

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP00-450-001]

Natural Gas Pipeline Company of  
America; Notice of Compliance Filing

September 27, 2000.

Take notice that on September 22, 2000, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Substitute Second Revised Sheet No. 62, to be effective September 11, 2000.

Natural states that the tariff sheet was filed in compliance with the Commission's "Order Accepting Tariff Sheets Subject to Conditions" issued September 8, 2000, in Docket NO. RP00-450-000 (Order) related to revisions to its General Terms and Conditions, Rate Schedules FRSS, FTS, IBS and DSS and the pro forma service agreement.

Natural requests any waivers of the Commission's Regulations to the extent necessary to permit the tariff sheet submitted herein to become effective September 11, 2000, consistent with the Order.

Natural states that copies of the filing have been mailed to all parties set out on the Commission's official service list in Docket No. RP00-450.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-25312 Filed 10-2-00; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project Nos. 2232-381, 2331-014, 2332-021, 2503-048, 2740-041 North and South Carolina]

Duke Energy Corporation; Notice of  
Availability of Environmental  
Assessment

September 27, 2000.

An environmental assessment (EA) is available for public review. The EA analyzes the environmental impacts of approving Duke Energy Corporation's (Duke) excavation programmatic agreement (PA) for the above five projects located in North and South Carolina. These projects include the following 16 reservoirs: Lake James, Rodhiss, Hickory, Lookout Shoals, Norman, Mountain Island, Wylie, Fishing Creek, Great Falls, Rocky Creek, Wateree, Ninety-Nine Islands, Gaston Shoals, Jocassee, Keowee and Bad Creek.

In its PA, Duke requests authority to grant permits to excavate up to 2,000 cubic yards (cy) of lakebottom sediments without obtaining prior Commission approval. Duke also asks for authority to grant permits for maintenance excavations involving any amount of sediment. Maintenance excavations are defined in the PA. Applicants would still have to obtain all other necessary local, state and federal permits and many other restrictions apply.

The EA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. In the EA, Commission staff conclude that approving the PA and granting Duke the requested authority would not constitute a major federal action significantly affecting the quality of the human environment. Copies of the EA can be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance. Copies are also available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-25331 Filed 10-2-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. CP00-394-000]

William Gas Pipelines Central, Inc.;  
Notice of Intent To Prepare an  
Environmental Assessment for the  
Proposed Pampa Pipeline (Line G)  
Abandonment Project, and Request for  
Comments on Environmental Issues

September 27, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the abandonment of facilities proposed in the Williams Gas Pipelines Central, Inc. (Williams) Pampa Pipeline (Line G), also known as the Wichita-Ottawa line, Abandonment Project in Butler, Chase, and Lyon Counties, Kansas.<sup>1</sup> These facilities consist of about 64.3 miles of 16- and 20-inch-diameter pipeline. The EA will be used by the Commission in its decision-making process to determine whether the project in the public convenience and necessity.

If you are a landowner on Williams' existing Line G pipeline and receive this notice, you may be contacted by a pipeline company representative about the proposed abandonment of facilities. The pipeline company would seek to negotiate a mutually acceptable agreement in regards to additional work space for pipe staging areas needed for the proposed abandonment of facilities. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Williams provided to landowners along the Line G route. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website ([www.ferc.fed.us](http://www.ferc.fed.us)).

This Notice of Intent (NOI) is being sent to landowners of property crossed by Williams' Line G; Federal, state, and

<sup>1</sup> Williams' application was filed with the Commission on June 21, 2000, under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

local agencies; elected officials; environmental and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; local libraries and newspapers; and the Commission's list of parties to the proceeding. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

Additionally, with this NOI we<sup>2</sup> are asking those Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated Williams' proposal relative to their agencies' responsibilities. Agencies who would like to request cooperating status should follow the instructions for filing comments described below.

### Summary of the Proposed Project

In an ongoing effort to eliminate old, high maintenance pipelines on its system, Williams is proposing to abandon by sale for reclaim another portion of the Pampa 20-inch pipeline extending from El Dorado, Kansas to Neosho Rapids, Kansas (Line G). Over the years, the Pampa line has been the source of thousands of leaks and high maintenance costs, primarily at the couplings. In view of the age of the line and the construction techniques used, it is anticipated that Williams would have ongoing problem with this pipeline. Accordingly, Williams has determined that the best course of action is to continue to abandon the Pampa line when opportunity arises.

Williams proposes to abandon by sale about 64.3 miles of its Line G, consisting of 59.4 miles of 20-inch-diameter pipeline and 4.9 miles of 16-inch-diameter pipeline. The purchaser would, in turn, reclaim about 57.1 miles of pipeline (4.5 miles of 16-inch-diameter pipeline and 52.6 miles of 20-inch-diameter pipeline) for salvage and would abandon in place about 7.2 miles of pipeline (0.4 mile of 16-inch-diameter pipeline and 6.8 miles of 20-inch-diameter pipeline).

The pipeline would be abandoned in place at road and railroad crossings, all waterbody and wetland crossings, and any other environmentally sensitive locations (e.g., residences), unless the

pipe is exposed and is causing a safety hazard.

Due to a few landowners requesting that the pipeline be abandoned in place on their property, Williams is now in the process of evaluating the amount of pipe that might be reclaimed versus what might be abandoned in place and contacting a possible purchaser to estimate a market value. Should the results indicate that the benefits of reclaiming the pipeline are negligible or outweighed by abandoning the pipe in place, then Williams shall reconsider the current application.

The general location of Williams' proposed facilities is shown on the map attached as appendix 2.<sup>3</sup>

### Land Requirements for Abandonment by Removal

The current permanent right-of-way width is 66 feet. Removal of the proposed facilities would require about 462 acres of land, of which 5.2 acres would be used for additional work space needed for temporary storage of the reclaimed pipe until it can be loaded onto trucks and removed from the area. Upon completion of the removal project the current permanent right-of-way and additional work space no longer be required and the land would be restored and would revert back to the landowner and its former use.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this NOI, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state,

<sup>3</sup>The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

and local agencies, elected officials, affected landowners, regional public interest groups, Indian tribes, local newspapers and libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

### Currently Identified Environmental Issues

The EA will discuss impacts that could occur as a result of abandonment of the proposed project. Landowners requesting that the pipeline on their property be abandoned in place has been identified as an issue that we think deserves attention based on a preliminary review of the proposed facilities and the environmental information provided by Williams.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentator your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal, and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send original and two copies of your letter to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
  - Label one copy of the comments for the attention of Environmental Gas Group 1, PJ-11.1;
  - Reference Docket No. CP00-394-000; and
  - Mail your comments so that they will be received in Washington, DC on or before October 30, 2000.
- [If you do not want to send comments at this time but still want to remain on our mailing list, please return the Information Request (appendix 3). If you do not return the Information Request, you will be removed from the environmental mailing list.]

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenor's play a more formal role in

<sup>2</sup>"We," "us," and "our" refer to the environment staff of the Office of Energy Projects, part of the Commission staff.

the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2). Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-0004 or on the FERC website ([www.ferc.fed.us](http://www.ferc.fed.us)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-25309 Filed 10-2-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Land and Shoreline Management Plan

September 27, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Land and Shoreline Management Plan.

b. *Project No.:* 1417-080.

c. *Date Filed:* July 28, 2000; supplemented August 14, 2000.

d. *Applicant:* Central Nebraska Public Power and Irrigation District.

e. *Name of Project:* Kingsley Dam Hydroelectric Project.

f. *Location:* The Kingsley Dam Project is located on the North Platte and Platte Rivers in Keith, Lincoln, Dawson and Gosper Counties, Nebraska.

g. *Applicant Contact:* Mr. Jeremiah (Jay) L. Maher, Central Nebraska Public Power and Irrigation District, P.O. Box 740, 415 Lincoln Street, Holdrege, NE 68949.

h. *FERC Contact:* Questions about this notice can be answered by Steve Hocking at (202) 219-2656 or e-mail address: [steve.hocking@ferc.fed.us](mailto:steve.hocking@ferc.fed.us). Please note the Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

i. Deadline for filing comments, recommendations, motions to intervene and protests: October 30, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of the Application:* Central Nebraska Public Power and Irrigation District (Central), licensee for the Kingsley Dam Hydroelectric Project, filed a Land and Shoreline Management Plan (LSMP) for Commission approval. Central filed the plan to satisfy the requirements of article 421 of its license issued July 29, 1998. The LSMP addresses: (1) those project lands and shorelines that are and will be reserved for present and future wildlife, public recreation, residential, agricultural and other uses; (2) proposed changes in land use; (3) the protection of least tern and piping plover nesting sites at Lake McCaughy; (4) the need to protect bald eagle perch and roost sites on project lands; (5) the need to control aquatic vegetation and sedimentation in project reservoirs; (6) the use of project

lands and shorelines designated for public recreation and; (7) Central must update the LSMP every 5 years.

k. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number (P-1417-080) of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-25311 Filed 10-2-00; 8:45 am]

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