

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29193 Filed 11-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-249-001]

Viking Gas Transmission Company; Notice of Negotiated Rate

November 8, 2000.

Take notice that on October 31, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 2000:

Third Revised Sheet No. 7
Third Revised Sheet No. 8
Third Revised Sheet No. 9

Viking states that these tariff sheets reflect the implementation of a new negotiated rate contract between Viking and Wisconsin Public Service. Viking requests an effective date of November 1, 2000 and accordingly requests waiver of the Commission's notice requirements.

Viking states that copies of this filing have been served on Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-14-000, et al.]

Ameren Energy Generating Company, et al.; Electric Rate and Corporate Regulation Filings

November 3, 2000.

Take notice that the following filings have been made with the Commission:

1. Ameren Energy Generating Company

[Docket No. EG01-14-000]

Take notice that on October 31, 2000, Ameren Energy Generating Company (AEG), One Ameren Plaza, 1901 Chouteau Plaza, P.O. Box 66149, St. Louis, Missouri, 63166-6149, filed with the Federal Energy Regulatory Commission an application for determination of continuing exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

AEG states that it owns and operates a 168 MW natural gas fired combustion turbine (CT) generating facility located in Pinckneyville, Illinois, and a 230 MW dual fuel CT (oil and natural gas) generating facility located in Gibson City, Illinois. AEG also owns a 186 MW natural gas fired CT facility located in Joppa, Illinois. AEG states that all of the electric energy from these facilities is and will be sold at wholesale.

Comment date: November 24, 2000, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Ameren Energy Development Company

[Docket No. EG01-15-000]

Take notice that on October 31, 2000, Ameren Energy Development Company (AED), One Ameren Plaza, 1901 Chouteau Plaza, P.O. Box 66149, St. Louis, Missouri, 63166-6149, filed with the Federal Energy Regulatory Commission an application for determination of continuing exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

AED states that it either directly or indirectly through an affiliate, owns and operates a 168 MW natural gas fired combustion turbine (CT) generating facility located in Pinckneyville, Illinois, and a 230 MW dual fuel CT (oil and natural gas generating facility located in Gibson City, Illinois. AED also leases a 186 MW natural gas fired CT facility located in Joppa, Illinois, and owns the facility indirectly through an affiliate. AED states that all of the electric energy from these facilities is and will be sold at wholesale.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. High Desert Power Project, LLC

[Docket No. EG01-16-000]

Take notice that on October 31, 2000, High Desert Power Project, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Big Sandy Peaker Plant, LLC

[Docket No. EG01-17-000]

Take notice that on October 31, 2000, Big Sandy Peaker Plant, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: November 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-29177 Filed 11-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-18-000, et al.]

Handsome Lake Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings

November 7, 2000.

Take notice that the following filings have been made with the Commission:

1. Handsome Lake Energy, LLC

[Docket No. EG01-18-000]

Take notice that on October 31, 2000, Handsome Lake Energy, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: November 28, 2000, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Electrica Pullinque S.A.

[Docket No. EG01-19-000]

Take notice that on November 1, 2000, Electrica Pullinque S.A., a corporation (sociedad anonima) organized under the laws of the Republic of Chile (Applicant) with its principal place of business at Las Bellotas No. 199, Oficina No. 104, Providencia, Santiago, Chile, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: November 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Cottonwood Energy Company, Limited Partnership

[Docket No. EG01-23-000]

Take notice that On November 3, 2000, Cottonwood Energy Company LP (Cottonwood), a limited partnership with its principal place of business at 909 Fannin, Suite 2222, Houston, Texas 77010, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Cottonwood states that it will be engaged directly and exclusively in the business of owning a 1200 MW natural gas fired, combined cycle electric generating facility and related assets to be located on an approximately 250 acre site located near the town of Hartburg, Texas. Cottonwood will sell its capacity exclusively at wholesale.

Comment date: November 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Calpine Construction Finance Company, L.P.

[Docket No. EG01-24-000]

Take notice that on November 3, 2000, Calpine Construction Finance Company, L.P. (CCFC) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

CCFC, a Delaware limited partnership, proposes to own and operate several electric generating facilities and sell the output at wholesale to electric utilities, an affiliated power marketer and other purchasers. The initial facilities consist of natural gas-fired, combined cycle generating facilities under development or construction in Westbrook, Maine; Edinburg, Texas; Mojave County, Arizona; Yuba City, California; Ontelaunee, Pennsylvania; Talapoosa County, Alabama; Lowndes County, Mississippi; Auburndale, Florida; and Bastrop County, Texas.

Comment date: November 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Entergy Services, Inc.

[Docket Nos. EL99-6-002, ER99-231-002, ER99-232-002 and ER99-487-002]

Take notice that on November 2, 2000, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amended refund report in accordance with the Commission orders issued in Docket No. ER99-232-000.

Comment date: December 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Communications Company

[Docket No. ES01-8-000]

Take notice that on October 27, 2000, Citizens Communications Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue the following securities, subject to an overall limitation of \$3.65 billion:

(1) \$3.65 billion principal amount of short-term unsecured promissory notes outstanding at any one time;

(2) \$3.65 billion principal amount of long-term debt securities, with a final maturity of not less than 9 months nor more than 50 years;

(3) issuance of common stock, including shares issued upon conversion of convertible securities, the proceeds of which shall not be more than \$1 billion and preferred securities having a liquidation value of not more than \$1 billion, subject to an aggregate limitation of \$1 billion; and

(4) assumption of \$3.65 billion of obligations and liabilities as guarantor of obligations and liabilities of its subsidiaries.