
50 Revised Sheet No. 53
17 Revised Sheet No. 59
1 Revised Sheet No. 59A
20 Revised Sheet No. 60
1 Revised Sheet No. 60A

Northern states that this filing is to revise Northern's rates, effective December 1, 2000, to reflect an adjustment for the return and tax components associated with the System Levelized Account (SLA) balance as of March 31, 2000.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-29200 Filed 11-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-141-001]

Potomac Electric Power Co., et al.; Notice of Filing

November 8, 2000.

Take notice that, on November 3, 2000, Southern Energy Mid-Atlantic, L.L.C. (SE Mid-Atlantic) and Potomac Electric Power Company (Pepco) tendered for filing pursuant to Section 203 of the Federal Power Act a Supplement to the Joint Application filed in the above-captioned docket on September 20, 2000, by Pepco and SE Mid-Atlantic (Supplement). The Supplement, for which confidential treatment is requested, is intended to provide additional information concerning the proposed long-term leverage lease financing arrangements described in the Joint Application.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 16, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-29192 Filed 11-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER00-3232-001; ER01-296-000]

Southern Company Services, Inc.; Notice of Filing

November 8, 2000.

Take notice that on October 30, 2000, Southern Company Services, Inc. (SCS) on behalf of Alabama Power, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), made a compliance filing pursuant to a Letter Order issued September 13, 2000 in Docket No. ER00-3232 by filing rate schedule designations as required by Order No. 614. As part of this filing, SCS also tendered for filing a Notice of Cancellation of the following rate schedules:

1. The Interchange Service Contract dated February 9, 1996 by and between Western Gas Resources Power Marketing, Inc., Southern Companies, and SCS (FERC Rate Schedule—Southern Operating Cos. No. 88).
2. The Interchange Service Contract dated November 3, 1995 by and between Koch Power Services, Inc., Southern Companies, and SCS (FERC Rate Schedule—Southern Operating Cos. No. 82).
3. The Interchange Service Contract dated February 9, 1996 by and between Intercoast Power Marketing Company, Southern companies, and SCS (FERC Rate Schedule—Southern Operating Cos. No. 90).

These service schedules set forth the general terms and conditions governing transactions for the sale capacity and/or energy by Southern Companies. These rate schedules have been canceled because the parties to each referenced contract have agreed that Southern Companies will no longer provide capacity and/or energy pursuant to such contracts.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-29201 Filed 11-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP88-67-074 and RP98-198-002]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 8, 2000.

Take notice that on October 31, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the tariff sheets listed on Appendix A to the filing, to become effective December 1, 2000.

Texas Eastern asserts that the purpose of this filing is to comply with the Stipulation and Agreement filed by Texas Eastern on December 17, 1991 in Docket Nos. RP88-67, *et al.* (Phase II/PCBs) and approved by the Commission on March 18, 1992 (Settlement), and with Section 26 of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1.

Texas Eastern states that such tariff sheets reflect a decrease in the PCB-Related Cost component of Texas Eastern's currently effective rates. For example, the decrease in the 100% load factor average cost of long-haul service under Rate Schedule FT-1 from Access Area Zone ELA to Market Zone 3 is \$0.0053 per dekatherm.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions. Texas Eastern states that copies of this filing have also been mailed to all parties on the service list in Docket Nos. RP88-67, *et al.* (Phase II/PCBs).

Any person desiring to protest said filing should file a protest with the