

ROD on all parties and will file the final proposed rate adjustment, together with the record, with FERC for confirmation and approval. See generally, 18 CFR Part 300.

#### Part IV—Summary of the Proposal

BPA proposes to adjust the 1996 UAI to reflect changes in the market rate for power by adoption of a market-index basis for the charge. The UAI is intended as a penalty rate to deter a customer from taking more Federal power than it is entitled to purchase from BPA under its contracts. The charge will apply to all customers supplying power from generation resources or power purchases from the market. The modification will prevent the charge, now a fixed charge, from becoming an attractive price alternative when the market price is higher.

Below is the revised 1996 Unauthorized Increase Charge.

Delete Section II.R of the GRSPs in the 1996 Wholesale Power and Transmission Rate Schedules, and replace with the following:

##### 1. Charge for Unauthorized Increase in Demand

The amount of Measured Demand during a billing hour that exceeds the amount of demand the purchaser is contractually entitled to take during that hour shall be billed at the greater of:

- a. Three (3) times the applicable monthly demand charge;
- b. The sum of hourly California ISO Spinning Reserve Capacity prices for all HLHs in the month, at path NW1 (COB); or
- c. The sum of hourly California ISO Spinning Reserve Capacity prices for all HLHs in the month, at path NW3 Nevada-Oregon Border (NOB).

##### 2. Charge for Unauthorized Increase in Energy

The amount of Measured Energy during a diurnal period of a billing month, day, or hour that exceeds the amount of energy the purchaser is contractually entitled to take during that period shall be billed the greater of:

- a. One hundred (100) mills/kWh; or
- b. For the month in question, the greater of:
  - (1) The highest diurnal DJ Mid-C Index price for firm power; or
  - (2) The highest hourly ISO California Supplemental Energy price (NP15).

The DJ Mid-C Index definitions for HLH's (or peak) and LLH's (or off-peak) will be adjusted, as necessary, to be consistent with (comport with) BPA's definitions for HLH and LLH periods.

In the event that either the ISO California Supplemental Energy price

index or the DJ Mid-C Index expires, the index will be replaced for purposes of the Unauthorized Increase Charge for energy by:

- (1) The highest price experienced for the month at the CalPX, NW1 (COB);
- (2) The highest price experienced for the month at the CalPX, NW3 (NOB).

Add the following to Section II.A.6.1, Section II.B.6.1, Section II.C.3.1, and Section II.E.7.1 of the 1996 Priority Firm Rate Schedule; Section II.A.5.1, Section II.B.6.1, and Section II.D.7.1 of the 1996 New Resource Firm Power Rate Schedule; and Section II.C.7.1 of the 1996 Industrial Firm Power Rate Schedule:

Rate adjustment	Section
Unauthorized Increase Charge .....	II.R

Issued in Portland, Oregon, on September 19, 2000.

**Judith A. Johansen,**

*Administrator and Chief Executive Officer.*

[FR Doc. 00-25256 Filed 9-29-00; 8:45 am]

**BILLING CODE 6450-01-U**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-468-000]

#### El Paso Natural Gas Company; Notice of Application

September 26, 2000.

Take notice that on September 21, 2000, El Paso Natural Gas Company (El Paso), whose mailing address is Post Office Box 1492, El Paso, Texas 79978, filed an application at Docket No. CP00-468-000, pursuant to Section 7(b) of the Natural Gas Act (NGA), for permission and approval to abandon by removal or in place, existing pipeline facilities and for a certificate of public convenience and necessity to relocate pipeline facilities, all in Maricopa County, Arizona, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

El Paso states that its existing 10<sup>3</sup>/<sub>4</sub>-inch Tucson-Phoenix Line (Line 1007) and Tucson-Phoenix Loop Line (Line 1008) traverse land that is currently under development by Tait Development, Inc. (Tait). It is indicated that Tait has advised El Paso that this development will involve, among other things, the construction of multi-story office buildings, roads, and parking lot facilities, all of which will encroach

upon El Paso's easement and/or pipeline. It is then stated that, in recognition of the concerns present with an active natural gas pipeline in operation in the immediate construction area, the developer has requested El Paso to relocate the segment of pipe away from the construction area, and will grant El Paso a new easement adjacent to a road being constructed around the subdivision. El Paso states it has agreed to the developer's proposal, and proposes authorization to relocate its pipeline.

El Paso states that, normally, this project could easily be accomplished under its Part 157 blanket certificate as a miscellaneous rearrangement under Section 157.208 of the Commission's Regulations. However, it is stated that Line 1007 was recently determined by the Arizona State Historical Preservation Office (SHPO) to be eligible for historic designation under Section 106 of the National Historic Preservation Act, and consequently, El Paso cannot obtain the necessary "no-effect" determination required from the SHPO to permit this activity to be performed under the Commission's Part 157, Subpart F regulations.

El Paso now seeks case specific authorization for the project because the historical designation given Line No. 1007 also requires that, as part of the Commission's processing of the application, that a Programmatic Agreement (PA) be developed. El Paso indicates that the PA is the environmental document designed to specifically address the protocol for any project disturbing this facility, together with agreed upon documentation, photographs, and studies to record the historical aspects of the facility. El Paso also indicates that, based on the circumstances surrounding the project, it seeks expedited processing of the application, with the use of a memorandum of agreement (MOA) rather than a PA and for the issuance of an order approving the project prior to October 15, 2000. El Paso estimates total project costs of \$175,122, to be reimbursed 50 percent by the developer.

Any questions regarding this application should be directed to Mr. A.W. Clark at (915) 496-2600.

Any person desiring to be heard or to make protest with reference to said application should on or before October 6, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for El Paso to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-25112 Filed 9-29-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-466-000]

#### Dominion Transmission, Inc., Notice of Application

September 26, 2000.

Take notice that on September 20, 2000, Dominion Transmission, Inc. (Dominion), formerly CNG Transmission Corporation, 445 West Main Street, Clarksburg, WV 26301, filed in Docket No. CP00-466-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations for permission and approval to abandon its storage well AW-9476, which is located in the Fink-Kennedy/Lost Creek storage complex in Lewis County, West Virginia, all as more fully

set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Dominion states that, on September 18, 2000, the storage was discovered to be venting gas and efforts were begun to plug the well. Dominion also states that remediation of the well, which has been operational since 1950, is not feasible, or prudent for safety reasons, and would not be economically efficient. Finally, Dominion states that abandonment of well AW-9476 will not result in any change in the operation or design capacity of its system and that service to its customers will not be affected.

If there are any further questions regarding this project, the following individual may be contacted: Sean R. Sleigh, Certificates manager, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, WV 26301, at (304) 623-8462.

Any person desiring to be heard or to make any protest with reference to said application should, on or before October 17, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC., 20426, a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure 918 CFR 385.211 or 385.214) and the Regulations Under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rule.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this document if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Dominion to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-25111 Filed 9-29-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-555-000]

#### Dominion Transmission, Inc.; Notice of Tariff Filing

September 26, 2000.

Take notice that on September 22, 2000, Dominion Transmission, Inc. (DTI) (formerly CNG Transmission Corporation) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 and Second Revised Volume No. 1A, revised tariff volumes to reflect the corporate name change effective April 11, 2000.

DTI states that copies of the filing have been served on DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-25117 Filed 9-29-00; 8:45 am]

**BILLING CODE 6717-01-M**