

Appendix—Orders Granting and Transferring Import/Export Authorizations

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
1623	9/01/00	Aquila Energy Marketing Corporation, 00-61-NG.	200 Bcf	Import from Canada beginning on September 1, 2000, and extending through August 31, 2002.
1624	9/13/00	BP Canada Energy Marketing Corp., (Formerly known as Amoco Canada Marketing Corp.), 00-62-NG.		500 Bcf	Import and export a combined total from and to Canada, beginning on September 24, 2000, and extending through September 23, 2002.
1625	9/26/00	CoEnergy Trading Company, 00-67-NG	150 Bcf	Import from Canada, beginning on September 30, 2000, and extending through September 29, 2002.
1626	9/29/00	Domcan Boundary Corp., 00-60-NG	25 Bcf	Import from Canada, beginning on October 1, 2000, and extending through September 30, 2002.
1128-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 95-104-NG.	Transfer of long-term import authority.
1332-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Engage Energy US, L.P.), 97-48-NG.	Do.
1275-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97-36-NG.	Do.
1253-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97-03-NG.	Do.
1202-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 96-52-NG.	Do.
1282-A ..	9/29/00	Westcoast Gas services Delaware (America) Inc. (Successor to Coastal Gas Marketing Company and Engage Energy US, L.P.), 97-37-NG.	Do.

[FR Doc. 00-27391 Filed 10-24-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 00-24, C&E 00-25, C&E 00-26, C&E 00-27 and C&E 00-28; Certification Notice—191]

Office of Fossil Energy; Notice of Filings of Coal Capability of South Carolina Electric & Gas Co., Northern States Power Co., Cedar Bluff Power Project, L.P. and MC Energy Partners, L.P. Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: South Carolina Electric & Gas Co., Northern States Power Co., Cedar Bluff Power Project, L.P., and MC Energy Partners, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the

date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: South Carolina Electric & Gas Company (C&E 00-24).

Operator: South Carolina Electric & Gas Company.

Location: Beech Island, Aiken County, SC.

Plant Configuration: Combined-cycle.

Capacity: 490 MW.

Fuel: Natural gas.

Purchasing Entities: South Carolina Electric & Gas.

In-Service Date: June 1, 2002.

Owner: Northern States Power Company (C&E 00-25).

Operator: Northern States Power Company.

Location: Burnsville, MN.

Plant Configuration: Combined-cycle.

Capacity: 313 MW.

Fuel: Natural gas.

Purchasing Entities: Northern States Power Company.

In-Service Date: May 1, 2002.
Owner: Cedar Bluff Power Project, L.P. (C&E 00-26).
Operator: Cedar Bluff Power Project, L.P.
Location: Liberty County, TX.
Plant Configuration: Combined-cycle.
Capacity: 685 MW.
Fuel: Natural gas.
Purchasing Entities: Not yet determined.
In-Service Date: January 1, 2003.
Owner: MC Energy Partners, L.P. (C&E 00-27).
Operator: MC Energy Partners, L.P.
Location: Montgomery County, TX.
Plant Configuration: Combined-cycle.
Capacity: 685 MW.
Fuel: Natural gas.
Purchasing Entities: Not yet determined.

In-Service Date: January 1, 2003.
Issued in Washington, DC, October 17, 2000.
Anthony J. Como,
Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.
[FR Doc. 00-27390 Filed 10-24-00; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-46-000]

Carnegie Interstate Pipeline Company; Notice of Request for Exemption

October 19, 2000.

Take notice that on October 13, 2000, Carnegie Interstate Pipeline Company (Carnegie) in compliance with the Commission's September 28, 2000 order in Docket No. RM96-1-016, and pursuant to Rule 212 of the Commission's Rules of Practice and Procedure, 18 CFR 385.212, tendered for filing their requests for waiver of section 284.12(c)(2)(ii) of the Commission's regulations, which requires pipelines to implement imbalance netting and trading on their systems.

Carnegie states that its shippers do not incur imbalances netting trading to avoid cash-out charges because Carnegie does not have a cash-out mechanism.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before

October 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.
[FR Doc. 00-27344 Filed 10-24-00; 8:45 am]
BILLING CODE 6717-01-M

[rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-27344 Filed 10-24-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-53-000]

Great Lakes Gas Transport, LLC; Notice of Proposed Changes in FERC Gas Tariff

October 19, 2000.

Take notice that on October 16, 2000, Great Lakes Gas Transport, LLC (GT), formerly Gas Transport, Inc., tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Third Revised Sheet No. 143, with a proposed effective date of November 1, 2000.

GT states that the purpose of the instant filing is to comply with Order No. 587-L issued June 30, 2000 in Docket No. RM96-1-014, which permits shippers to offset imbalances on different contracts held by the shipper and to trade imbalances.

GT states that copies of this filing were served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-27343 Filed 10-24-00; 8:45 am]
BILLING CODE 6717-01-M