

provided in the following OMB circulars:

- A-21 Cost principles applicable to grants, contracts, and other agreements within institutions of higher education.
- A-87 Cost principles applicable to grants, contracts, and other agreements with State and local governments.
- A-102 Uniform administrative requirements for grants in aid to State and local governments, and the common rule.
- A-110 Grants and agreements with institutions of higher education, hospitals and other nonprofit organizations.
- A-122 Cost principles applicable to grants, contracts, and other agreements with nonprofit organizations.
- A-133 Audits of States, Local Governments and Non-Profit Organizations.

BPA's solicitations include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information of offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on September 26, 2000.

Kenneth R. Berglund,
Manager, Contracts and Property Management.

[FR Doc. 00-25923 Filed 10-6-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-591-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 2000.

Take notice that on September 29, 2000, ANR Pipeline Company ("ANR") tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the Fourth Revised Sheet No. 45E.01, to be effective November 1, 2000.

ANR states that the purpose of this filing is to designate in its tariff a new point eligible for service under its existing Rate Schedule IPLS.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boerger,
Secretary.

[FR Doc. 00-25854 Filed 10-6-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-589-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 2000.

Take notice that on September 29, 2000, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheets to be effective October 1, 2000.

Primary Proposal

Forty-fourth Revised Sheet No. 8
Forty-fourth Revised Sheet No. 9
Forty-third Revised Sheet No. 13
Fifty-third Revised Sheet No. 18

Alternate Proposal

Alternate Forty-fourth Revised Sheet No. 8
Alternate Forty-fourth Revised Sheet No. 9
Alternate Forty-third Revised Sheet No. 13
Alternate Fifty-third Revised Sheet No. 18

ANR states that this filing is being submitted by ANR for the purpose of recovery certain gas supply realignment (GSR) costs incurred as a result of restructuring under Order No. 636. This filing includes both a primary and an alternative set of tariff sheets. In its primary case, which is ANR's preferred case, ANR seeks to implement a GSR surcharge of \$0.007, applicable to each Dth of MDQ, over a three (3) year period. In the alternative case, ANR proposes to collect a GSR surcharge of \$0.018 per Dth over a 1 year period, resulting in lower interest costs to its customers, and a lower overall recovery amount.

ANR states that copies of the filing have been mailed to each of ANR's Second Revised Volume No. 1

customers, and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25858 Filed 10-6-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-596-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

October 3, 2000.

Take notice that on September 29, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective March 27, 2000.

CIG states that tariff sheets reflect the change in Right-of-First Refusal provisions permitted by the Commission's Order No. 637, 637-A and 637-B (collectively referred to as Order No. 637). Specifically, effective on or after March 27, 2000, the firm shipper's contract must be for service for twelve consecutive months or more at applicable maximum rate for that service, except that a contract for more than one year, for a service which is not available for 12 consecutive months, would be subject to the Right-of-First Refusal.

CIG also states it is making some clarifications concerning incremental rates and a shipper not having the right