

Company (Dominion Virginia Power), tendered for filing an Amended Settlement Agreement between Virginia Electric and Power Company and North Carolina Eastern Municipal Power Agency, North Carolina Electric Membership Corporation, Southeastern Federal Power Customers, Inc., Southeastern Power Administration, Virginia Municipal Electric Association No. 1, Central Virginia Electric Cooperative, Inc., Craig-Botetourt Electric Cooperative, Inc., and Old Dominion Electric Cooperative. The Amended Settlement Agreement amends the Settlement Agreement accepted by the Commission on October 28, 1999 in Docket No. ER99-417-000.

Dominion Virginia Power requests an effective date of September 29, 2000, the date of filing of the Amended Settlement Agreement.

Copies of the filing were served upon the parties of record in Docket No. ER99-417-000, North Carolina Eastern Municipal Power Agency, North Carolina Electric Membership Corporation, Southeastern Federal Power Customers, Inc., Southeastern Power Administration, Virginia Municipal Electric Association No. 1, Central Virginia Electric Cooperative, Inc., Craig-Botetourt Electric Cooperative, Inc., Old Dominion Electric Cooperative, the Virginia State Corporation Commission, the Public Service Commission of West Virginia, and the North Carolina Utilities Commission.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Atlantic City Electric Company

[Docket No. ER00-3786-000]

Take notice that on September 29, 2000, Atlantic City Electric Company (Atlantic), tendered for filing an executed umbrella service agreement with PSEG Energy Resources & Trade LLC under Atlantic's market rate sales tariff, FERC Electric Tariff, Second Revised Volume No. 1.

Atlantic requests an effective date of September 1, 2000.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Delmarva Power & Light Company

[Docket No. ER00-3787-000]

Take notice that on September 29, 2000, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with PSEG Energy Resources & Trade LLC under Delmarva's market rate sales tariff, FERC Electric Tariff, Second Revised Volume No. 14.

Delmarva requests an effective date of September 1, 2000.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Edison Company

[Docket No. ER00-3788-000]

Take notice that on September 29, 2000, Commonwealth Edison Company (ComEd), tendered for filing two Network Service Agreements (Service Agreements) and two Network Operating Agreements (Operating Agreements) between ComEd and the City of Batavia and the City of St. Charles. These agreements will govern ComEd's provision of network service load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of September 1, 2000 for the Agreements, and accordingly, seeks waiver of the Commission's notice requirements.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. PSI Energy, Inc.

[Docket No. ER00-3789-000]

Take notice that on September 29, 2000, PSI Energy, Inc., tendered for filing its Power Coordination Agreement and Power Supply Agreement with Wabash Valley Power Association and its Service Agreement for Firm Point-to-Point Transmission Service with the City of Logansport, Indiana, redesignated according to Order No. 614. This filing is being made in conjunction with the filing of revised pages to these three agreements as part of a partial settlement in Docket No. ER00-188.

This filing has been served on the Wabash Valley Power Association and Logansport Municipal Utilities.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Metropolitan Edison Company

[Docket No. ER00-3790-000]

Take notice that on September 29, 2000, Metropolitan Edison Company (Metropolitan Edison), tendered for filing a Generation Facility Interconnection Agreement (Agreement) by and between Metropolitan Edison and Green Knight Economic Development Corporation (Green Knight), entered into on September 11, 2000.

Copies of the filing were served upon Green Knight and regulators in the State of Pennsylvania.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. Metropolitan Edison Company

[Docket No. ER00-3791-000]

Take notice that on September 29, 2000, Metropolitan Edison Company (Metropolitan Edison), tendered for filing a Generation Facility Interconnection Agreement (Agreement) by and between Metropolitan Edison and Lebanon Methane Recovery, Inc. (Lebanon Methane), entered into on July 17, 2000.

Copies of the filing were served upon Lebanon Methane and regulators in the State of Pennsylvania.

Comment date: October 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-25989 Filed 10-10-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2183-023, Oklahoma]

Grand River Dam Authority; Notice of Availability of Environmental Assessment

October 4, 2000.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of Grand River Dam Authority's (GRDA) application to grant a permit to Mike Sisemore (applicant) to install 2 boat docks with 38 slips in Lake Hudson, the reservoir for the Markham Ferry Hydroelectric Project. GRDA's proposed

permit would also allow the applicant to dredge about 25,000 cubic yards of sediment to improve boat access from the docks to Lake Hudson. The Markham Ferry Project is on the Grand (Nesho) River in Mayes County, Oklahoma.

The EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. In the EA, Commission staff conclude that approving GRDA's application to grant the permit would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the EA can be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. Copies are also available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington DC 20426, or by calling (202) 208-1371.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-26061 Filed 10-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-447-000]

Distrigas of Massachusetts LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed High Pressure Expansion Project and Request for Comments on Environmental Issues

October 4, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the High Pressure Expansion Project involving construction and operation of facilities by Distrigas of Massachusetts LLC (DOMAC) at its existing liquefied natural gas (LNG) storage facility Everett, Massachusetts.¹ These facilities would consist of new vaporization equipment and associated systems to provide regasified LNG to a nonjurisdictional electric power generating plant currently under construction. This EA will be used by the Commission in its decision-making process to determine whether the

¹DOMAC's application was filed with the Commission under Section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

project is in the public convenience and necessity.

Summary of the Proposed Project

The proposed project would allow DOMAC to supply 280,000 million British thermal units per day of regasified LNG to an electric power generating plant. Specifically, DOMAC requests Commission authorization to:

- Install four submerged combustion vaporization units capable of 600,000 thousand cubic feet per day;
- Replace the existing LNG tank pumps with higher capacity pumps;
- Install eight LNG booster pumps;
- Modify the LNG impoundment and vapor control systems; and
- Install various cross-connections, tie-ins, pollution control systems, and odorization equipment.

In addition to the above jurisdictional facilities, Sithe Mystic Development LLC is constructing the New Mystic Station, a 1,550 megawatt natural gas-fired, combined-cycle electric generating power plant at Everett, Massachusetts. The New Mystic Station, approved by the Massachusetts Energy Facilities Siting Board on September 30, 1999, is currently under construction and was 40 percent complete at the time of DOMAC's filing with the Commission. A 24-inch-diameter nonjurisdictional pipeline, approximately 1,200 feet in length, would also be constructed by Boston Gas Company to transport the regasified LNG to the New Mystic Station.

The general location of DOMAC's proposed project facilities is shown on the map attached as appendix 1.² Construction of the proposed facilities would occur completely on DOMAC's existing LNG plant site.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping".³ The main goal of

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³"We," "us," and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Vegetation and wildlife
- Public safety
- Cultural resources
- Water resources, fisheries, and wetlands
- Endangered and threatened species
- Land use
- Air quality and noise impacts

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal, and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your