

385.214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-13-000]

Southern Natural Gas Company; Notice of Application

October 20, 2000.

Take notice that on October 17, 2000, Southern Natural Gas Company (Southern), 1900 Fifth Avenue North, Birmingham, Alabama 35203, filed an application pursuant to and in accordance with section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity authorizing the reinstatement and the operation of an existing reciprocating engine currently held in standby status at its Albany Compressor Station (Albany C.S.) in Dougherty County, Georgia, all as more fully set forth in the application which is on file with the Commission and open to the public inspection. The application may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance). Any questions regarding the application should be directed to: John C. Griffin, Senior Counsel, at (205) 325-7133 or Patrick B. Pope, General Counsel, at (205) 325-7126, Southern Natural Gas Company, P.O. Box 2563, Birmingham, Alabama 35202-2563.

Due to increases in South Georgia's peak winter and peak summer load, Southern now seeks to reinstate the 1,232 horsepower reciprocating compressor at the existing Albany C.S.

from a standby basis to full time availability. Reinstating the engine will provide Southern the flexibility to use the engine when the peak day loads require such usage. Southern is not proposing any increase in Transportation Demand and it has not signed any new firm transportation agreements for incremental service to support this reinstatement. Southern states that the proposed application will enable Southern to operate South Georgia at more stable pressures. Southern contends that the incremental horsepower at Albany will enhance Southern's operational efficiency, flexibility, and reliability without having an impact on its existing customers. Southern states that due to mainline constraints upstream of Albany, such incremental horsepower will not provide any increase in the firm capacity on South Georgia. Southern requests authorization be granted by November 30, 2000, so that the compressor unit may be in service by December 1, 2000 for the winter heating season.

Southern contends that the costs associated with the reinstatement of the facilities are minor costs needed for compliance with the Commission's noise guidelines, that there is only a de minimis financial or rate impact and that the cost of the facilities are already included in the cost of service. The estimated cost associated with the reinstatement is approximately \$139,500.00. In addition, these facilities are maintained as though they are fully operational, so there will be no additional maintenance costs associated with the reinstatement. In addition, there will be no impact on other pipelines or landowners. Southern states that since the proposed project is designed to maintain reliability and improve efficiency and flexibility, that it is consistent with the FERC's Policy Statement issued September 15, 1999 in Docket No. PL99-3-000.

Any person desiring to be heard or to make protest with reference to said application should on or before October 30, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide

copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents filed by the Applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Southern to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-27557 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-34-000]

Southwest Power Pool, Inc.; Notice of Filing

October 20, 2000.

Take notice that on October 13, 2000, Southwest Power Pool, Inc. (SPP), tendered for filing a request for recognition as a Regional Transmission Organization (RTO). SPP states that the filing includes its Open Access Transmission Tariff revised to meet all of the RTO requirements of Order No. 2000.

The Applicants state that copies of the filing were served on all SPP members and customers, as well as on all state commissions within the region.

Any person desiring to be heard or to protest such filing should file a motion to intervene, comments, or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-27553 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-8-000]

Texas Eastern Transmission Corporation; Notice of Application

October 20, 2000.

Take notice that on October 10, 2000, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP01-8-000 an application pursuant to the provisions of Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the leasing of capacity on Algonquin Gas Transmission Company's (Algonquin) system all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specially, Texas Eastern seeks authorization to lease 80,000 Dth per day of capacity on Algonquin's system. The leased capacity will extend from the interconnection near Beverly, Massachusetts between Algonquin's proposed facilities in Docket No. CP01-5-000 and the facilities proposed by Maritimes & Northeast Pipeline, L.L.C. (Maritimes & Northeast) in Docket No. CP01-4-000 to the existing interconnection between Texas Eastern and Algonquin in Lambertville, New Jersey. The term of the lease is for 20 years and the lease will commence on November 1, 2002 which coincides with the in-service dates of the proposed Algonquin and Maritimes & Northeast facilities.

The fixed monthly lease payment under the lease agreement is \$559,360. In addition, Texas Eastern will pay a volumetric charge equal to the maximum commodity charge applicable to Rate Schedule AFT-1 per dekatherm delivered at Lambertville. Algonquin states that the monthly lease payment is less than the maximum recourse rate and thus meets Commission standards for lease payments. Texas Eastern states that the leased capacity will provide certain firm hourly swing rights. In addition, Texas Eastern states that the capacity rights will further the goals of Order No. 637 by enhancing Texas Eastern's ability to provide imbalance management services on its system and mitigate the need to issue operational flow orders.

Any questions regarding the application should be directed to Steven

E. Tillman, Director of Regulatory Affairs, Texas Eastern Transmission Corporation, P.O. Box 1642, Houston, Texas 77251-1642 at 713-627-5113.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 2000, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit original and two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.