

restoration and waste management activities.

Tentative Agenda

- 5:30 p.m.—Informal Discussion
 6:00 p.m.— Call to Order
 6:10 p.m.— Approve Minutes
 6:20 p.m.— Presentations; Board Response; Public Comments
 8:00 p.m.— Subcommittee Reports; Board Response; Public Comments
 8:30 p.m.— Administrative Issues
 9:00 p.m.— Adjourn

Copies of the final agenda will be available at the meeting.

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact John D. Sheppard at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments as the first item of the meeting agenda.

Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Environmental Information Center and Reading Room at 175 Freedom Boulevard, Highway 60, Kevil, Kentucky between 8 a.m. and 5 p.m. on Monday thru Friday or by writing to John D. Sheppard, Department of Energy Paducah Site Office, Post Office Box 1410, MS-103, Paducah, Kentucky 42001 or by calling him at (270) 441-6804.

Issued at Washington, DC on October 23, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-27539 Filed 10-25-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Science; Fusion Energy Sciences Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of open meeting

SUMMARY: This notice announces a meeting of the Fusion Energy Sciences Advisory Committee. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Tuesday, November 14, 2000, 9:00 a.m. to 6:00 p.m.; Wednesday, November 15, 2000, 9:00 a.m. to 12:00 p.m.

ADDRESSES: Bethesda Ramada Hotel, Embassy III, 8400 Wisconsin Avenue, Bethesda, Maryland.

FOR FURTHER INFORMATION CONTACT: Albert L. Opdenaker, Office of Fusion Energy Sciences; U.S. Department of Energy; 19901 Germantown Road; Germantown, MD 20874-1290; Telephone: 301-903-4927.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting

The purpose of the meeting is to complete work on the charge, dated March 24, 2000, to review the draft report prepared by the Integrated Program Planning Activity (IPPA) Working Group. In addition, the Committee will receive and plan for carrying out two new charges, one to review the theory program and one to address issues associated with burning plasma physics.

Tentative Agenda

Tuesday, November 14, 2000

- Address by Dr. Dresselhaus
- Ethics Briefing for New Members
- FY 2001 Budget
- Status of Integrated Program Plan (IPPA) Report
- IPP Brochure
- Discussion of Theory Program Review Charge
- Public Comments
- Adjourn

Wednesday, November 15, 2000

- Discussion of Burning Plasma Physics Charge
- Public Comments
- Adjourn

Public Participation

The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Albert L.

Opdenaker at 301-903-8584 (fax) or albert.opdenaker@science.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes

We will make the minutes of this meeting available for public review and copying within 30 days at the Freedom of Information Public Reading Room; IE-190; Forrestal Building; 1000 Independence Avenue, SW.; Washington, DC, between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C., on October 23, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-27540 Filed 10-25-00; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Fossil Energy; Coal Policy Committee of the National Coal Council

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Coal Policy Committee of the National Coal Council. Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, November 8, 2000, 1-3 p.m.

ADDRESSES: Crowne Plaza Hotel, McPherson Square Room, 14th & K Streets, NW., Washington, DC

FOR FURTHER INFORMATION CONTACT: Margie D. Biggerstaff, U.S. Department of Energy, Office of Fossil Energy, Washington, DC 20585. Phone: 202/586-3867.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee

The purpose of the Coal Policy Committee of the National Coal Council is to provide advice, information, and recommendations to the Secretary of Energy on matters relating to coal and coal industry issues. The purpose of this meeting is to discuss Federal and State

developments affecting coal and studies the Council might undertake.

Tentative Agenda

- Call to order by Mr. Malcolm Thomas, Chairman, Coal Policy Committee.
- Discussion of current Federal and State developments affecting coal.
- Discussion of possible new studies to be undertaken by the National Coal Council.
- Discussion of other business properly brought before the Coal Policy Committee.
- Public comment—10 minute rule.
- Adjournment.

Public Participation

The meeting is open to the public. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Margie D. Biggerstaff at the address or telephone number listed above. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 10 minute rule. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Transcripts

The transcript will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on October 23, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-27538 Filed 10-25-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-5-000]

Algonquin Gas Transmission Company; Notice of Application

October 20, 2000.

Take notice that on October 10, 2000, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP01-5-000 an application pursuant to the provisions of section 7 of the Natural Gas Act for a certificate of public convenience and necessity to construct and operate pipeline facilities for the transportation of natural gas, to establish initial incremental rates for service, and to authorize the leasing of capacity on the proposed facilities and on Algonquin's existing system all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Algonquin seeks to construct and operate: (1) Approximately 29.4 miles of 24-inch pipeline from an interconnection near Beverly, Massachusetts with the proposed facilities of Maritime & Northeast Pipeline L.L.C. to an interconnection with Algonquin's existing I-9 lateral in Weymouth, Massachusetts;¹ (2) a 5.4 mile 16-inch lateral from milepost 16.3 of the 29.4-mile proposed pipeline to the wastewater treatment plant owned by the Massachusetts Water Resources Authority (MWRA) on Deer Island (Deer Island Lateral); (3) a meter station on the Deer Island Lateral; and (4) other appurtenant facilities. Algonquin states that the proposed facilities will be capable of delivering approximately 230,500 dekatherms (Dth) per day on a year-round basis at an estimated cost of \$159 million. Algonquin proposes to place the facilities in service on November 1, 2002.

Algonquin has executed: (1) Precedent agreements with Sithe Power Marketing L.P. (Sithe, 140,000 Dth per day), Southern Energy Kendall L.L.C. (35,000 Dth per day), Southern Connecticut Gas Company (20,000 Dth per day), and Providence Gas Company

(500 Dth per day); a letter of a agreement with MWRA (25,000 Dth per day); and a lease agreement with Texas Eastern Transmission Corporation (80,000 Dth per day). The firm service under these various agreements totals 300,500 Dth per day. Of this total, 220,500 Dth per day will be transported through the proposed facilities.² Algonquin will render this firm transportation service subject to its existing Rate Schedule AFT-1. In addition to the currently effective rates under Rate Schedule AFR-1, Algonquin proposes to establish an incremental reservation surcharge of \$1.8607 per Dth for those agreements that specify primary firm delivery points and/or primary firm receipt points between (and including) Beverly and Weymouth. The surcharge is based on the cost of the facilities (exclusive of the Deer Island Lateral) plus the cost of the Fore River lateral facilities approved in Docket No. CP00-34-000. In addition, Algonquin proposes to establish an initial incremental recourse rate for service on the Deer Island Lateral of \$10.4366 per Dth that is based solely on the cost of the Deer Island Lateral.

Algonquin seeks authorization to lease 80,000 Dth per day of capacity from Beverly to the existing interconnection between Algonquin and Texas Eastern in Lambertville, New Jersey for a term of 20 years. The fixed monthly lease payment under the Lease Agreement is \$559,360. In addition, Texas Eastern will pay a volumetric charge equal to the maximum commodity charge applicable to Rate Schedule AFT-1 per dekatherm delivered at Lambertville. Algonquin states that the monthly lease payment is less than maximum recourse rate and thus meets Commission standards for lease payments.

Algonquin states that the revenues from the proposed incremental charges will allow the construction of the proposed facilities without any subsidization from existing customers, therefore satisfying the Certificate Policy Statement's (Policy Statement) threshold requirement.³ Algonquin avers that it has made significant efforts to minimize any adverse impacts in accordance with the Policy Statement.

² Algonquin's existing agreement with Sithe under Rate Schedule AFT-CL for 70,000 Dth per day of firm service that was approved in Docket No. CP00-34-000 will be converted to an agreement under Rate Schedule AFT-1 for service in this proceeding. The path of this service will be from the interconnection of Algonquin's I and Q systems to Sithe's Fore River generating station in Weymouth.

³ See, 88 FERC ¶ 61,227 (1999), *clarification* 90 FERC ¶ 61,128 (2000), *further clarification* 92 FERC ¶ 61,094 (2000).

¹ From Beverly, the proposed pipeline will proceed offshore through Beverly Harbor, Salem Sound, Massachusetts Bay, Boston Harbor, Quincy Bay, and Hingham Bay. The last 0.5 mile of pipeline will proceed onshore to the interconnection with the existing Algonquin facilities.