

- Fiscal Year 2001 budget for DOE-ID
- DOE's budget process
- How DOE determines shipping schedules for radioactive waste

Briefings on the following:

- Preferred alternative for the Idaho High-Level Waste and Facilities Disposition Environmental Impact Statement

- Status of Stage II at Pit 9

Presentation and Recommendation Finalization of the following:

- Proposed Plan for Groundwater Remediation at Test Area North

- Upcoming transition in DOE leadership and the role of the INEEL CAB

- Plans for rehabilitation/revegetation of burned areas on the INEEL

Discussion of the following:

- End states for Waste Area Group 7

Public Participation: This meeting is open to the public. Written statements may be filed with the Board facilitator either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or telephone number listed above. Request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments. Additional time may be made available for public comment during the presentations.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays. Minutes will also be available by writing to Ms. Wendy Lowe, INEEL CAB Facilitator, Jason Associates Corporation, 477 Shoup Avenue, Suite 205, Idaho Falls, ID 83402 or by calling (208) 522-1662.

Issued at Washington, DC on October 17, 2000.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-27226 Filed 10-23-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-49-000]

Algonquin LNG, Inc., Notice of Request for Exemption

October 18, 2000.

Take notice that on October 13, 2000, Algonquin LNG, Inc. (ALNG) submitted its filing in compliance with Order No. 587-L, Final Rule, issued on June 30, 2000, in Docket No. RM96-1-014, and the Commission's subsequent order granting clarification issued on September 28, 2000 in Docket No. RM96-1-016. The order granting clarification stated that "pipelines seeking an exemption from the imbalance trading requirement are required to file within 15 days of the order to show why they should not be required to implement imbalance trading."

ALNG states that copies of the filing were mailed to all affected customers of ALNG and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-27268 Filed 10-23-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-11-000]

Columbia Gas Transmission Corporation; Notice of Application

October 18, 2000.

Take notice that on October 13, 2000, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, filed an application in Docket No. CP01-11-000, pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a storage injection/withdrawal well and an associated well line located in the Benton Storage Field, Vinton County, Ohio, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Columbia proposes to abandon its storage injection/withdrawal Well No. 10238 and its associated Well Line No. SR-W10238, consisting of 0.27 mile of 2-inch pipeline. Columbia states that the physical condition of the storage well has deteriorated to the extent that an expensive repair or abandonment is required. Columbia also submits that the repairs would be uneconomic due to the poor performance of the well. Columbia also states that recent evidence of leakage from the well supports proposal for immediate abandonment.

Columbia indicates that the well line will no longer be needed after the well is abandoned. Columbia also states that no customers will be impacted by the proposed abandonment.

Any questions concerning this application may be directed to Fredric J. George at (304) 357-2359.

Any person desiring to be heard or to make protest with reference to said application should on or before October 30, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a

proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-27276 Filed 10-23-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-51-000]

Crossroads Pipeline Company; Notice of Temporary Waiver Request

October 18, 2000.

Take notice that on October 13, 2000, Crossroads Pipeline Company (Crossroads) tendered for filing a request for a temporary waiver for implementing the Commission's regulation at 18 CFR 284.12(c)(2)(ii) by November 1, 2000 as set forth in Order No. 587-L issued June 30, 2000 in Docket No. RM96-1-014. Order No. 587-L required interstate pipelines to file tariff sheets implementing imbalance netting and trading by November 1, 2000. Crossroads incorporated this requirement in the tariff sheets it filed on June 15, 2000 in compliance with Order No. 637 in Docket No. RP00-333-000. Therefore, Crossroads is requesting a temporary waiver of the Commission's regulation at 18 CFR 284.12(c)(2)(ii) until the effective date of the tariff sheets in Docket No. RP00-333-000.

Crossroads states that copies of this filing have been sent to Crossroad's

shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-27273 Filed 10-23-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-48-000]

Egan Hub Partners, L.P.; Notice of Compliance Filing

October 18, 2000.

Take notice that on October 13, 2000, Egan Hub Partners, L.P. (Egan) tendered for filing in compliance with Order No. 587-L, Final Rule, issued on June 30, 2000, in Docket No. RM96-1-014, and the Commission's subsequent order granting clarification issued on September 28, 2000 in Docket No. RM96-1-016. The order granting clarification stated that "pipelines seeking an exemption from the imbalance trading requirement are required to file within 15 days of the order to show why they should not be required to implement imbalance trading."

Egan states that copies of the filing were mailed to all affected customers of Egan and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed on or before October 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-27270 Filed 10-23-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-2-000]

Florida Gas Transmission Company; Notice of Filing

October 18, 2000.

Take notice that on October 11, 2000, Florida Gas Transmission Company filed revised standards of conduct under Order Nos. 497 *et seq.*,¹ Order Nos. 566 *et seq.*,² Order No. 599,³ and Order No. 637.⁴

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

³ Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599,

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