

to Section 8 of Rate Schedule ISS, Transco refunded that amount to Eligible Shippers based on each Eligible Shipper's actual fixed cost contribution as a percentage of the total fixed cost contribution of all such Eligible Shippers (exclusive of the fixed cost contribution pertaining to service purchased by Seller from third parties).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before November 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-28383 Filed 11-3-00; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 31, 2000.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 1895-007.
- c. *Date filed:* June 29, 1998.
- d. *Applicant:* South Carolina Electric and Gas Company.
- e. *Name of Project:* Columbia Hydroelectric Project.
- f. *Location:* On the Broad River and Congaree River in the City of Columbia and Richland County, South Carolina. The project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 15 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Kristina Massey, Senior Engineer, South Carolina Electric & Gas Company, 111 Research Drive, Columbia, SC 29203, telephone (803) 217-9198.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles R. Hall, telephone (202) 219-2853, or E-mail address [chaes.hall@ferc.fed.us](mailto:chaes.hall@ferc.fed.us).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice. All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell/htm>.

k. This application has been accepted, and is now ready for environmental analysis.

1. *The project consists of the following existing facilities:* (1) a 1,021-foot-long, 14-foot-high timber crib diversion dam; (2) a 265-acre reservoir in the Broad River upstream from the diversion dam; (3) an 85-acre, 10-foot-wide, 3.5-mile canal; (4) a 210-foot-long, granite-block masonry canal intake structure, containing 12 manually operated vertical lift gates to control the flow of water into the canal; (5) a granite-block masonry canal spillway containing two 12-foot-wide Taintor gates separated by a 208-foot-long stoplog section; (6) a granite-block and brick masonry powerhouse, containing seven turbine-generator units with a total installed capacity of 10,600 kilowatts, and other appurtenances. The project is estimated to generate an average of 48 million kilowatthours (kWh) annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and

reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice. Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

o. All filings must (1) bear in all capital letter the title "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-28381 Filed 11-3-00; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

November 1, 2000.

The following notice of meeting is published pursuant to section 3(a) of the

Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** November 8, 2000, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, telephone (202) 208-0400; for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

753rd—Meeting November 8, 2000; Regular Meeting (10:00 a.m.)

**Consent Agenda—Markets, Tariffs and Rates—Electric**

CAE-1.

DOCKET# ER00-3638, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC. AND NEW ENGLAND POWER POOL

CAE-2.

DOCKET# ER00-3668, 000, COMMONWEALTH EDISON COMPANY

CAE-3.

DOCKET# ER00-3675, 000, NORTH AMERICAN ELECTRIC RELIABILITY COUNCIL

CAE-4.

DOCKET# ER00-3672, 000, THE DETROIT EDISON COMPANY AND DTE ENERGY TRADING, INC.

CAE-5.

DOCKET# ER00-3671, 000, ENTERGY SERVICES, INC.  
OTHER#S ER00-2621, 000, ENTERGY SERVICES, INC.

CAE-6.

DOCKET# ER00-3251, 000, EXELON GENERATION COMPANY, L.L.C.  
OTHER#S ER97-3954, 012, UNICOM POWER MARKETING, INC.

ER97-3954, 013, UNICOM POWER MARKETING, INC.  
ER98-380, 012, HORIZON ENERGY COMPANY

ER98-380, 013, HORIZON ENERGY COMPANY

ER98-1734, 002, COMMONWEALTH EDISON COMPANY

ER98-1734, 003, COMMONWEALTH EDISON COMPANY

ER99-754, 004, AMERGEN ENERGY COMPANY, L.L.C.

ER99-754, 005, AMERGEN ENERGY COMPANY, L.L.C.

ER99-1872, 002, PECO ENERGY COMPANY

ER99-1872, 003, PECO ENERGY COMPANY

ER00-1030, 001, AMERGEN VERMONT, L.L.C.

ER00-1030, 002, AMERGEN VERMONT, L.L.C.

ER00-2429, 001, UNICOM ENERGY INC.

ER00-2429, 002, UNICOM ENERGY INC.

ER00-3251, 001, EXELON GENERATION COMPANY, L.L.C.

CAE-7.

DOCKET# ER96-3146, 000, WEST PENN POWER COMPANY

OTHER#S ER96-3146, 001, WEST PENN POWER COMPANY

ER96-3146, 002, WEST PENN POWER COMPANY

ER96-3146, 003, WEST PENN POWER COMPANY

CAE-8.

DOCKET# ER00-3635, 000, PECO ENERGY COMPANY

CAE-9.

DOCKET# ER00-3688, 000, AMERICAN ELECTRIC POWER SERVICE CORPORATION

CAE-10.

OMITTED

CAE-11.

DOCKET# ER00-845, 000, SOUTHERN CALIFORNIA EDISON COMPANY

OTHER#S ER00-845, 001, SOUTHERN CALIFORNIA EDISON COMPANY

CAE-12.

DOCKET# EC00-131, 000, EDISON SAULT ELECTRIC COMPANY

CAE-13.

DOCKET# ER00-1947, 001, ENTERGY SERVICES, INC.

CAE-14.

DOCKET# ER00-2445, 002, PJM INTERCONNECTION, L.L.C.

OTHER#S EL00-74, 002, PJM INTERCONNECTION, L.L.C.

CAE-15.

DOCKET# EL00-110, 000, DOMINION NUCLEAR CONNECTICUT, INC.

CAE-16.

DOCKET# ER00-3577, 000, NEW ENGLAND POWER POOL

CAE-17.

DOCKET# ER00-3591, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

OTHER#S ER00-1969, 001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

ER00-3591, 001, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.

**Consent Agenda—Markets, Tariffs and Rates—Gas**

CAG-1.

DOCKET# CP98-133, 005, VECTOR PIPELINE L.P.

OTHER#S CP98-133, 006, VECTOR PIPELINE L.P.

CP98-134, 004, VECTOR PIPELINE L.P.

CP98-134, 005, VECTOR PIPELINE L.P.

CP98-135, 004, VECTOR PIPELINE L.P.

RP00-586, 000, VECTOR PIPELINE L.P.

CAG-2.

DOCKET# RP00-571, 000, RELIANT ENERGY GAS TRANSMISSION COMPANY

CAG-3.

OMITTED

CAG-4.

OMITTED

CAG-5.

DOCKET# PR00-18, 000, GREAT LAKES ENERGY PARTNERS, L.L.C.

CAG-6.

DOCKET# RP96-347, 018, NORTHERN NATURAL GAS COMPANY

CAG-7.

DOCKET# RP00-264, 000, NORTHERN NATURAL GAS COMPANY

CAG-8.

DOCKET# RP00-448, 001, WYOMING INTERSTATE COMPANY, LTD.

CAG-9.

DOCKET# RP00-447, 001, COLORADO INTERSTATE GAS COMPANY

CAG-10.

OMITTED

CAG-11.

OMITTED

CAG-12.

DOCKET# RP00-162, 006, PANHANDLE EASTERN PIPE LINE COMPANY

OTHER#S RP00-162, 005, PANHANDLE EASTERN PIPE LINE COMPANY

CAG-13.

DOCKET# RS92-11, 028, TEXAS EASTERN TRANSMISSION CORPORATION

OTHER#S RP94-299, 005, TEXAS EASTERN TRANSMISSION CORPORATION

CAG-14.

DOCKET# RM96-1, 014, STANDARDS FOR BUSINESS PRACTICES OF INTERSTATE NATURAL GAS PIPELINES

OTHER#S RP01-32, 000, TRANSCOLORADO GAS TRANSMISSION COMPANY

RP01-33, 000, QUESTAR PIPELINE COMPANY

RP01-34, 000, OVERTHRUST PIPELINE COMPANY

RP01-37, 000, EQUITRANS, L.P.

RP01-38, 000, COLORADO INTERSTATE GAS COMPANY

RP01-39, 000, WYOMING INTERSTATE COMPANY, LTD.

RP01-40, 000, COVE POINT LNG LIMITED PARTNERSHIP

RP01-41, 000, YOUNG GAS STORAGE COMPANY, LTD.

RP01-43, 000, EASTERN SHORE NATURAL GAS COMPANY

RP01-44, 000, IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

RP01-45, 000, TOTAL PEAKING SERVICES, L.L.C.

RP01-46, 000, CARNEGIE INTERSTATE PIPELINE COMPANY

RP01-47, 000, VIKING GAS TRANSMISSION COMPANY

RP01-48, 000, EGAN HUB PARTNERS, L.P.

RP01-49, 000, ALGONQUIN LNG, INC.

RP01-50, 000, PORTLAND NATURAL GAS TRANSMISSION SYSTEM

RP01-51, 000, CROSSROADS PIPELINE COMPANY

RP01-52, 000, SOUTHWEST GAS STORAGE COMPANY

RP01-53, 000, GREAT LAKES GAS TRANSPORT, LLC

RP01-55, 000, WESTGAS INTERSTATE, INC.

RP01-57, 000, MIGC, INC.  
 RP01-58, 000, GRANITE STATE GAS  
 TRANSMISSION, INC.  
 CAG-15.  
 DOCKET# PR00-17, 000, TRANSOK, LLC

**CONSENT AGENDA—MISCELLANEOUS**

CAM-1.  
 DOCKET# RM99-8, 001, PRESERVATION  
 OF RECORDS OF PUBLIC UTILITIES  
 AND LICENSEES, NATURAL GAS  
 COMPANIES, AND OIL PIPELINE  
 COMPANIES  
 CAM-2. OMITTED

**CONSENT AGENDA—ENERGY  
 PROJECTS—HYDRO**

CAH-1.  
 DOCKET# P-459, 108, UNION ELECTRIC  
 COMPANY, D/B/A AMERENUE  
 CAH-2.  
 DOCKET# P-2842, 029, CITY OF IDAHO  
 FALLS, IDAHO  
 OTHER#S P-553, 066, CITY OF SEATTLE,  
 WASHINGTON P-619 077 CITY OF  
 SANTA CLARA, CALIFORNIA  
 P-637, 015, PUBLIC UTILITY DISTRICT  
 NO. 1 OF CHELAN COUNTY,  
 WASHINGTON  
 P-943, 068, PUBLIC UTILITY DISTRICT  
 NO. 1 OF CHELAN COUNTY,  
 WASHINGTON  
 P-1417, 052, THE CENTRAL NEBRASKA  
 PUBLIC POWER AND IRRIGATION  
 DISTRICT  
 P-1862, 041, CITY OF TACOMA,  
 WASHINGTON  
 P-2000, 019, NEW YORK POWER  
 AUTHORITY  
 P-2016, 033, CITY OF TACOMA,  
 WASHINGTON  
 P-2042, 009, PUBLIC UTILITY DISTRICT  
 NO. 1 OF PEND OREILLE COUNTY,  
 WASHINGTON  
 P-2101, 057, SACRAMENTO MUNICIPAL  
 UTILITY DISTRICT  
 P-2144, 020, CITY OF SEATTLE,  
 WASHINGTON  
 P-2145, 035, PUBLIC UTILITY DISTRICT  
 NO. 1 OF CHELAN COUNTY,  
 WASHINGTON  
 P-2149, 072, PUBLIC UTILITY DISTRICT  
 NO. 1 OF DOUGLAS COUNTY,  
 WASHINGTON  
 P-2216, 037, NEW YORK POWER  
 AUTHORITY  
 P-2409, 098, CALAVERAS COUNTY  
 WATER DISTRICT  
 P-2442, 032, CITY OF WATERTOWN,  
 NEW YORK  
 P-2685, 006, NEW YORK POWER  
 AUTHORITY  
 P-2705, 012, CITY OF SEATTLE,  
 WASHINGTON  
 P-2952, 061, CITY OF IDAHO FALLS,  
 IDAHO  
 P-2959, 076, CITY OF SEATTLE,  
 WASHINGTON  
 P-2997, 019, SOUTH SUTTER WATER  
 DISTRICT  
 P-3083, 085, OKLAHOMA MUNICIPAL  
 POWER AUTHORITY  
 P-3190, 009, CITY OF SANTA CLARA,  
 CALIFORNIA  
 P-3193, 009, CITY OF SANTA CLARA,  
 CALIFORNIA

P-6842, 097, CITIES OF ABERDEEN AND  
 TACOMA, WASHINGTON  
 P-10551, 069, CITY OF OSWEGO, NEW  
 YORK  
 CAH-3.  
 DOCKET# P-2197, 035, ALCOA POWER  
 GENERATING, INC.  
 CAH-4.  
 DOCKET# P-459, 109, UNION ELECTRIC  
 COMPANY, D/B/A AMERENUE  
 CONSENT AGENDA—ENERGY  
 PROJECTS—CERTIFICATES  
 CAC-1. DOCKET# CP00-446, 000,  
 MONTANA POWER COMPANY  
 CAC-2. DOCKET# CP00-82, 001, WILLIAMS  
 GAS PIPELINES CENTRAL, INC.  
 CAC-3. DOCKET# CP96-557, 001, GREEN  
 CANYON GATHERING COMPANY  
 CAC-4. DOCKET# CP99-604, 001,  
 SOUTHERN NATURAL GAS COMPANY  
 CAC-5. DOCKET# RP00-220, 001, TOWN  
 OF NELIGH, NEBRASKA V. KINDER  
 MORGAN INTERSTATE GAS  
 TRANSMISSION, L.L.C. AND K N  
 ENERGY, A DIVISION OF KINDER  
 MORGAN, INC.

**ENERGY PROJECTS—HYDRO AGENDA**

H-1. RESERVED

**ENERGY PROJECTS—CERTIFICATES  
 AGENDA**

C-1. RESERVED

**MARKETS, TARIFFS AND RATES—  
 ELECTRIC AGENDA**

E-1. DOCKET# RM98-4, 000, REVISED  
 FILING REQUIREMENTS UNDER PART  
 33 OF THE COMMISSION'S  
 REGULATIONS

**ORDER ON FINAL RULE.****MARKETS, TARIFFS AND RATES—GAS  
 AGENDA**

G-1. RESERVED

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-28493 Filed 11-2-00; 11:30 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION  
 AGENCY**

[FRL-6894-9]

**Notice of Request for Pre-Proposals  
 for Projects To Be Funded From the  
 Water Quality Cooperative Agreement  
 Allocation**

**AGENCY:** Environmental Protection  
 Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA is soliciting pre-  
 proposals from States, Tribal  
 governments, universities, non-profits,  
 and other eligible entities interested in  
 applying for Federal assistance for  
 Water Quality Cooperative Agreements  
 under the Clean Water Act Section  
 104(b)(3). EPA Headquarters will award

an estimated \$3.9 million to eligible  
 applicants through assistance  
 agreements ranging in size from \$10,000  
 up to \$500,000 for innovative projects/  
 demonstrations/studies that have  
 maximum transferability or can be used  
 as models relating to the prevention,  
 reduction, and elimination of water  
 pollution. The Agency intends to make  
 available at least \$200,000 per year of  
 the annual appropriation Water Quality  
 Cooperative Agreements, from FY 2001  
 through FY 2005, for projects which  
 address cooling water intake issues to  
 include technical and environmental  
 studies.

**DATES:** EPA will consider all pre-  
 proposals received on or before 5 pm  
 Eastern Time November 27, 2000. Pre-  
 proposals received after the due date,  
 may be reviewed at EPA's discretion.

**ADDRESSES:** It is preferred that pre-  
 proposals be electronically mailed (E-  
 mailed) to [WQCA2001@EPA.GOV](mailto:WQCA2001@EPA.GOV). If  
 mailed through the postal service or  
 other means, three copies should be sent  
 to: Barry Benroth, 4204M, WQCA2001,  
 U.S. Environmental Protection Agency,  
 1200 Pennsylvania Avenue, NW,  
 Washington, DC 20460.

For Overnight Delivery the following  
 address must be used: Barry Benroth,  
 4204M, WQCA2001, U.S.  
 Environmental Protection Agency,  
 Room 7324 J, ICC Building, 1200  
 Pennsylvania Avenue, NW, Washington,  
 DC 20460.

**FOR FURTHER INFORMATION CONTACT:**  
 Barry Benroth by telephone at 202-564-  
 0672 or by E-mail at  
[benroth.barry@epa.gov](mailto:benroth.barry@epa.gov).

**SUPPLEMENTARY INFORMATION:****What Is the Purpose of This Request for  
 Pre-Proposals?**

The Office of Wastewater  
 Management, Office of Water at EPA  
 Headquarters is requesting pre-  
 proposals from States, Tribes, local  
 governments, non-profit organizations  
 and other eligible entities under the  
 Clean Water Act Section 104(b)(3) for  
 unique and innovative projects that  
 address the requirements of the National  
 Pollutant Discharge Elimination  
 Systems (NPDES) program with special  
 emphasis on wet weather activities, *i.e.*,  
 storm water, combined sewer overflows,  
 sanitary sewer overflows, and  
 concentrated animal feeding operations  
 as well as projects that enhance the  
 ability of the regulated community to  
 deal with non-traditional pollution  
 problems in priority watersheds.

An organization whose pre-proposal  
 is selected for Federal assistance must  
 complete an EPA Application for  
 Assistance, including the Federal SF-