

to exercise the right of first refusal for a geographic portion of its agreement.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25857 Filed 10-6-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-602-000]

Dominion Transmission Inc.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 2000.

Take notice that on September 29, 2000, Dominion Transmission Inc. (DTI), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 2000:

First Revised Sheet No. 31
First Revised Sheet No. 32
First Revised Sheet No. 33
First Revised Sheet No. 34
First Revised Sheet No. 35
First Revised Sheet No. 37

DTI states that the purpose of this filing is to comply with Article VII, Section G, of the August 31, 1998, Stipulation and Agreement in Docket Nos. RP97-406, *et al.*, approved by the Commission in CNG Transmission Corporation, 85 FERC ¶ 61,261 (1998). That settlement provides for the phased conversion of firm storage services under Rate Schedule GSS-II, to

corresponding services under Rate Schedule GSS and Rate Schedule FT (FT-GSS). Article VII, Section G permits DTI to implement base rate changes to reflect each phase of the conversion.

DTI states that copies of this letter of transmittal and enclosures are being served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with a Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25862 Filed 10-6-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-579-000]

Iroquois Gas Transmission System, L.P.; Notice of Filing of Deferred Asset Surcharge Report

October 3, 2000.

Take notice that on September 29, 2000, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing its Deferred Asset Surcharge report covering the period commencing November 1, 2000.

Iroquois states that this report is filed pursuant to part 154 of the Commission's regulations and section 12.3 of the General Terms and Conditions of its tariff. Iroquois further states that the report reflects no change in the Deferred Asset Surcharge for the period commencing November 1, 2000.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 11, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25839 Filed 10-6-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-580-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

October 3, 2000.

Take notice that on September 29, 2000, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet No. 4A., with an effective date of November 1, 2000.

Iroquois states that pursuant to Part 154 of the Commission's regulations and section 12.5 of the General Terms and Conditions of its tariff, it is filing First Revised Sheet No. 4A and supporting workpaper as part of its annual Transportation Cost Rate Adjustment filing to reflect changes in Account No. 858 costs for the twelve month period commencing November 1, 2000.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25847 Filed 10-6-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-584-000]

Mississippi River Transmission Corporation, Notice of Compliance Filing

October 3, 2000.

Take notice that on September 29, 2000, Mississippi River Transmission Corporation (MRT) filed with the Commission its annual fuel adjustment filing pursuant to Section 24.1(a) of the General Terms and Conditions of MRT's FERC Gas Tariff, Third Revised Volume No. 1. Requesting an effective date of November 1, 2000, MRT filed the following tariff sheets:

Thirty Sixth Revised Sheet No. 5
Thirty Sixth Revised Sheet No. 6
Thirty Third Revised Sheet No. 7
Twelfth Revised Sheet No. 8

MRT states that the purpose of this filing is to adjust the Fuel Use and Loss Percentages under its Rate Schedules FTS, SCT, ITS, FSS and ISS.

MRT further states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25843 Filed 10-6-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-610-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

October 3, 2000.

Take notice that on September 29, 2000, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become effective October 1, 2000.

Twenty-Seventh Revised Sheet No. 9

National asserts that the purpose of this filing is to comply with the Commission's order issued February 16, 1996, in Docket Nos. RP94-367-000, *et al.* Under Article I, Section 4, of the settlement approved in that order, National must redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 7.46 cents per dth.

Further, National states that under Article II, Section 2, of the settlement, it is required to recalculate the maximum Interruptible Gathering ("IG") rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of 27 cents per dth.

National Fuel states that copies of filing has been served upon all customers on the service list and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-25860 Filed 10-6-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-614-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes In FERC Gas Tariff

October 3, 2000.

Take notice that on September 29, 2000, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 2000.

Panhandle states that this filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets filed herewith reflect the following changes to Fuel Reimbursement Percentages:

- (1) A 0.07% increase change in the Gathering Fuel Reimbursement Percentage;
- (2) A 0.07% increase in the Field Zone Fuel Reimbursement Percentage;
- (3) A 0.01% increase in the Market Zone Fuel Reimbursement Percentage;
- (4) A (0.02%) decrease in the Injection and a (0.02%) decrease in the Withdrawal Field Area Storage Reimbursement Percentages; and
- (5) A (0.02%) decrease in the Injection and a (0.02%) decrease in the Withdrawal Market Area Storage Reimbursement Percentages.