

An appropriate amendment to 39 CFR 111 will be published in the **Federal Register** to reflect these changes.

Stanley F. Mires,

Chief Counsel, Legislative.

[FR Doc. 00-26407 Filed 10-13-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 52 and 81

[AR-8-1-7409; FRL-6885-1]

Approval and Promulgation of Implementation Plans; Arkansas; Regulation 19 and 26

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The EPA is approving the recodification of and revisions to the Arkansas State Implementation Plan (SIP or plan). The Arkansas Department of Environmental Quality (ADEQ) adopted revisions to Regulation 19 on January 22, 1999. The Governor of Arkansas submitted these revisions to EPA on March 5, 1999. The EPA also incorporates into the Arkansas SIP portions of Arkansas' regulation for its Operating Permits Program (Regulation 26) which relate to the construction and modification of major sources. This is necessary because the submitted SIP revision incorporates these provisions to ensure that major sources which must receive an operating permit meet the Federal requirements relating to the construction and modification of major sources as defined under title I of the Clean Air Act (Act).

Furthermore, EPA approves revisions to Arkansas' program for the prevention of significant deterioration (PSD) of air quality to replace the increments for total suspended particulates (TSP) with increments for particulate matter less than 10 micrometers (PM-10). In conjunction with this action, EPA also removes the TSP area designation tables in title 40 of the CFR part 81 for Arkansas. The EPA is taking no action on Chapter 8 of Regulation 19 which pertains to designated facilities. The EPA will act on Chapter 8 in a separate action.

This action also recodifies, with minor revisions, several provisions of its current SIP into Chapters 1, 2, 3, 5, 6, 7, and 10.

The EPA approves these revisions based upon a finding that the regulations meet the requirements of the Act pertaining to the approval of SIPs

and the Federal regulations which describe the requirements that a SIP must meet.

EFFECTIVE DATE: This rule is effective on November 15, 2000.

ADDRESSES: Copies of documents relevant to this action, including the Technical Support Document (TSD), are available for public inspection during normal business hours at the following locations. Anyone wanting to examine these documents should make an appointment with the appropriate office at least two working days in advance. EPA, Region 6, Air Permits Section (6PD-R), 1445 Ross Avenue, Dallas, Texas 75202-2733. ADEQ, Division of Air Pollution Control, 8001 National Drive, P.O. Box 8913, Little Rock, Arkansas 72219-8913.

FOR FURTHER INFORMATION CONTACT: Stanley M. Spruiell of the EPA Region 6 Air Permits Section at (214) 665-7212 at the address above or at spruiell.stanley@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document "we," "us," or "our" means EPA.

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I. What Action Are We Taking?

We are finalizing our approval of Regulation 19 of ADEQ, except for Chapter 8—Designated Facilities. Regulation 19 revises and recodifies the Arkansas SIP. The submitted regulation includes provisions which address the requirements of the Act and ensures the attainment and maintenance of the National Ambient Air Quality Standards (NAAQS) that we promulgated under section 109 of the Act. The ADEQ adopted and submitted Regulation 19 under section 110 of the Act. The regulation includes:

- Enforceable emission limitations and other control measures and techniques,
- A program for enforcement of such measures,
- Provisions for the regulation of the modification and construction of stationary sources, and;
- Other measures required under section 110 of the Act.

We are also finalizing the approval of the SIP portions of Arkansas Regulation 26—Regulation of the Arkansas Operating Permit Program, adopted July 23, 1993, and submitted to EPA on October 29, 1993. This action approves the provisions of Regulation 26 that are incorporated by reference by Regulation 19, Chapter 11. The provisions of Regulation 26 so incorporated are the provisions of Regulation 26 that meet the Federal requirements applicable to new and modified major sources that are permitted under Regulation 26.

We have reviewed the submittal and determined that Regulation 19 and the incorporated provisions of Regulation 26 meet the requirements of the Act.

Furthermore, we approve revisions to Arkansas' program for PSD to replace the increments for TSP with increments for PM-10. In conjunction with this action, we are removing the TSP area designation tables in 40 CFR part 81 for Arkansas.

We are taking no action on Chapter 8 of Regulation 19 which pertains to designated facilities. We will act on Chapter 8 in a separate action.

We have also prepared a TSD which contains a detailed analysis of our evaluation and proposed approval of Regulation 19. The TSD is included as part of the public docket and is available at the addresses listed above.

II. What Is the Background for This Action?

On May 9, 2000, we published a notice of proposed rulemaking (NPR) proposing approval of Regulation 19 and the incorporated provisions of Regulation 26. In the NPR, we determined that Regulation 19 and the incorporated portions of Regulation 26 meet the requirements of the Act. The NPR provided opportunity for the public to comment on the proposed action. The public comment period for our proposed action ended June 8, 2000. We received no comments on the NPR. As a result, we are finalizing our proposed approval without changes. For more details on these submittals, please refer to the proposed rulemaking and the TSD.

III. Are There Provisions of Regulation 19 That We Are Not Acting on in Today's Action?

We are taking no action on Chapter 8—Designated Facilities. Designated facilities are regulated under section 111(d) of the Act. Under section 111(d), emission standards are to be adopted by the States and submitted to EPA for approval. These standards limit the emissions of designated pollutants from existing facilities which, if new, would

be subject to the New Source Performance Standards promulgated by EPA under section 111 of the Act and in 40 CFR part 60. The procedures under which States submit these plans to control existing sources are defined in 40 CFR part 60, subpart B. The submittal and review process of these State Plans is carried out separately from other SIP activities. We are thus taking no action on Chapter 8 in today's action.

IV. Prevention of Significant Deterioration (PSD) of Air Quality

Arkansas recodified its PSD program into Regulation 19, Chapter 9. Chapter 9 recodifies the PSD regulations without substantive change except as discussed below. Arkansas revised Chapter 9 to incorporate the PSD increments for PM-10 promulgated by EPA on July 3, 1993. Arkansas changed the date of which the Federal regulations are incorporated by reference from June 28, 1989, to June 3, 1994 (the effective date of the PM-10 increments).

We have reviewed this revision and found that it addresses all of the required regulatory revisions for PM-10 increments. In today's action, we approve the recodification of Arkansas' PSD program and the revisions to incorporate the PM-10 increments into the SIP. Consistent with Arkansas' revisions, we are also removing the TSP area designation tables in 40 CFR part 81 for Arkansas. The NPR and the TSD contain a more detailed analysis of the changes that Arkansas made to its PSD regulations.

V. Major Source Permitting Procedures

Chapter 11 of Regulation 19 addresses the permitting procedures for major sources which are also subject to Regulation 26—Regulations of the Arkansas Operating Permit Program. Regulation 26 is Arkansas' regulation for its Operating Permit Program under title V of the Act.¹ Chapter 9 of Regulation 19 contains the process, already approved by EPA² for issuance of a new major source or a major modification of

¹ This refers to the provisions of title V (Permits) of the Act (42 U.S.C. 7661, 7661a–7661f) and the implementing regulations under 40 CFR part 70 (State Operating Permit Programs). These provisions establish the elements that an Operating Permits Program must meet under part 70. Arkansas' Regulation 26 contains the requirements of its Operating Permits Program. Arkansas currently operates its title V program under an interim approval. See 60 *Federal Register* 46171 (September 8, 1995). On August 4, 2000, Arkansas submitted revisions to Regulation 26 in response to the interim approval deficiencies identified by EPA. The EPA is currently reviewing this submittal.

² See section IV in this preamble for a description of our approval of Arkansas' PSD program and of our evaluation of Chapter 9.

an existing source which is major for purposes of PSD by virtue of incorporation by reference of the provisions of 40 CFR 52.21(b)–(r).³ Chapter 11 requires major sources which are subject to Regulation 26 to also have their permit applications processed in accordance with the procedures contained in Regulation 26, which are incorporated by reference. Thus, Chapter 11 creates the connection between the PSD and title V programs to allow Arkansas to issue one permit to its sources which are defined as major under both programs.

For minor sources, the permitting process is contained in Chapter 4 of Regulation 19 which complies with 40 CFR 51.160–51.164. Chapters 4 and 9 of Regulation 19 do not, however, fully cover all sources defined as major sources under section 302(j) of the Act. Chapter 11 is necessary to provide a process for permitting the following:

- Sources which are major for purposes of PSD but undergo a physical change or change in the method of operation which does not result in a significant net emission increase, *i.e.*, minor modifications. Such change therefore is not subject to PSD review.⁴ Subpart I, however, applies to the construction and modification of all sources, including major and minor sources. Such change, therefore, must meet the applicable requirements of subpart I, sections 51.160–51.164. Regulation 26 contains the provisions which satisfy these provisions of subpart I.⁵ These provisions are incorporated into Regulation 19 by Chapter 11.

- A source which is major for title V but not major for PSD.

³ Chapter 9, section 19.904(A) incorporates the provisions of 40 CFR 52.21(b) through (r).

⁴ For purposes of PSD, 40 CFR 52.21(i)(1) provides that no stationary source or modification to which the paragraphs (j)–(r) apply shall begin actual construction without a permit which states that the source or modification meets such requirements. The provisions of § 52.21(j)–(r) apply to the construction of major sources and major modifications. "Major stationary source" is defined in § 52.21(b)(1) and "major modification" is defined in § 52.21(b)(2). A major modification is a physical change or change in the method of operation at a major stationary source which results in a significant net emissions increase. "Net emissions increase" is defined in § 52.21(b)(3) which describes how the net emissions increase is determined. Such increase is significant if it equals or exceeds the significance thresholds in § 52.21(b)(23). Thus, minor modifications at major stationary sources do not fall within the purview of the PSD requirements.

⁵ According to Regulation 26, section 26.2(e), "applicable requirement" is defined as "Any standard or other requirements provided for in the applicable implementation plan approved or promulgated by the EPA through rulemaking under title I of the Act * * * (PSD *inter alia*) (this includes Regulation 19, Chapter 3 which requires protection of the NAAQS).

This would include a source whose potential to emit is 100 tons per year (TPY) or more but less than 250 TPY and is not one of the source types listed in 40 CFR 52.21(b)(1).⁶ Although a new or modified source which is not a PSD major source is not subject to PSD, the applicable requirements of subpart I, sections 51.160–51.164 nonetheless continue to apply as explained above. Regulation 26 contains the provisions which satisfy these provisions of subpart I.⁷ These provisions are incorporated into Regulation 19 by Chapter 11.

Chapter 11 incorporates the applicable requirements of 40 CFR part 51, subpart I⁸ (subpart I) that are in Regulation 26 into Regulation 19, which we are approving into the SIP. By approving Chapter 11, we are approving the subpart I provisions of Regulation 26 which are incorporated by reference.

Through Chapter 11, Arkansas will ensure that the construction and modification of sources subject to the preconstruction review requirements of the Act will meet the applicable requirements of subpart I. The NPR and TSD include our analysis of the provisions of Regulation 26 which ADEQ incorporates by reference into Regulation 19. The TSD describes how Regulation 26 meets the requirements of subpart I. It further demonstrates that the procedures in Regulation 26 will ensure that modifications which occur at title V sources will satisfy the requirements of the Act and subpart I.

Our analysis of these provisions of Regulation 26 are from the version of Regulation 26 which Arkansas adopted July 23, 1993, and submitted to us on October 29, 1993. We approved this version of Regulation 26 at 60 FR 46171 (September 8, 1995) as satisfying the requirements for interim approval under 40 CFR part 70. We will need to reexamine our analysis if Arkansas adopts Regulation 26 with significant changes, and Arkansas may need to make further revisions to its SIP.

⁶ Section 52.21(b)(1) is the definition of "major stationary source." Under this definition, a source is major for PSD if its potential to emit (PTE) is 100 TPY or more *and* the source belongs to one of the source categories listed in § 52.21(b)(1)(i)(a). Otherwise, a source is a PSD major only if its PTE is 250 TPY or more, pursuant to § 52.21(b)(1)(i)(b). Under section 302(j) of the Act and 40 CFR part 70, a "major source" includes any stationary source with a PTE of 100 TPY or more.

⁷ See footnote 5.

⁸ 40 CFR part 51, subpart I contains the requirements that a SIP-approved program for review of new and modified sources must meet. The subpart consists of sections 51.160–51.166. The TSD and NPR contain a detailed analysis which demonstrates how Arkansas submitted SIP revisions meet the requirements of subpart I.

VI. Sources Subject to Provisions of Sections 111 and 112 of the Act

The NPR included references to provisions of Regulation 19 which require a source to meet the applicable requirements of section 111 of the Act (Standards of Performance for New Stationary Sources) and section 112 of the Act (National Emission Standards for Hazardous Air Pollutants). We

regulate the requirements of section 111 of the Act under 40 CFR part 60 and the provisions of section 112 of the Act under 40 CFR parts 61 and 63. As worded in the NPR, a reader may mistakenly conclude that we were approving the requirements of 40 CFR parts 60, 61, and 63 into the SIP. This is not the case. We were stating that Regulation 19 identifies these requirements as the Federal programs

that ADEQ implements and that sources subject to the requirements of sections 111 and 112 of the Act must continue to meet these requirements in the context of permitting under Regulation 19.

VII. Final Action

In today's action, we are promulgating final approval of Regulations 19 and 26 as described in Table 1 below.

TABLE 1.—CHAPTERS AND APPENDICES IN REGULATIONS 19 AND 26 APPROVED IN TODAY'S ACTION

Chapter	Title
Regulation 19—Regulations of the Arkansas Plan of Implementation for Air Pollution Control (Submitted January 22, 1999)	
Chapter 1	Title, Intent, and Purpose.
Chapter 2	Definitions.
Chapter 3	Protection of the NAAQS.
Chapter 4	Minor Source Review.
Chapter 5	General Emission Limitations Applicable to Equipment.
Chapter 6	Upset and Emergency Conditions.
Chapter 7	Sampling, Monitoring, and Reporting Requirements.
Chapter 9	Prevention of Significant Deterioration.
Chapter 10	Regulations for the Control of Volatile Organic Compounds.
Chapter 11	Major Source Permitting Procedures.
Appendix A	Insignificant Activities List.
Regulation 26—Regulations of the Arkansas Operating Air Permit Program (Adopted July 23, 1993)	
Section 26.3	Requirement for a Permit, Applicability.
Subsection 26.3(a)	Requirement for a permit.
Subsection 26.3(b)	Sources subject to permitting.
Section 26.4	Applications for Permits.
Subsection 26.4(a)	Duty to apply.
Subsection 26.4(b)	Standard application form and required information.
Subsection 26.4(h)	Complete application.
Subsection 26.4(j)	Applicant's duty to supplement application.
Subsection 26.4(k)	Certification by responsible official.
Section 26.5	Action on Application.
Subsection 26.5(a)(1), (3)–(4).	Action on part 70 applications.
Subsection 26.5(b)	Final action on permit application.
Section 26.6	Permit Review by the Public, Affected States, and EPA.
Subsection 26.6(a)	Untitled.
Subsection 26.6(b)(1)(i)–(ii), (v), (b)(4).	Public participation.
Subsection 26.6(c)(1)–(2) ...	Transmission of permit information to the Administrator.
Subsection 26.6(d)(1)–(2) ..	Review of draft permit by affected States.

We are taking no action on Chapter 8—Designated Facilities—in today's proposal. As discussed in section III, we review and approve the State plans for designated facilities under subpart B of 40 CFR part 60. We will review and process Chapter 8 of Regulation 19 in a separate action.

VIII. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order 12866,

entitled "Regulatory Planning and Review."

B. Executive Order 13132

Executive 13132, entitled "Federalism" (64 FR 43255, August 10, 1999) revokes and replaces Executive Order 12612, "Federalism," and Executive Order 12875, "Enhancing the Intergovernmental Partnership." Executive Order 13132 requires EPA to develop an accountable process to ensure "meaningful and timely input by State and local officials in the development of regulatory policies that

have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal

government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. The EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This final rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132, because it merely approves a State rule implementing a Federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Act. Thus, the requirements of section 6 of the Executive Order do not apply to this rule.

C. Executive Order 13045

Executive Order 13045, entitled "Protection of Children from Environmental Health Risks and Safety Risks" (62 FR 19885, April 23, 1997), applies to any rule that: (1) Is determined to be "economically significant" as defined under Executive Order 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

The EPA interprets Executive Order 13045 as applying only to those regulatory actions that are based on health or safety risks, such that the analysis required under section 5-501 of the Order has the potential to influence the regulation. This final rule is not subject to Executive Order 13045 because it approves a State program.

D. Executive Order 13084

Under Executive Order 13084, EPA may not issue a regulation that is not required by statute, that significantly or uniquely affects the communities of Indian tribal governments, and that imposes substantial direct compliance costs on those communities, unless the Federal government provides the funds

necessary to pay the direct compliance costs incurred by the tribal governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 13084 requires EPA to provide to the OMB, in a separately identified section of the preamble to the rule, a description of the extent of EPA's prior consultation with representatives of affected tribal governments, a summary of the nature of their concerns, and a statement supporting the need to issue the regulation. In addition, Executive Order 13084 requires EPA to develop an effective process permitting elected officials and other representatives of Indian tribal governments "to provide meaningful and timely input in the development of regulatory policies on matters that significantly or uniquely affect their communities."

Today's rule does not significantly or uniquely affect the communities of Indian tribal governments. This action does not involve or impose any requirements that affect Indian tribes. Accordingly, the requirements of section 3(b) of Executive Order 13084 do not apply to this rule.

E. Regulatory Flexibility Act

The Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions. This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities. Moreover, due to the nature of the Federal-State relationship under the Act, preparation of a flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Act forbids EPA to base its actions concerning SIPs on such grounds. *See Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255-66 (1976); 42 U.S.C. 7410(a)(2).

F. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995, signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated annual costs to State, local, or tribal governments in the aggregate; or to private sector, of \$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

The EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated annual costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

G. Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule can not take effect until 60 days after it is published in the **Federal Register**. This action is not a "major" rule as defined by 5 U.S.C. 804(2). This rule will be effective November 15, 2000.

H. Petitions for Judicial Review

Under section 307(b)(1) of the Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 15, 2000. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the

purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

List of Subjects

40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Hydrocarbons, Lead, Nitrogen oxides,

Ozone, Particulate matter, Sulfur oxides, Volatile organic compounds.

40 CFR Part 81

Environmental protection, Air pollution control, National parks, Wilderness areas.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: October 3, 1999,

Myron O. Knudson,

Acting Regional Administrator, Region 6.

Parts 52 and 81, chapter I, title 40 of the CFR is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart E—Arkansas

2. In § 52.170(c), the first table is deleted and replaced with a new table to read as follows:

§ 52.170 Identification of plan.

* * * * *

(c) EPA approved regulations

EPA APPROVED REGULATIONS IN THE ARKANSAS SIP

State citation	Title/subject	State submittal/effective date	EPA approval date	Comments
Regulation 19: Regulations of the Arkansas Plan of Implementation for Air Pollution Control				
Chapter 1: Title, Intent and Purpose				
Section 19.101	Title	01/22/99	10/16/00 (65 FR 61108)	
Section 19.102	Applicability	01/22/99	10/16/00 (65 FR 61108)	
Section 19.103	Intent and Construction	01/22/99	10/16/00 (65 FR 61108)	
Section 19.104	Severability	01/22/99	10/16/00 (65 FR 61108)	
Chapter 2: Definitions				
Chapter 2	Definitions	01/22/99	10/16/00 (65 FR 61108)	
Chapter 3: Protection of the NAAQS				
Section 19.301	Purpose	01/22/99	10/16/00 (65 FR 61108)	
Section 19.302	Department Responsibilities	01/22/99	10/16/00 (65 FR 61108)	
Section 19.303	Regulated Sources Responsibilities.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.304	Delegated Federal Programs	01/22/99	10/16/00 (65 FR 61108)	
Chapter 4: Minor Source Review				
Section 19.401	General Applicability	01/22/99	10/16/00 (65 FR 61108)	
Section 19.402	Approval Criteria	01/22/99	10/16/00 (65 FR 61108)	
Section 19.403	Owner/Operator's Responsibilities.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.404	Required Information	01/22/99	10/16/00 (65 FR 61108)	
Section 19.405	Action on Application	01/22/99	10/16/00 (65 FR 61108)	
Section 19.406	Public Participation	01/22/99	10/16/00 (65 FR 61108)	
Section 19.407	Permit Amendments	01/22/99	10/16/00 (65 FR 61108)	
Section 19.408	Exemption from Permitting	01/22/99	10/16/00 (65 FR 61108)	
Section 19.409	Transition	01/22/99	10/16/00 (65 FR 61108)	
Section 19.410	Permit Revocation and Cancellation.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.411	General Permits	01/22/99	10/16/00 (65 FR 61108)	
Section 19.412	Dispersion Modeling	01/22/99	10/16/00 (65 FR 61108)	
Section 19.413	Confidentiality	01/22/99	10/16/00 (65 FR 61108)	
Chapter 5: General Emission Limitations Applicable to Equipment				
Section 19.501	Purpose	01/22/99	10/16/00 (65 FR 61108)	
Section 19.502	General Regulations	01/22/99	10/16/00 (65 FR 61108)	
Section 19.503	Visible Emission Regulations	01/22/99	10/16/00 (65 FR 61108)	
Section 19.504	Stack Height/Dispersion Regulations.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.505	Revised Emission Limitation	01/22/99	10/16/00 (65 FR 61108)	
Chapter 6: Upset and Emergency Conditions				
Section 19.601	Upset Conditions	01/22/99	10/16/00 (65 FR 61108)	
Section 19.602	Emergency Conditions	01/22/99	10/16/00 (65 FR 61108)	

EPA APPROVED REGULATIONS IN THE ARKANSAS SIP—Continued

State citation	Title/subject	State submittal/effective date	EPA approval date	Comments
Chapter 7: Sampling, Monitoring, and Reporting Requirements				
Section 19.701	Purpose	01/22/99	10/16/00 (65 FR 61108)	
Section 19.702	Air Emission Sampling	01/22/99	10/16/00 (65 FR 61108)	
Section 19.703	Continuous Emission Monitoring	01/22/99	10/16/00 (65 FR 61108)	
Section 19.704	Notice of Completion	01/22/99	10/16/00 (65 FR 61108)	
Section 19.705	Recordkeeping and Reporting Requirements.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.706	Public Availability of Emissions Data.	01/22/99	10/16/00 (65 FR 61108)	
Chapter 9: PSD				
Section 19.901	Title	01/22/99	10/16/00 (65 FR 61108)	
Section 19.902	Purposes	01/22/99	10/16/00 (65 FR 61108)	
Section 19.903	Definitions	01/22/99	10/16/00 (65 FR 61108)	
Section 19.904	Adoption of Regulations	01/22/99	10/16/00 (65 FR 61108)	
Chapter 10: Regulations for the Control of Volatile Organic Compounds				
Section 19.1001	Title	01/22/99	10/16/00 (65 FR 61108)	
Section 19.1002	Purpose	01/22/99	10/16/00 (65 FR 61108)	
Section 19.1003	Definitions	01/22/99	10/16/00 (65 FR 61108)	
Section 19.1004	General Provisions	01/22/99	10/16/00 (65 FR 61108)	
Section 19.1005	Provisions for Specific Processes.	01/22/99	10/16/00 (65 FR 61108)	
Section 19.1006	Severability	01/22/99	10/16/00 (65 FR 61108)	
Chapter 11: Major Source Permitting Procedures				
Chapter 11	Major Source Permitting Procedures.	01/22/99	10/16/00 (65 FR 61108)	
Appendix A: Insignificant Activities List				
Appendix A:	Insignificant Activities List	01/22/99	10/16/00 (65 FR 61108)	
Regulation 26: Regulations of the Arkansas Operating Permit Program				
Section 3	Requirements for Permit Applicability.	07/23/93	10/16/00 (65 FR 61108)	Subsections (a) and (b) only.
Section 4	Applications for Permits	07/23/93	10/16/00 (65 FR 61108)	Subsections (a)–(b), (h), and (j)–(k) only.
Section 5	Action on Application	07/23/93	10/16/00 (65 FR 61108)	Subsections (a)(1), (a)(3)–(4), and (b) only.
Section 6	Permit Review by the Public, Affected States, and EPA.	07/23/93	10/16/00 (65 FR 61108)	Subsections (a), (b)(1)(i)–(ii), (b)(1)(v), (b)(4), (c)(1)–(2), and (d)(1)–(2) only.

3. Section 52.181 is amended by revising paragraph (a) to read as follows:

§ 52.181 Significant deterioration of air quality.

(a) The plan submitted by the Governor of Arkansas as follows:

(1) April 23, 1981—submittal of the PSD Supplement Arkansas Plan of Implementation for Pollution Control (the “PSD Supplement”) submitted April 23, 1981 (as adopted by the Arkansas Commission on Pollution

Control and Ecology (ACPCE) on April 10, 1981);

(2) June 3, 1988—submittal of revisions to the PSD Supplement (revised and adopted by the ACPCE on March 25, 1988);

(3) June 19, 1990—submittal of revisions to the PSD Supplement (revised and adopted by the ACPCE on May 25, 1990), and;

(4) March 5, 1999—submittal of Regulation 19, Chapter 9, Prevention of Significant Deterioration which recodified Arkansas’ PSD regulations (as

adopted by the Arkansas Pollution Control and Ecology Commission on January 22, 1999)

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PART 81—[AMENDED]

1. The authority citation for part 81 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart C—Section 107 Attainment Status Designations

§ 81.304 Arkansas.
* * * * *

2. Section 81.304 is amended by removing the table for TSP and adding a table for PM-10 to read as follows:

ARKANSAS—PM-10

Designated area	Designation		Classification	
	Date	Type	Date	Type
AQCR 016 Central Arkansas Intrastate	Unclassifiable	Unclassifiable.
AQCR 017 Metropolitan Fort Smith Interstate	Unclassifiable	Unclassifiable.
AQCR 018 Metropolitan Memphis Intrastate	Unclassifiable	Unclassifiable.
AQCR 019 Monroe (Louisiana)-El Dorado Interstate	Unclassifiable	Unclassifiable.
AQCR 020 Northeast Arkansas Intrastate	Unclassifiable	Unclassifiable.
AQCR 021 Northwest Arkansas Intrastate	Unclassifiable	Unclassifiable.
AQCR 022 Shreveport-Texarkana-Tyler Interstate	Unclassifiable	Unclassifiable.

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 271

[FRL-6885-5]

Utah: Final Authorization of State Hazardous Waste Management Program Revision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Immediate final rule.

SUMMARY: Utah has applied to EPA for Final authorization of the changes to its hazardous waste program under the Resource Conservation and Recovery Act (RCRA). EPA has determined that these changes satisfy all requirements needed to qualify for Final authorization, and is authorizing the State's changes through this immediate final action. EPA is publishing this rule to authorize the changes without a prior proposal because we believe this action is not controversial. Unless we get written comments which oppose this authorization during the comment period, the decision to authorize Utah's changes to their hazardous waste program will take effect. If we get comments that oppose this action, we will publish a document in the **Federal Register** withdrawing this rule before it takes effect and a separate document in the proposed rules section of this **Federal Register** will serve as a proposal to authorize the changes.

DATES: This Final authorization will become effective on January 16, 2001 unless EPA receives adverse written comment by November 30, 2000. If EPA receives such comment, it will publish

a timely withdrawal of this immediate final rule in the **Federal Register** and inform the public that this authorization will not take effect.

ADDRESSES: Copies of the Utah program revision applications and the materials which EPA used in evaluating the revisions are available for inspection and copying at the following locations: EPA Region VIII Library, from Noon to 4 p.m., 999 18th Street, Suite 500, Denver, Colorado 80202-2466, contact: Environmental Information Service Center (EISC), phone number: (303) 312-6312; or Utah Department of Environmental Quality (UDEQ), from 8 a.m. to 5 p.m., 288 North 1460 West, Salt Lake City, Utah 84114-4880, contact: Susan Toronto, phone number: (801) 538-6776. Send written comments to Kris Shurr, 8P-HW, U.S. EPA, Region VIII, 999 18th Street, Suite 500, Denver, Colorado 80202-2466, phone number: (303) 312-6139.

FOR FURTHER INFORMATION CONTACT: Kris Shurr, 8P-HW, U.S. EPA, Region VIII, 999 18th Street, Suite 500, Denver, Colorado 80202-2466, phone number: (303) 312-6139.

SUPPLEMENTARY INFORMATION:

A. Why Are Revisions to State Programs Necessary?

States which have received final authorization from EPA under RCRA section 3006(b), 42 U.S.C. 6926(b), must maintain a hazardous waste program that is equivalent to, consistent with, and no less stringent than the Federal program. As the Federal program changes, States must change their programs and ask EPA to authorize the changes. Changes to State programs may be necessary when Federal or State statutory or regulatory authority is modified or when certain other changes occur. Most commonly, States must

change their programs because of changes to EPA's regulations in 40 Code of Federal Regulations (CFR) parts 124, 260 through 266, 268, 270, 273 and 279.

B. What Decisions Have We Made in This Rule?

We conclude that Utah's application to revise its authorized program meets all of the statutory and regulatory requirements established by RCRA. Therefore, we grant Utah Final authorization to operate its hazardous waste program with the changes described in the authorization application. Utah has responsibility for permitting Treatment, Storage, and Disposal Facilities (TSDFs) within its borders, except in Indian Country, and for carrying out the aspects of the RCRA program described in its revised program application, subject to the limitations of the Hazardous and Solid Waste Amendments of 1984 (HSWA). New Federal requirements and prohibitions imposed by Federal regulations that EPA promulgates under the authority of HSWA take effect in authorized States before they are authorized for the requirements. Thus, EPA will implement those requirements and prohibitions in Utah, including issuing permits, until the State is granted authorization to do so.

C. What Is the Effect of Today's Authorization Decision?

This decision means that a facility in Utah subject to RCRA will now have to comply with the authorized State requirements instead of the equivalent Federal requirements in order to comply with RCRA. Utah has enforcement responsibilities under its State hazardous waste program for violations of such program, but EPA retains its authority under RCRA sections 3007,