

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-570-000]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 29, 2000.

Take notice that on September 26, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets to be effective November 1, 2000:

Fourth Revised Sheet No. 5
Fourth Revised Sheet No. 6
Fifth Revised Sheet No. 7

REGT states that the purpose of this filing is to adjust REGT's fuel percentages and Electric Power Costs (EPC) Tracker pursuant to Sections 27 and 28 of its General Terms and Conditions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3400-000]

Solar Turbines Incorporated; Notice of Issuance of Order

September 29, 2000.

Solar Turbines Incorporated (STI) submitted for filing a rate schedule under which STI will engage in wholesale electric power and energy transactions at market-based rates. STI also requested waiver of various Commission regulations. In particular, STI requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by STI.

On September 26, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by STI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, STI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of STI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 26, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-469-000]

Tennessee Gas Pipeline Company; Notice of Request For Blanket Authorization

September 29, 2000.

Take notice that on September 21, 2000, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, P.O. Box 2511, Houston, Texas 77252, filed in CP00-469-000 a request pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's (Commission) Regulations under the Natural Gas Act, as amended, (18 CFR 157.205 and 157.208(f)(2)) and Tennessee's blanket certificate authorization granted in Docket No. CP82-413-000, 20 FERC ¶ 62,409 (1982), for authorization to increase the maximum allowable operating pressure (MAOP) through an uprate of Tennessee's Mariposa-Humble and Gyp-Hill laterals located in Brooks County, Texas, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Tennessee states that it proposes to increase the MAOPs on Line No. 404A-100 (Mariposa-Humble Line) from 794 to 908 psig and from 795 to 947 psig on Line No. 404B-100 (Gyp-Hill Line) in order to facilitate reliable receipt of natural gas from producers on these laterals. Tennessee indicates that both pipelines are receipt side laterals that connect to Tennessee's parallel mainlines known as Line Nos. 400-1 and 400-2. Tennessee then indicates that the operating pressure of Tennessee's mainline facilities often exceeds the existing MAOP of the