

with Transwestern Pipeline Company; and (2) the incurrence of additional operation and maintenance expenses.

SGTC states that it has served copies of its filing on its affected customer and interested state regulatory commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-28754 Filed 11-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-69-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 3, 2000.

Take notice that on October 31, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the tariff sheets listed on Appendix B to the filing, to become effective December 1, 2000.

Texas Eastern states that it is reducing its rates to effect an annual cost reduction of approximately \$137 million at December 1, 2000 and to effect new applicable shrinkage factors for the year commencing December 1, 2000. Texas Eastern states that the approximate \$137 million rate reduction filing is based upon the projected full recovery of Order No. 636 transition costs as of December 1, 2000, and that if Texas Eastern has in fact overrecovered its Non-Spot Costs as of December 1, 2000, Texas Eastern will return any such excess collection to its customers as described herein by crediting the ASA Deferred Account for ultimate flow back to its customers.

Texas Eastern also states that to the extent that the actual data establishes that Texas Eastern has not fully

recovered such Non-Spot Costs before December 1, 2000, Texas Eastern will voluntarily absorb any such unrecovered Non-Spot Costs in order to assure its customers a rate reduction for the upcoming winter.

Texas Eastern states that the revised tariff sheets are being filed (1) pursuant to Section 15.6, Applicable Shrinkage Adjustment (ASA), contained in the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, (2) in compliance with the Stipulation and Agreement (Global Settlement) approved by the Commission in its order issued May 12, 1994 [67 FERC ¶ 61,170, reh'g denied, 68 FERC ¶ 61,062 (1994)], and (3) in compliance with the Joint Stipulation and Agreement Amending Global Settlement (Amended Global Settlement) approved by the Commission in its order issued August 28, 1998 [84 FERC ¶ 61,200 (1998)].

Texas Eastern states that the impact of the filing on Texas Eastern's rates, in combination with the Annual PCB-Related Costs filing being filed concurrently, for the upcoming winter to be effective on December 1, 2000, equates to an overall decrease of 8.32 cents for typical long-haul service under Rate Schedule FT-1 from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) as follows:

Rate impact	100% LF impact (\$/dth)
Removal of the Non Spot Fuel Component	(\$0.0400)
Removal of the Fuel Reservation Charge Adjustment	(0.0350)
Amended Global Settlement Step 2 Rate Reduction	(0.0248)
PCB Year 11 Filing	(0.0053)
ASA Surcharge	(0.0034)
Total Rate Impact	(0.1085)
Fuel Retention Impact:	
Winter Season ASA Percentage Increase—0.62%	
Rate Equivalent at P.I.R.A. projected price of \$4.08/dth—\$0.0253	
Grand Total Rate Impact—\$(0.0832)	

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-72-000]

Wyoming Interstate Company, Ltd.; Notice of Tariff Filing

November 3, 2000.

Take notice that on October 31, 2000, Wyoming Interstate Company (WIC), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, Seventh Revised Sheet No. 4B, with an effective date of December 1, 2000.

WIC states that Seventh Revised Sheet No. 4B, reflects increases in the percentages for Fuel, Lost and Unaccounted-for Gas (FL&U Percentage) from .45% to .63% for its Existing System transport, from 1.72% to 1.92% for its Powder River Incremental transport and from .48% to .68% for its Medicine Bow Incremental transport, based on the data contained in the twelve month data collection period ending August 31, 2000, to be effective on December 1, 2000.

WIC states that copies of the filing were served upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David. P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-11-000, et al.]

El Paso Generating, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

November 2, 2000.

Take notice that the following filings have been made with the Commission:

1. El Paso Generating, L.L.C., El Paso Energy West Georgia, L.L.C., West Georgia Generating Company, L.P., Mesquite Investors, L.L.C.

[Docket No. EC01-11-000]

Take notice that on October 25, 2000, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (1998) and Part 33 of the Commission's Regulations, El Paso Generating, L.L.C., El Paso Energy West Georgia, L.L.C., West Georgia Generating Company, L.P. (West Georgia LP), and Mesquite Investors, L.L.C. (Mesquite) (collectively, Applicants) filed an application for Commission authorization for West Georgia LP to convert its form of business organization to a limited liability company, and for the transfer of ownership interests in the new limited liability company to Mesquite.

Comment date: November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Merchant Energy Group of the Americas, Inc.

[Docket No. EC01-12-000]

Take notice that on October 26, 2000, Merchant Energy Group of the Americas, Inc. (MEGA) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization of a transaction whereby MEGA will assign certain of its wholesale power sales agreements and associated books and records to AES Eastern Energy, L.P. MEGA requests confidential treatment of Exhibit H of the filing.

Comment date: November 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Alliance for Municipal Power

[Docket No. EL00-116-000]

Take notice that on October 23, 2000, Alliance for Municipal Power (AMP or the Alliance), tendered for filing a Petition for Exemption in Lieu of Fee pursuant to AMP's September 29, 2000, Petition for Declaratory Order filed with the Commission in the above-referenced docket. Take further notice that AMP's Petition for Declaratory Order requests the Commission to determine that it, not the New York Public Service Commission, is the proper forum to establish the extent of AMP's stranded cost obligation to Niagara Mohawk Power Company (NMPC) and also to determine that NMPC has no reasonable expectation to continue serving AMP communities at retail.

Comment date: November 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Electric & Gas Company

[Docket No. ES01-9-000]

Take notice that on October 27, 2000, South Carolina Electric & Gas Company submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term unsecured promissory notes in the form of bank loans and commercial paper in an amount not to exceed \$250 million at one time during the period January 1, 2001, through December 31, 2002.

Comment date: November 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. MidAmerican Energy Company

[Docket No. ER01-266-000]

Take notice that on October 30, 2000, MidAmerican Energy Company (MidAmerican) filed with the Commission a Notice of Cancellation pursuant to Section 35.15 of the Commission's regulations.

MidAmerican requests that the following rate schedule be canceled effective as of December 31, 2000:

1. Firm Power Purchase Agreement dated September 18, 1987 between Iowa Public Service Company (a predecessor company of MidAmerican) and Missouri Joint Municipal Electric Utility Commission. This Agreement has been designated as MidAmerican Rate Schedule No. 74.

MidAmerican has mailed a copy of this filing to Missouri Joint Commission, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.