

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-260-005]****Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 6, 2000.

Take notice that on October 31, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing changes to its FERC Gas Tariff, First Revised Volume No. 1, in compliance with the Commission's Order on Compliance and Rehearing, and Referring Additional Issues for Hearing issued October 27, 2000, in the above-captioned docket (the October 27 Order):

Substitute First Revised Sixth Revised Sheet No. 1
 Second Substitute Original Sheet No. 11D
 Substitute Thirty-Second Revised Sheet No. 12
 Original Sheet No. 12.01
 Substitute Twelfth Revised Sheet No. 17
 Seventh Revised Sheet No. 18
 Original Sheet No. 19

Texas Gas requests an effective date of November 1, 2000, for the proposed tariff sheets.

Texas Gas further states that it has served copies of this filing upon the company's jurisdictional customers, interested state commission, and all parties appearing on the official restricted service list in Docket No. RP00-260.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.2111 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be reviewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28938 Filed 11-9-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP96-359-004]****Transcontinental Gas Pipe Line Corporation; Notice of Service Agreement**

November 6, 2000.

Take notice that on October 31, 2000 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing copies of the executed service agreements that contain a negotiated rate under Rate Schedule FT applicable to the SouthCoast Expansion Project between Transco and various SouthCoast customers.

Transco states that the purpose of the instant filing is to comply with filing requirements specified in the orders granting Transco's negotiated rate authority and the Commission's Policy Statement. The effective date of these negotiated rate transactions is November 1, 2000, which is the in-service date of the SouthCoast Expansion Project. In compliance with the Commission's orders, the enclosed service agreements disclose the name of the customer, the actual negotiated rate and term, the receipt and delivery points, the quantity of gas to be transported and the applicable rate schedule for the service.

Transco also affirms that the negotiated rate agreements do not deviate in any material aspect from the applicable Rate Schedule FT form of service agreement in the tariff.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All Such protests must be filed on or before November 13, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the

Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28929 Filed 11-9-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. EG01-20-000, et al.]****Goldendale Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings**

November 6, 2000.

Take notice that the following filings have been made with the Commission:

1. Goldendale Energy, Inc.**[Docket No. EG01-20-000]**

Take notice that on November 1, 2000, Goldendale Energy, Inc. (Applicant), 335 Parkplace, Suite 110, Kirkland, WA 98033, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant will own an approximately 248 MW electric generating facility located in Goldendale, Washington and interconnection facilities necessary to effect sales at wholesale (the Facility). The Facility's electricity will be sold exclusively at wholesale.

Comment date: November 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Sithe Fore River Development LLC**[Docket No. EG01-21-000]**

Take notice that on November 1, 2000, Sithe Fore River Development LLC (Sithe Fore River Development) filed with the Commission an application for determination of exempt wholesale generator (EWG) status pursuant to part 365 of the Commission's regulations.

Comment date: November 27, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration