

address the Panel during the scheduled public comment period. The final agenda will be available at the meeting.

Tentative Agenda

7:30 am–7:40 am—Opening Remarks
 7:40 am–9 am—Discussion of DOE R&D Plan
 9 am–9:10 am—Break
 9:10 am–10:40 am—RFI Responses
 10:40 am–11:30 am—Review of Revised Report Outline
 11:30 am–Noon—Public Comment

Public Participation: In keeping with procedures, members of the public are welcome to observe the business of the Panel on Emerging Technological Alternatives to Incineration and submit written comments or comment during the scheduled public comment period. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. The Chairman of the Panel is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. You may submit written comments to Mary Louise Wagner, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585. This notice is being published less than 15 days before the date of the meeting due to a last minute change in the location of the meeting in Denver.

Minutes: A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays.

Issued at Washington, D.C., on October 6, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-26148 Filed 10-6-00; 11:50 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Opportunity for Public Comment; Regarding Bonneville Power Administration's Conservation and Renewables Discount Implementation Manual

AGENCY: Bonneville Power Administration, DOE.

ACTION: Notice of public review of Draft Conservation and Renewables Discount Implementation Manual and Regional Technical Forum Recommendations.

SUMMARY: The purpose of this notice is to announce a public review of the Draft Conservation and Renewables Discount (C&R Discount) Implementation Manual and the supporting Regional Technical Forum (RTF) recommendations/material. Bonneville Power Administration (BPA) is publishing a draft C&R Discount Implementation Manual, for public comment, as a result of the decision in BPA's 2002 Wholesale Power Rate Case (WP-02) to establish guidelines for the C&R Discount Program. After the public comment period, the C&R Discount Implementation Manual will be published in its final version and will be used to implement the C&R Discount Program.

Interested parties can find the Draft C&R Discount Implementation Manual at <http://www.bpa.gov/Energy/N/c&r.htm> and RTF work products can be found at the Northwest Power Planning Council's web site <http://www.nwppc.org/rtf>.

DATES: Comments must be submitted on or before November 27, 2000. The number, dates, and locations of the public review meetings have not been determined. These details will be posted on BPA's web page, <http://www.bpa.gov/Energy/N/c&r.htm>, as soon as they are available.

ADDRESSES: Comments regarding the Draft C&R Discount Implementation Manual can be sent to Mark Johnson—PNG/1, BPA, P.O. Box 3621, Portland, OR, 97208-3621 or e-mailed to him at mejohanson@bpa.gov.

FOR FURTHER INFORMATION CONTACT: Mark Johnson—PNG-1, Bonneville Power Administration, P.O. Box 3621, Portland, OR 97208-3621, e-mail: mejohanson@bpa.gov, Phone: 503-230-7669.

SUPPLEMENTARY INFORMATION: As part of BPA's 2002 Power Rate Proposal, 0.5 mills per kWh was added to the basic rate for Subscription Power Purchases and settlement benefits. This 0.5 mills is

referred to as the Conservation and Renewables Discount.

BPA is offering the C&R Discount to customers purchasing under the Priority Firm Power (PF-02), New Resource Firm Power (NR-02), and Residential Load (RL-02) rate schedules. Purchasers of the Slice product and benefits provided as a cash payment in settlement of the Residential Exchange Program will also be eligible for the C&R Discount.

Customers purchasing under the Industrial Firm Power rate (IP-02) will be eligible to the extent that the C&R Discount does not reduce their effective rate below the DSI floor rate. Regional public agency customers with Pre-Subscription contracts with collared pricing provisions may be eligible for the C&R Discount subject to contract provisions.

The amount of the C&R Discount will be a fixed monthly amount based on the customer's forecasted purchases and Residential Exchange Program settlement benefits from BPA under its Subscription contract.

Purchasers accepting the monthly C&R Discount agree to abide by the implementation provisions specified in the C&R Discount Implementation Manual. This notice announces a public review of the Draft C&R Discount Implementation Manual.

The Northwest Power Planning Council (Council) formed a Regional Technical Forum (RTF) to facilitate the development of conservation and renewable resources in the Pacific Northwest and assist BPA in implementing a conservation and renewables discount on BPA's new rates. The RTF was asked, by BPA, to make the following recommendations to BPA to facilitate the operation of the conservation and renewable resources discount program.

- A list of eligible conservation measures and programs, their estimated savings, and the estimated regional power system value associated with those savings.

- A process for updating the list as technology and standard practices change and an appeals process through which customers can demonstrate that different savings and value estimates should apply.

- A set of protocols by which the savings and system value of measures/programs not on the list could be estimated. These would include complex commercial or industrial projects.

- Recommended protocols for measurement and evaluation of savings.

With respect to renewables, the RTF was asked to:

- Develop a list of pre-approved Demonstration (RD&D) activities.
- Develop quality control criteria for direct application renewables and distributed resources that will be credited based on a "deemed" amount of output.
- Develop evaluation criteria to be used on a case-by-case basis to determine whether or not a proposed activity is RD&D.
- Develop criteria for determining what constitutes a "new" facility, as opposed to an expansion or addition to an existing facility.
- When requested by Bonneville, assist in evaluating proposals for which eligibility may be unclear.

The RTF recommendations and the Draft C&R Discount Implementation Manual will be the subject of the public review noticed hereunder. It is BPA's intent to give customers and interested parties the opportunity to comment before publishing final versions of the C&R Discount Manual and BPA's decisions on how to implement the RTF's recommendations.

Issued in Portland, Oregon on September 25, 2000.

Judith A. Johansen,

Administrator and Chief Executive Officer.

[FR Doc. 00-26025 Filed 10-10-00; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Department of Energy.

ACTION: Notice of submission for OMB review, comment request.

SUMMARY: The Department of Energy (DOE) has submitted the information collection identified in this notice to the Office of Management and Budget (OMB) for review under Sections 3507(a) and 3506(c) of the Paperwork Reduction Act of 1995.

This collection would gather information over a three-year period from participants in the Industrial Assessment Center (IAC) Program (specifically clients, alumni and web-site users), concerning details of energy, waste, production and cost savings generated through their participation in IAC assessments, or through their use of IAC-sponsored web-sites. Information will also be collected to determine the levels of satisfaction that participants have with the services of the IAC.

DATES: Written comments must be filed on or before October 23, 2000. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The OMB DOE Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the DOE contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, NW., Washington, DC 20503. (Comments should also be addressed to Oak Ridge National Laboratory at the address below).

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the forms and instructions should be directed to M. Martin, Oak Ridge National Laboratory, Bethel Valley Rd., MS-6070, Bldg. 3147, Oak Ridge, TN 37831-6070. Ms. Martin may be contacted by telephone at (865) 574-8688, FAX at (865) 574-9338, or e-mail at martinma@ornl.gov.

SUPPLEMENTARY INFORMATION:

Collection Title: Program Quality Monitoring of IAC Participants: Clients, Alumni and Web-users

OMB Control Number: None.

Type of Request: New collection.

Frequency of response: One time only.

Respondents: IAC Program clients, alumni and web-users (businesses and individuals).

Estimated number of annual respondents: 570.

Estimated total annual burden hours: 355 hours.

Background

As part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35), the Department of Energy sought comments from the general public and other Federal agencies regarding this collection of information through its June 9, 2000 notice in the **Federal Register** (65 FR 36679). No comments were received during this 60-day review period. The Department now seeks approval by the Office of Management and Budget (OMB) for clearance of its surveys designed for the IAC effort.

Data will be collected from IAC participants concerning energy, waste, productivity and cost savings generated through their participation in IAC assessments or through their use of technical information provided by IAC-sponsored web-sites. Data will be collected from clients, program alumni,

and IAC web-users using either electronic, web-based surveys or telephone interviews. Participation is voluntary. The data will provide input for monitoring performance and satisfaction of IAC participants.

STATUTORY AUTHORITY: Section 3507(a) and 3506(c) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, September 28, 2000.

Susan L. Frey,

Director, Division of Records Management.

[FR Doc. 00-26027 Filed 10-10-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Compliance Filing

October 4, 2000.

In the matter of: RM9-1-014, RP00-23-000, RP01-9-000, RP00-597-000, RP00-590-000, RP01-11-000, RP00-588-000, RP00-625-000, RP00-604-000, RP00-603-000, RP01-16-000, RP00-598-000, RP00-601-000, RP01-22-000, RP00-622-000, RP00-583-000, RP00-577-000, RP00-606-000, RP00-617-000, RP00-619-000, RP00-574-000, RP00-629-000, RP00-630-000, RP01-7-000, RP01-17-000, RP01-19-000, RP00-575-000, RP01-8-000, RP00-621-000, RP01-2-000, RP00-631-000, RP00-576-000, RP00-582-000, RP00-627-000, RP01-10-000, RP00-587-000, RP00-613-000, RP01-15-000, RP01-12-000, RP00-603-000, RP00-612-000, RP00-593-000, RP00-620-000, RP01-18-000, RP01-25-000, RP00-624-000, RP00-626-000, RP00-609-000, RP00-616-000, RP01-14-000, RP00-618-000, RP01-13-000, RP00-600-000 (Not Consolidated) Standards for Business Practices of Interstate Natural Gas Pipelines, Algonquin Gas Transmission Company, Alliance Pipeline L.P., ANR Pipeline Company, ANR Storage Company, Arkansas Western Pipeline, L.L.C., Blue Lake Gas Storage Company, Canyon Creek Compression Company, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Dauphin Island Gathering Partners, Discovery Gas Transmission L.L.C., Dominion Transmission, Inc., East Tennessee Natural Gas Company, El Paso Natural Gas Company, Florida Gas Transmission Company, Garden Banks Gas Pipeline, L.L.C., Great Lakes Gas Transmission Limited Partnership, Gulf States Transmission Corporation, High Island Offshore System, L.L.C., Honeoye Storage Corporation, Kinder Morgan Interstate Gas Transmission L.L.C., K N Wattenberg Transmission Limited Liability Company, Koch Gateway Pipeline Company, Maritimes & Northeast Pipeline, L.L.C., Midwestern Gas Transmission Company, Mississippi Canyon Gas Pipeline L.L.C., Mississippi River Transmission Corporation, Mojave Pipeline Company, National Fuel Gas Supply