

with the estimated amount of funding available for each, are as follows:

- **Clean Cities/Alternative Fuels:** Accelerating the introduction and increasing the use of alternative fuels and alternative fuel vehicles through the development of infrastructure, niche markets, and clean corridors, and by promoting the use of advanced transportation technologies (\$3,800,000).

- **Industrial Technologies:** Implementing Industries of the Future at the State level by building partnerships among State government agencies, industry, universities and research institutions: to develop new technologies tied to Industries of the Future road maps and visions; and to utilize best practices which can improve energy efficiency, environmental performance and productivity (\$2,800,000).

- **Codes and Standards:** Supporting States' actions to update, implement, and enforce residential and commercial building energy codes (\$4,200,000).

- **Rebuild America:** Helping community and regional partnerships improve commercial and multifamily building energy efficiency (\$1,200,000).

- **Building America:** Applying systems engineering approaches to the development of advanced residential buildings, including production techniques, products and technologies that result in higher quality, energy efficient housing (\$300,000).

- **Energy and Environment Integration:** Encouraging State-wide pilot projects with specific environmental benefits (\$500,000).

- **Federal Energy Management Program:** Developing Federal/State partnerships to increase technical capability and funding for energy efficiency, renewable energy, and water conservation measures for Federal buildings (\$400,000).

- **Hydrogen Reformer Field Verification:** Siting and operating small advanced hydrogen reformer systems to better understand and document the performance, maintenance, operation and economic viability of these systems (\$500,000).

- **Geothermal Energy Resource Assessments:** Identifying potential areas or sites for geothermal power development in a State or region in the West (DOE Denver and Seattle Regional Office areas only) (\$200,000).

- **Biomass Power Projects:** Recovering and using biogas for energy and other applications by assessing the feasibility of site-specific projects or implementing actual site-specific projects (\$300,000).

- **Brightfields—Redeveloping Brownfields with Solar Energy:**

Deploying solar energy technologies onto brownfields or landfill sites through solar arrays on the site; solar technologies integrated into buildings on the site; or a solar energy related business locating on the site (\$100,000).

- **Wind Energy Case Studies:** Performing case studies documenting the benefits and costs of deployment of 25 to 50 megawatt state of the art wind turbines (\$200,000).

- **Distributed Energy Resources:** Performing studies on cooling, heating and power applications and on streamlining siting and permitting, and analyses on constraints and placement of distributed technologies to support load (\$300,000).

#### Restricted Eligibility

Eligible applicants for purposes of funding under this program are limited to the 50 States, the District of Columbia, Puerto Rico, and any territory or possession of the United States, specifically, the State energy or other agency responsible for administering the State Energy Program pursuant to 10 CFR part 420. For convenience, the term State in this notice refers to all eligible State applicants.

The Catalog of Federal Domestic Assistance number assigned to the State Energy Program Special Projects is 81.119.

Requirements for cost sharing contributions will be addressed in the program announcement for each special project activity, as appropriate. Cost sharing contributions beyond any required percentage are desirable.

Any application must be signed by an authorized State official, in accordance with the program announcement.

#### Evaluation Review and Criteria

A first tier review for completeness will occur at the appropriate DOE Regional Office. Applications found to be complete will undergo a merit review process by panels comprised of members representing the participating end-use sector programs in DOE's Office of Energy Efficiency and Renewable Energy. The end-use sector offices select projects for funding. The Office of Building Technology Assistance then recommends project allocations to the Assistant Secretary for Energy Efficiency and Renewable Energy for final determination. DOE reserves the right to fund, in whole or in part, any, all or none of the applications submitted in response to this notice.

Issued in Washington, D.C., on November 6, 2000.

**Dan W. Reicher,**

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 00-28843 Filed 11-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-71-000]

#### Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Eleventh Revised Sheet No. 40 and Fourth Revised Sheet No. 686, to become effective on December 1, 2000.

Algonquin states that, pursuant to section 32 of the General Terms and Conditions of its FERC Gas Tariff, it is filing to revise the Fuel Reimbursement Percentages (FRPs) for the calendar periods beginning December 1, 2000. Algonquin states that the use of actual data for the latest available 12-month period yields decreased FRPs which, compared to the last FRQ annual filing, consist of a 0.06% decrease in the FRP for the Winter season and 0.28% decrease for the Non-Winter seasons. Algonquin proposes to change its tariff to provide for the levelization of the three Non-Winter periods in response to requests from customers for rate stability and in compliance with the Commission's directive in approving Algonquin's last annual FRP filing. Algonquin specifically requests that its tariff changes be accepted by the Commission in order to permit Algonquin to continue to combine the three seasonal periods as proposed.

Algonquin also states that it is submitting the calculation of the fuel reimbursement quantity (FRQ) deferral allocation, pursuant to section 32.5(c) which provides that Algonquin will calculate surcharges or refunds designed to amortize the net monetary value of the balance in the FRQ Deferred Account at the end of the previous accumulation period. Algonquin states that for the period August 1, 1999 through July 31, 2000, the FRQ Deferred Account resulted in a net credit balance that will be refunded to Algonquin's customers, based on the allocation of the account balance over the actual

throughput during the accumulation period, exclusive of backhauls.

Algonquin states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Davis P. Boergers,**  
*Secretary.*

[FR Doc. 00-28759 Filed 11-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-67-000]

#### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the Fifth Revised Sheet No. 45E.01 to be effective December 1, 2000.

ANR states that the purpose of this filing is to designate in its tariff a new point eligible for service under its existing Rate Schedule IPLS.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-28753 Filed 11-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-70-000]

#### Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

November 3, 2000.

Take notice that on October 31, 2000, Kinder Morgan Interstate Gas Transmission LLC, (KMIGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A and Fourth Revised Volume 1-B, the tariff sheets listed on appendix A to the filing, to become effective December 1, 2000.

KMIGT states that the proposed changes update the KMIGT tariff and clarify certain tariff provisions with respect to KMIGT's tariff provisions governing negotiated rates, in accordance with current Commission policy and decisions concerning tariff filings made by other interstate pipelines with respect to negotiated rate authority.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-28758 Filed 11-8-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-68-000]

#### Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Sixteenth Revised Sheet No. 22, to be effective December 1, 2000.

Natural states that the filing is submitted pursuant to Section 21 of the General Terms and Conditions (GT&C) of its Tariff as the fifteenth semiannual limited rate filing under Section 4 of the Natural Gas Act and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder. The rate adjustments filed for are designed to recover Account No. 858 stranded costs incurred by Natural under contracts for transportation capacity on other pipelines. Costs for any Account No. 858 contracts specifically excluded under Section 21 are not reflected in this filing.

Natural states that copies of the filing are being mailed to its customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion