

additional information, please contact Richard A. Sloan 202-514-3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 4034, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, National Place Building, 1331 Pennsylvania Avenue, NW., Suite 1220, Washington, DC 20530.

Dated: October 24, 2000.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

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NATIONAL LABOR RELATIONS BOARD

Realignment of Regional Office Geographic Boundaries

October 25, 2000.

AGENCY: National Labor Relations Board.

ACTION: Notice of geographical realignment of Philadelphia (Region 4), Pittsburgh (Region 6) and Baltimore (Region 5) Regional Offices.

SUMMARY: The National Labor Relations Board gives notice of its intent to realign the geographic boundaries of its Philadelphia, Pittsburgh and Baltimore Regional Offices. This realignment is being effectuated in order to meet the objective of reducing the backlog of unfair labor practice and representation cases, reducing governmental costs and improving administrative efficiency within the Agency. This constitutes a permanent realignment of counties that have already been the subject of temporary geographic realignment for periods of time ranging from one year to several years.

EFFECTIVE DATE: December 1, 2000.

FOR FURTHER INFORMATION CONTACT: John T. Toner, Executive Secretary, 1099 14th Street, NW., Room 1600, Washington, DC 20570. Telephone: (202) 273-1944.

SUPPLEMENTARY INFORMATION: Beginning December 1, 2000, parties wishing to file unfair labor practice charges and

representation petitions arising in 15 counties formerly within the geographic jurisdiction of the Philadelphia office will file in either the Pittsburgh or the Baltimore office according to the following design.

1. Cases originating in New Castle County, Delaware will be filed in the Baltimore office in Region 5 rather than in the Philadelphia office in Region 4. Cases originating in these counties have been handled by the Baltimore Regional Office on a temporary basis for a period of approximately one year.

2. Cases arising in the counties of Lycoming, Sullivan, Union, Montour, Snyder, Juniata, Dauphin, Northumberland, Lebanon, Schuylkill, Columbia and Perry will be filed in our Pittsburgh office in Region 6 rather than in our Philadelphia office in Region 4. Cases originating in these counties have been handled on a temporary basis for periods ranging from one to three years.

3. Cases originating in Bradford and Tioga Counties will be filed with our Pittsburgh office in Region 6 rather than with our Philadelphia office in Region 4. Cases originating in these counties have been handled on a temporary basis for a period of three years by our Albany, New York office in Region 3.

Dated: Washington, DC, October 25, 2000.

By Direction of the Board: National Labor Relations Board.

John T. Toner,

Executive Secretary.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-250 and 50-251]

In the Matter of Florida Power and Light Company (Turkey Point Plant, Units 3 and 4); Exemption

I

Florida Power and Light Company (FPL, the licensee) is the holder of Facility Operating License Nos. DPR-31 and DPR-41 that authorize operation of the Turkey Point Plant, Units 3 and 4, respectively. The licenses provide, among other things, that the facilities are subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (the Commission/NRC) now or hereafter in effect.

The facilities consist of pressurized water reactors located in Dade County, Florida.

II

Title 10 of the Code of Federal Regulations (10 CFR) Part 50, Appendix

G requires that pressure-temperature (P/T) limits be established for reactor pressure vessels (RPVs) during normal operating and hydrostatic pressure or leak testing conditions. Specifically, 10 CFR Part 50, Appendix G states that "The appropriate requirements on both the pressure-temperature limits and the minimum permissible temperature must be met for all conditions." Appendix G of 10 CFR Part 50 specifies that the requirements for these limits are the American Society of Mechanical Engineers (ASME) Code, Section XI, Appendix G Limits.

To address the provisions of proposed license amendments to the technical specification (TS) P/T limits, low temperature overpressure protection (LTOP) system setpoints and LTOP system effective temperature (T_{enable}), the licensee requested in its submittal dated July 7, 2000, as supplemented October 4, 2000, that the staff exempt Turkey Point Units 3 and 4 from application of specific requirements of 10 CFR Part 50, Section 50.60(a) and Appendix G, and substitute use of ASME Code Cases N-588 and N-641. Code Case N-588 permits the use of circumferentially-oriented flaws in circumferential welds for development of P/T limits. Code Case N-641 permits the use of an alternate reference fracture toughness (K_{IC} fracture toughness curve instead of K_{Ia} fracture toughness curve) for reactor vessel materials in determining the P/T limits, LTOP setpoints and T_{enable} . Since the K_{IC} fracture toughness curve shown in ASME Section XI, Appendix A, Figure A-2200-1, provides greater allowable fracture toughness than the corresponding K_{Ia} fracture toughness curve of ASME Section XI, Appendix G, Figure G-2210-1 (the K_{Ia} fracture toughness curve), using Code Case N-641 for establishing the P/T limits, LTOP setpoints and T_{enable} would be less conservative than the methodology currently endorsed by 10 CFR Part 50, Appendix G and, therefore, an exemption to apply the Code Case would be required by 10 CFR 50.60. It should be noted that although the use of the K_{IC} fracture toughness curve in Code Case N-641 was recently incorporated into the Appendix G to Section XI of the ASME Code, an exemption is still needed because the proposed P/T limits, LTOP setpoints and T_{enable} (excluding Code Case N-641) are based on the 1996 edition (and 1997 addenda) of the ASME Code. The licensee uses the Westinghouse version of LTOP which is called Cold Overpressure Mitigation System.

The proposed license amendments will revise both the P/T limits of TS 3/