

received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the change in the operation of the Albany Compressor Station. In particular the EA will focus on the changes in noise and air emissions resulting from the increased operation of the compressor unit.

We will also evaluate possible alternatives to the proposed project and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

### Currently Identified Environmental Issues

Because the compressor unit has already been installed, we have identified only two issues that we think deserve additional attention based on a preliminary review of the proposed facilities and the environmental information provided by Southern. This preliminary list of issues may be changed based on your comments and our analysis.

- Increase in air emissions caused by operating the compressor unit full time.
- Increase in noise from the compressor station.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations), and measures to avoid or lessen environmental impact. The more specific your comments, the

more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas 2.
- Reference Docket No. CP01-13-000.
- Mail your comments so that they will be received in Washington, DC on or before November 27, 2000. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-0004 or on the FERC website ([www.ferc.fed.us](http://www.ferc.fed.us)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-172-000, et al.]

### Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

October 25, 2000.

Take notice that the following filings have been made with the Commission:

#### 1. Illinois Power Company

[Docket No. ER01-172-000]

Take notice that on October 20, 2000, Illinois Power Company (IP), 500 South 27th Street, Decatur, Illinois 65251-2200, tendered for filing with the Commission Service Agreements for Firm Short-Term Point-To-Point Transmission Service and for Non-Firm Point-To-Point Transmission Service with NRG Power Marketing Inc. (NRG) and with Ameren Energy Marketing Company (Ameren). The Agreements have been entered into pursuant to IP's Open Access Transmission Tariff.

IP requests an effective date of September 25, 2000 for the Agreements with NRG, an effective date of October 2, 2000 for the Agreements with Ameren, and a waiver of the Commission's notice requirement.

IP has served a copy of the filing on NRG and Ameren.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Lighthouse Energy Trading Company, Inc.

[Docket No. ER01-174-000]

Take notice that on October 20, 2000, Lighthouse Energy Trading Company, Inc., a South Dakota Corporation, (Lighthouse) petitioned the Commission for acceptance of Lighthouse Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-

based rates; and the waiver of certain Commission Regulations.

Lighthouse intends to engage in wholesale electric power and energy purchases and sales as a marketer. Lighthouse is not in the business of generating or transmitting electric power.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 3. Northrop Grumman Corporation, Grumman Aerospace Corporation

[Docket No. ER01-176-000]

Take notice that on October 20, 2000, Northrop Grumman Corporation and Grumman Aerospace Corporation tendered for filing Notice of Cancellation of Rate Schedules in the above-referenced proceedings.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 4. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER01-178-000]

Take notice that on October 20, 2000, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana-Dakota), tendered for filing a revised Exhibit H to a certain July 1, 1988 "Contract for Electric Service to Montana-Dakota Utilities Co.", Contract No. 88-BAO-308, between Montana-Dakota and Western Area Power Administration (Western).

Copies of the filing were served on Western and on the interested utility regulatory agencies.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 5. PJM Interconnection, L.L.C.

[Docket No. ER01-179-000]

Take notice that on October 20, 2000, PJM Interconnection, L.L.C. (PJM), on behalf of and at the request of Allegheny Electric Cooperative, Inc. (Allegheny), tendered for filing a revised Schedule 7, Schedule 8, and Attachment H-8 to the PJM Open Access Transmission Tariff.

Copies of this filing were served upon all members of PJM, and the state commissions within the PJM control area.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 6. New York Independent System Operator, Inc.

[Docket No. ER01-180-000]

Take notice that on October 20, 2000, the New York Independent System Operator, Inc. (NYISO), acting pursuant

to Section 205 of the Federal Power Act, filed a proposed amendment to the NYISO's Market Administration and Control Area Services Tariff. The proposed amendment would extend the duration of bid caps in certain NYISO-administered markets until April 30, 2001.

The NYISO has requested that the amendment become effective on October 29, 2000.

A copy of this filing was served upon all parties in Docket No. ER00-3038-000, Docket Nos. ER00-3591-000 and ER00-3591-001, Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4324-000, not consolidated, and on all other parties who have executed Service Agreements under the NYISO's Open Access Transmission Tariff or Market Administration and Control Area Services Tariff.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 7. New York Independent System Operator, Inc.

[Docket No. ER01-181-000]

Take notice that on October 20, 2000, the New York Independent System Operator, Inc. (NYISO), acting pursuant to Section 206 of the Federal Power Act at the direction of the NYISO's independent Board of Directors (NYISO Board), tendered for filing a proposed amendment to the NYISO's Market Administration and Control Area Services Tariff. The proposed amendment would extend the duration of bid caps in certain NYISO-administered markets until such time as the NYISO implements a superior market protective mechanism.

A copy of this filing was served upon all parties in Docket No. ER00-3038-000, Docket Nos. ER00-3591-000 and ER00-3591-001, Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4324-000, not consolidated, and on all other parties who have executed Service Agreements under the NYISO's Open Access Transmission Tariff or Market Administration and Control Area Services Tariff.

*Comment date:* November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 8. Mexican Business Trust No. 111076-2, Banco Nacional de Mexico, S.A., Institucion de Banca Multiple, Division Fiduciaria, Grupo Financiero, Banamex-Accival (as Trustee under Mexican Business Trust No. 111076-2) Termoelectrica Penoles, S. de R.L. de C.V.

[Docket No. EG01-9-000]

Take notice that on October 20, 2000 Mexican Business Trust No. 111076-2 (the Trust); Banco Nacional de Mexico, S.A., Institucion de Banca Multiple, Division Fiduciaria, Grupo Financiero Banamex-Accival (the Trustee under Mexican Business Trust No. 111076-2); and Termoelectrica Penoles, S. de R.L. de C.V. (TEP and together with the Trust and Trustee, Applicants), Edificio Corporativo BAL, 4 Piso Moliere 222, Colonia Los Morales-Palmas 11540 Mexico, D.F., Mexico, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Trust states that it is a trust organized under the laws of Mexico, the Trustee, for the purposes of acting as trustee to the Trust only, states that it is a company organized under the laws of Mexico, and TEP states that it is a limited liability company organized under the laws of Mexico and that they will own and/or operate a nominally rated 260 MW circulating fluidized bed petroleum coke power plant and auxiliary facilities located in Tamuin, San Luis Potosi, Mexico.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be

viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-27994 Filed 10-31-00; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6894-3]

### Agency Information Collection Activities: Proposed Collection; Comment Request; National Oil and Hazardous Substances Pollution Contingency Plan, Subpart J

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): National Oil and Hazardous Substances Pollution Contingency Plan-Subpart J, EPA ICR 1664.04, OMB Control Number 2050-0141, expiring November 30, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before December 1, 2000.

**ADDRESSES:** Send comments, referencing EPA ICR No. 1664.04 and OMB Control No. 2050-0141, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at [farmer.sandy@epamail.epa.gov](mailto:farmer.sandy@epamail.epa.gov), or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1664.04. For technical questions about the ICR contact William "Nick" Nichols, (703) 603-9918.

**SUPPLEMENTARY INFORMATION:**  
*Title:* National Oil and Hazardous Substances Pollution Contingency Plan, Subpart J (NCP) (OMB Control No. 2050-0141; EPA ICR No.1664.04), expiring November 30, 2000. This is a renewal.

*Abstract:* Subpart J of the NCP allows and regulates the use of chemical and biological oil spill cleanup and control agents. The information collected is supplied by the manufacturer of such products. This information and data are then analyzed by EPA to determine the appropriateness, and under which category, the product may be listed on the NCP Product Schedule. This product data is critical for EPA to obtain in order to assure that effectiveness and toxicity data for these products is available to the oil spill community, to use them legally and effectively. Responses to the collection of information are mandatory if EPA determines that the products specifications require its listing under subpart J (40 CFR 300.5a Definitions), however, manufacturers volunteer to have their product analyzed. The authority to review and use a product is 40 CFR 300.910. Confidentiality of data, ingredients, and other proprietary information for the products is maintained by EPA. Manufacturers may use any certified lab in the U.S. to test their products effectiveness and toxicity. The cost of such test range from \$1,000 to \$5,000 per test. The process to have a product listed takes at least 30 days, but no longer than 60 days, depending on the accuracy and completeness of the product information package provided to EPA by the manufacturer. Due to the technical and graphical data required to be listed, electronic submissions are not accepted.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on April 17, 2000 (65 FR 20451). No comments were received.

*Burden Statement:* The annual public reporting and recordkeeping burden for this collection is estimated to average 27 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

*Respondents/Affected Entities:* Manufacturers of oil spill dispersants and other chemicals.  
*Estimated Number of Respondents:* 28.  
*Frequency of Response:* As needed.  
*Estimated Total Annual Hour Burden:* 826.  
*Estimated Total Annualized Capital, O&M Cost Burden:* 150,000.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the addresses listed above. Please refer to EPA ICR No. 1664.04 and OMB Control No. 2050-0141 in any correspondence.

Dated: October 23, 2000.

**Oscar Morales,**  
Director, Collection Strategies Division.

[FR Doc. 00-28010 Filed 10-31-00; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6894-4]

### Agency Information Collection Activities: Proposed Collection; Comment Request; U.S. Exports and Imports of Hazardous Wastes RCRA ICR No. 1647.02

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed and continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): U.S. Exports and Imports of Hazardous Wastes, EPA Docket Number: