

Supply), tendered for filing Service Agreement No. 96 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements for an effective date of September 11, 2000 for Oglethorpe Power Corporation.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER01-122-000]

Take notice that on October 12, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Service Agreement No. 97 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements for an effective date of September 11, 2000 for Edison Mission Marketing & Trading, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: November 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

31. Dynegy Inc., and Illinois Power Company

[Docket No. ER01-123-000]

Take notice that on October 13, 2000, Dynegy Inc. (Dynegy), tendered for filing a letter providing notice of withdrawal and requesting approval of the withdrawal of the Illinois Power Company from the Midwest Independent System Operator, Inc., effective November 1, 2001.

Dynegy states that copies of this filing were mailed to each person on the official service list in this proceeding and to affected state regulatory agencies.

Comment date: November 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFE 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers

Secretary.

[FR Doc. 00-27335 Filed 10-24-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM95-9-014 and RM95-9-015]

Open Access Same-Time Information System and Standards of Conduct

Issued October 12, 2000.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Order Granting Time Extension and Twelve Hour Transition Period.

SUMMARY: In this order, the Federal Energy Regulatory Commission (Commission) grants a time extension, until March 1, 2001, for compliance with the OASIS Standards and Communications Protocols Document, Version 1.4, and allows a twelve hour transition period, on February 28, 2001, during which requests for service made by telephone or facsimile will be accepted.

FOR FURTHER INFORMATION CONTACT: Marvin Rosenberg (Technical Information), Office of Economic

Policy, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208-1283

Paul Robb (Technical Information), Office of Electric Power Regulation, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 219-2702

Gary D. Cohen (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208-0321

SUPPLEMENTARY INFORMATION:

Before Commissioners: James J. Hoecker, Chairman; William L. Massey, Linda Breathitt, and Curt Hebert, Jr. Order Granting Requests for Extension of Time for Implementing OASIS Standards and Communications Protocols Document, Version 1.4

Introduction

As discussed below, we will grant requests from the OASIS How Working Group (How Group) and American Electric Power Service Corporation (AEP)¹ for a time extension, until March 1, 2001, for compliance with the OASIS Standards and Communications Protocols Document, Version 1.4 (S&CP Document) and for a twelve hour transition period, on February 28, 2001, during which requests for service made by telephone or facsimile will be accepted.

Background

On August 1, 2000, in *Open Access Same-time Information System and Standards of Conduct*, 65 Fed. Reg. 48,990, 92 FERC ¶ 61,146, FERC Stats. & Regs. ¶ 31,106 (2000) (August 1 Order), the Commission adopted a revised S&CP Document (Version 1.4) with an effective date of January 8, 2001.² The How Group and AEP each request that an extension, until March 1, 2001, be granted for compliance with the revised S&CP Document so that the implementation date will not coincide with the Winter Peak period.

Discussion

Both AEP and the How Group point out that the January 8, 2001 effective date coincides with the Winter Peak period. They suggest a March 1, 2001 effective date that would avoid the Winter Peak period and that would be preferable for accounting reasons. AEP

¹ AEP styled its request for a time extension as a "request for rehearing," but the sole issue raised in the pleading is its request for a time extension.

² Based on comments from the industry that a six month lead time would be needed for compliance, the August 1 Order prescribed an effective date 150 days after publication in the *Federal Register*, FERC Stats. & Regs. ¶ 31,106 at 31,712.

states that: (1) The prompt publication of the August 1 Order in the **Federal Register** had the effect of advancing the effective date of the revised S&CP Document; (2) it would be preferable if the effective date would coincide with the end of a billing cycle; and (3) scheduling customer and operator training is more difficult at the end of the calendar year. For these reasons, AEP and the How Group each request that the Commission adopt a March 1, 2001 effective date for implementation of the revised OASIS S&CP Document.³ We find these concerns reasonable and will grant the requested extension.

To allow a smooth transition, the How Group also requests that the Commission allow transmission providers to shut down their OASIS website operations for no more than twelve hours prior to midnight, local time, on February 28, 2001, and allow them to conduct transactions by telephone or facsimile as they transfer from OASIS S&CP Document, Version 1.3, to Version 1.4.

The Commission orders:

(A) The requests of AEP and the How Group for an extension, until March 1, 2001, for the industry to comply with the OASIS S&CP Document (Version 1.4) is hereby granted.

(B) The How Group's request on behalf of the industry for a twelve hour transition period on February 28, 2001, is hereby granted, as discussed in the body of this order.

By the Commission.

David P. Boergers,

Secretary.

[FR Doc. 00-26678 Filed 10-24-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11730-000]

Black River Limited Partnership; Notice of Availability of Draft Environmental Assessment

October 19, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application

for an original license for the existing and operating Alverno Hydroelectric Project, located on the Black River in the townships of Aloha, Benton, and Grant in Michigan (Cheboygan County) and has prepared an Environmental Assessment (EA) for the project.

Copies of the EA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The EA may also be viewed on the web at <http://www.ferc.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Alverno Hydroelectric Project No. 11730-000" to the top page of all comments. For further information, contact John Costello at (202) 219-2914 or john.costello@ferc.fed.us. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 00-27339 Filed 10-24-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6891-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Federal Operating Permit Rules

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Part 71 Federal Operating Permit Rules, OMB Control Number 2060-0336, expiration date October 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before November 24, 2000.

ADDRESSES: Send comments, referencing EPA ICR No. 1713.04 and OMB Control No. 2060-0336, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by e-mail at Farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1713.04. For technical questions about the ICR contact Scott Voorhees at (919) 541-5348 or by e-mail at voorhees.scott@epa.gov.

SUPPLEMENTARY INFORMATION:

Title: Part 71 Federal Operating Permit Rules (OMB Control No. 2060-0336; EPA ICR No. 1713.04) expiring October 31, 2000. This is a request for extension of a currently approved collection.

Abstract: The part 71 program is a Federal operating permits program that will be implemented for sources located in Indian Country, Outer Continental Shelf sources, and also in those areas without acceptable part 70 programs. Title V of the Clean Air Act imposes on States the duty to develop, administer and enforce operating permit programs which comply with title V and requires EPA to stand ready to issue Federal operating permits when States fail to perform this duty.

Pursuant to regulations promulgated by EPA on February 19, 1999 (64 FR 8247) EPA has authority to establish part 71 programs within Indian Country and EPA began administering the program in Indian country on March 22, 1999. Since many Indian tribes lack the resources and capacity to develop operating permit programs, EPA will administer and enforce part 71 programs in the areas that comprise Indian Country in order to protect the air quality of areas under tribal jurisdiction.

The EPA will also issue permits to "outer continental shelf" (OCS) sources (sources located in offshore waters of the United States) pursuant to the requirements of section 328(a) of the Act. The EPA will also establish a part 71 program for a State when interim approval of a State program expires, if corrective program provisions have not

³ The How Group also informs us that the transmission providers plan to display certain information on their respective OASIS websites on February 1, 2001, for informational purposes. We have no objection to these postings being made.