

Plant Configuration: Combined-cycle.
Capacity: 1,100 MW.
Fuel: Natural gas.
Purchasing Entities: One or more wholesale power purchasers.

In-Service Date: Spring of 2003.

Owner: Union Power Partners, L.P. (C&E 00-16).

Operator: Union Power Partners, L.P.

Location: Union County, AK.

Plant Configuration: Combined-cycle.

Capacity: 2,600 MW.

Fuel: Natural gas.

Purchasing Entities: Interconnected utilities within the Southeastern Electric Reliability Council.

In-Service Date: June 2002.

Owner: Ennis-Tractebel Power Company, L.L.C. (C&E 00-17).

Operator: Ennis-Tractebel Power Company, L.L.C.

Location: Ellis County, TX.

Plant Configuration: Combined-cycle.

Capacity: 350 MW.

Fuel: Natural gas.

Purchasing Entities: Texas Utilities Electric Company and others.

In-Service Date: December 1, 2001.

Owner: Badger Generating Company, LLC (C&E 00-18).

Operator: Badger Generating Company, LLC.

Location: Kenosh or Racine County, Wisconsin.

Plant Configuration: Combined-cycle.

Capacity: 1050 MW.

Fuel: Natural gas.

Purchasing Entities: Into the competitive wholesale power market at market-based rates.

In-Service Date: 2003.

Issued in Washington, DC., September 25, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-25006 Filed 9-28-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency Information Collection Activities: Submission for OMB Review; Comment Request.

SUMMARY: The EIA has submitted the energy information collections listed at the end of this notice to the Office of

Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed on or before October 30, 2000. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to the OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-3084. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Herbert Miller, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 426-1103, FAX at (202) 426-1081, or e-mail at Herbert.Miller@eia.doe.gov.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collections submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-800-804, 807, 810-814, 816, 817, 819M, and 820, "Petroleum Supply Reporting System"

2. Energy Information Administration

3. OMB Number 1905-0165

4. Three-year extension

5. Mandatory

6. EIA's Petroleum Supply Reporting System collects information needed for determining the supply and disposition of crude oil, petroleum products, and natural gas liquids. The data are published by EIA and are used by public and private analysts.

Respondents are operators of petroleum refineries, blending plants, bulk terminals, crude oil and product pipelines, natural gas plant facilities, tankers, barges, and oil importers.

7. Business or other for-profit; State, local or tribal government; Federal government

8. 53,970 hours (2,342 respondents × 19.26 responses per year × 1.2 hours)

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., September 22, 2000.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 00-25004 Filed 9-28-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: submission for OMB review; Comment request.

SUMMARY: The EIA has submitted the energy information collections listed at the end of this notice to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed on or before October 30, 2000. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to the OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-3084. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Grace Sutherland, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670.

Ms. Sutherland may be contacted by telephone at (202) 426-1068, FAX at (202) 426-1081, or e-mail at Grace.Sutherland@eia.doe.gov.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collections submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-14, 182, 782A/B/C, 821, 856, 863, 877, 878, and 888, "Petroleum Marketing Program."

2. Energy Information Administration.

3. OMB Number 1905-0174.

4. Three-year extension.

5. Mandatory.

6. EIA's Petroleum Marketing Program collects basic data necessary to meet EIA's legislative mandates as well as the needs of EIA's public and private customers. Data collected include costs, sales, prices, and distribution of crude oil and petroleum products. The data are used for analyses, publications, and multifuel reports. Respondents are refiners, first purchasers, gas plant operators, resellers/retailers, motor gasoline wholesalers, suppliers, distributors and importers.

7. Business or other for-profit.

8. 125,513 (33,914 respondents × 4 responses per year × .93 hours).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., September 22, 2000.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 00-25005 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-332-000]

ANR Pipeline Company; Notice of Technical Conference

September 25, 2000.

On June 15, 2000, ANR Pipeline Company (ANR) filed in compliance with Order No. 637. A technical conference to address ANR's filing was held on September 20, 2000.

Take notice that an additional session of the technical conference will be held on Wednesday, October 11, 2000 at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC.

All interested persons and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 00-24993 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-552-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 25, 2000.

Take notice that on September 19, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, with an effective date October 19, 2000, the following tariff sheets:

Fourth Revised Sheet No. 129A
Fourth Revised Sheet No. 163C
Second Revised Sheet No. 163D
Third Revised Sheet No. 163H

FGT states that in the instant filing, FGT is proposing changes to certain tariff provisions as contained in FGT's General Terms and Conditions (GT&C) to increase the minimum tolerance levels used in determining non-compliance with FGT's operational tools from 100 MMBtu to 500 MMBtu as described below. Specifically, FGT is proposing to increase the Alert Day Tolerance Percentage as contained in section 13.D of the GT&C, Alert Days, and the tolerance levels for Operational Purchases and Sales, Deferred Exchanges and Pack and Draft as contained in Section 17.C of the GT&C,

Operational Controls. Under FGT's current tariff provisions, non-compliance with these tariff provisions is defined as overages/underages in excess of 2% or 100 MMBtu, whichever is greater, except for Pack and Draft, where non-compliance is defined as overages/underages in excess of 5% or 100 MMBtu, whichever is greater. These fixed volume tolerance levels impact only small volume transactions where the fixed volume is greater than the percentage tolerance levels.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-24995 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-492-001]

Mid Louisiana Gas Company; Notice of Compliance Filing

September 25, 2000.

Take notice that on September 20, 2000, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 27, 2000.

Sub Fifth Revised Sheet No. 97
Sub Second Revised Sheet No. 97A
Sub Third Revised Sheet No. 98

Mid Louisiana states that the revised tariff sheets are being made to comply with the conditions contained in the Commission's September 15, 2000 Letter Order in this docket that accepted