

Citizens Advisory Board, c/o Phoenix Environmental Corporation, MS-76, Post Office Box 538704, Cincinnati, OH 43253-8704, or by calling the Advisory Board at (513) 648-6478.

Issued at Washington, DC on October 19, 2000.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-27387 Filed 10-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Notice of Open Teleconference Meeting

AGENCY: Department of Energy.

SUMMARY: This notice announces three open teleconference meetings of the Secretary of Energy Advisory Board's Panel on Emerging Technological Alternatives to Incineration. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), requires that agencies publish these notices in the **Federal Register** to allow for public participation. Name: Secretary of Energy Advisory Board—Panel on Emerging Technological Alternatives to Incineration.

DATES: November 6, 11:30 a.m.–2 p.m. EST; November 20, 4 p.m.–6 p.m. EST; November 27, 4 p.m.–6 p.m. EST.

Call-In-Information: Participants may call the Office of the Secretary of Energy Advisory Board at (202) 586-7092 to register for a teleconference line and receive a call-in number. Public participation is welcomed. However, teleconference lines are limited, and are assigned on a first-come basis.

FOR FURTHER INFORMATION CONTACT:

Mary Louise Wagner, Executive Director, or Francesca McCann, Staff Director, Office of the Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-7092 or (202) 586-6279 (fax).

SUPPLEMENTARY INFORMATION: The purpose of the Secretary of Energy Advisory Board's Panel on Emerging Technological Alternatives to Incineration is to provide independent external advice and recommendations to the Secretary of Energy Advisory Board on emerging technological alternatives

to incineration for the treatment of mixed waste which the Department of Energy should pursue. The Panel will focus on the evaluation of emerging non-incineration technologies for the treatment of low-level, alpha low-level and transuranic wastes containing polychlorinated biphenyls (PCBs) and other hazardous constituents. Waste categories to be addressed include inorganic homogeneous solids, organic homogeneous solids, and soils. The Panel will also evaluate whether the emerging non-incineration technologies could be implemented in a manner that would allow the Department of Energy to comply with all legal requirements, including those contained in the Settlement Agreement and Consent Order signed by the State of Idaho, Department of Energy, and the U.S. Navy in October 1995. Tentative Agenda:

Each open teleconference meeting will include panel discussion and allow for a public comment period during the last 30 minutes of the call. Members of the public wishing to comment will have an opportunity to address the Panel during the scheduled public comment periods:

November 6, 1:30–2 p.m. EST

November 20, 5:30–6 p.m. EST

November 27, 5:30–6 p.m. EST

Public Participation

In keeping with procedures, members of the public are welcome to listen to the business of the Panel on Emerging Technological Alternatives to Incineration and submit written comments or comment during the scheduled public comment periods. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. The Chairman of the Panel is empowered to conduct the calls in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. You may submit written comments to Mary Louise Wagner, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585. The notice for the November 6, 2000, teleconference is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes

A copy of the minutes and a transcript of each of the open teleconference meetings will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays.

Issued at Washington, DC, on October 20, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

[FE Docket No. 00-61-NG, 00-62-NG, 00-67-NG, 00-60-NG, 95-104-NG, 97-48-NG, 97-36-NG, 97-03-NG, 96-52-NG, 97-37-NG]

Office of Fossil Energy; Orders Granting and Transferring Authority to Import and Export Natural Gas; Aquila Energy Marketing Corporation et al.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during September 2000, it issued Orders granting and transferring authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on October 19, 2000.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

Appendix—Orders Granting and Transferring Import/Export Authorizations

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1623	9/01/00	Aquila Energy Marketing Corporation, 00–61–NG.	200 Bcf	Import from Canada beginning on September 1, 2000, and extending through August 31, 2002.
1624	9/13/00	BP Canada Energy Marketing Corp., (Formerly known as Amoco Canada Marketing Corp.), 00–62–NG.	500 Bcf		Import and export a combined total from and to Canada, beginning on September 24, 2000, and extending through September 23, 2002.
1625	9/26/00	CoEnergy Trading Company, 00–67–NG	150 Bcf	Import from Canada, beginning on September 30, 2000, and extending through September 29, 2002.
1626	9/29/00	Domcan Boundary Corp., 00–60–NG	25 Bcf	Import from Canada, beginning on October 1, 2000, and extending through September 30, 2002.
1128–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 95–104–NG.	Transfer of long-term import authority.
1332–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Engage Energy US, L.P.), 97–48–NG.	Do.
1275–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97–36–NG.	Do.
1253–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97–03–NG.	Do.
1202–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 96–52–NG.	Do.
1282–A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97–37–NG.	Do.

[FR Doc. 00–27391 Filed 10–24–00; 8:45 am]
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DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 00–24, C&E 00–25, C&E 00–26, C&E 00–27 and C&E 00–28; Certification Notice—191]

Office of Fossil Energy; Notice of Filings of Coal Capability of South Carolina Electric & Gas Co., Northern States Power Co., Cedar Bluff Power Project, L.P. and MC Energy Partners, L.P. Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: South Carolina Electric & Gas Co., Northern States Power Co., Cedar Bluff Power Project, L.P., and MC Energy Partners, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G–039, FE–27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586–9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the

date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: South Carolina Electric & Gas Company (C&E 00–24).

Operator: South Carolina Electric & Gas Company.

Location: Beech Island, Aiken County, SC.

Plant Configuration: Combined-cycle.

Capacity: 490 MW.

Fuel: Natural gas.

Purchasing Entities: South Carolina Electric & Gas.

In-Service Date: June 1, 2002.

Owner: Northern States Power Company (C&E 00–25).

Operator: Northern States Power Company.

Location: Burnsville, MN.

Plant Configuration: Combined-cycle.

Capacity: 313 MW.

Fuel: Natural gas.

Purchasing Entities: Northern States Power Company.