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SUPPLEMENTARY INFORMATION: The Rural Utilities Service (RUS) hereby announces the interest rates on advances made during the fourth calendar quarter of 2000 for municipal rate electric loans. RUS regulations at § 1714.4 state that each advance of funds on a municipal rate loan shall bear interest at a single rate for each interest rate term. Pursuant to § 1714.5, the interest rates on these advances are based on indexes published in the "Bond Buyer" for the four weeks prior to the fourth Friday of the last month before the beginning of the quarter. The rate for interest rate terms of 20 years or longer is the average of the 20 year rates published in the Bond Buyer in the four weeks specified in § 1714.5(d). The rate for terms of less than 20 years is the average of the rates published in the Bond Buyer for the same four weeks in the table of "Municipal Market Data—General Obligation Yields" or the successor to this table. No interest rate may exceed the interest rate for Water and Waste Disposal loans.

The table of Municipal Market Data includes only rates for securities maturing in 2000 and at 5 year intervals thereafter. The rates published by RUS reflect the average rates for the years shown in the Municipal Market Data table. Rates for interest rate terms ending in intervening years are a linear interpolation based the average of the rates published in the Bond Buyer. All rates are adjusted to the nearest one eighth of one percent (0.125 percent) as required under § 1714.5(a). The market interest rate on Water and Waste Disposal loans for this quarter is 5.500 percent.

In accordance with § 1714.5, the interest rates are established as shown in the following table for all interest rate terms that begin at any time during the fourth calendar quarter of 2000.

Interest rate term ends in (year)	RUS rate (0.000 percent)
2021 or later	5.500
2020	5.500
2019	5.500
2018	5.500
2017	5.500
2016	5.500
2015	5.500
2014	5.500
2013	5.500
2012	5.500
2011	5.375
2010	5.375
2009	5.250

Interest rate term ends in (year)	RUS rate (0.000 percent)
2008	5.250
2007	5.125
2006	5.125
2005	5.000
2004	4.875
2003	4.625
2002	4.500
2001	4.250

Dated: September 11, 2000.
Christopher A. McLean,
Administrator, Rural Utilities Service.
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DEPARTMENT OF AGRICULTURE

Rural Utilities Service

National Power Cooperative; Notice of Finding of No Significant Impact

AGENCY: Rural Utilities Service, USDA.
ACTION: Notice of finding of no significant impact.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS) has made a finding of no significant impact (FONSI) with respect to a request from National Power Cooperative for financing assistance from the Rural Utilities Service (RUS) to finance the construction of a 500 megawatt combustion turbine plant in Van Wert County, Ohio.

FOR FURTHER INFORMATION CONTACT: Bob Quigel, Environmental Protection Specialist, Engineering and Environmental Staff, RUS, Stop 1571, 1400 Independence Avenue, SW, Washington, D.C. 20250-1571, telephone (202) 720-0468, e-mail at bquigel@rus.usda.gov.

SUPPLEMENTARY INFORMATION: The proposed plant will be a natural gas fired, simple cycle, combustion turbine plant constructed on a 56.5 acre site in Van Wert County, Ohio. About 30 acres of the site will be needed for the plant buildings and other structures. The site is located near Convoy just southwest of the intersection of Mentzer Road and Shaner Road. No natural gas pipeline or electric transmission line improvements will be needed beyond the proposed plant boundaries.

Based on its environmental assessment of the project, RUS has concluded that the construction and operation of the 500 megawatt plant at the proposed site would have no significant impact to the quality of the human environment. Therefore, RUS will not prepare an environmental

impact statement for its action related to this project.

Copies of the FONSI are available from RUS at the address provided herein or from Keith A. Crabtree of National Power Cooperative at (614) 846-5757. Keith's e-mail address is kac@buckeyepower.com.

Dated: September 11, 2000.

Blaine D. Stockton, Jr.,
Assistant Administrator, Electric Program.
 [FR Doc. 00-23827 Filed 9-15-00; 8:45 am]
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DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Oglethorpe Power Corporation; Notice of Intent

AGENCY: Rural Utilities Service, USDA.
ACTION: Notice of intent to hold a public meeting and prepare an environmental assessment.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS), pursuant to the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*), the Council on Environmental Quality (CEQ) Regulations for Implementing NEPA (40 CFR Parts 1500-1508), and RUS Environmental Policies and Procedures (7 CFR Part 1794) proposes to prepare an Environmental Assessment related to possible financing assistance to Oglethorpe Power Corporation to construct a 652 megawatt simple cycle combustion turbine in Talbot County or Harris County, Georgia.

Meeting Information: RUS will conduct a public meeting in an open house format on Thursday, October 5, 2000, from 4:30 p.m. until 7:30 p.m. at Central Elementary—High School Talbotton, Highway 41 North, Talbotton, GA. All interested parties are invited to attend the meeting.

FOR INFORMATION CONTACT: Bob Quigel, Engineering and Environmental Staff, Rural Utilities Service, at (202) 720-0468. Bob's E-mail address is bquigel@rus.usda.gov. You can also contact Greg Jones of Oglethorpe Power Corporation at 1-800-241-5374, extension 7890. Greg's email address is greg.jones@opc.com.

SUPPLEMENTARY INFORMATION: Oglethorpe Power Corporation proposes to construct the natural gas fired electric generation plant at one of two potential sites. One site is located in Talbot County, Georgia, approximately 10 miles southwest of Talbotton. This site is approximately 2 miles north of U.S. 80 and State Road 22. Approximately 5

miles of natural gas pipeline and no new electric transmission line would be associated with a plant at this site. The other site is located in Harris County, Georgia, approximately 7.5 miles north of downtown Columbus. The site is adjacent to the east side of Interstate 185 north of Interchange 9. Approximately 3 miles of natural gas pipeline and reconducting of several miles of electric transmission line would be associated with a plant at this site.

The proposed project will be composed of 6,108 megawatt (nominal) Siemens V84.2 combustion turbines capable of burning natural gas or fuel oil. It is the goal of Oglethorpe Power Corporation to have 4 of the units in operation by the summer of 2002 and the last two in operation in the summer of 2003.

Alternatives considered by RUS and Oglethorpe Power Corporation to constructing the generation facility proposed include: (a) no action, (b) purchased power, (c) renewable energy, (d) hydroelectric generation, (e) pumped storage hydroelectric generation, and (f) distributed generation.

An alternative evaluation and site selection study for the project was prepared by Oglethorpe Power Corporation. The alternative evaluation and site selection study are available for public review at RUS in Room 2242, 1400 Independence Avenue, SW, Washington, DC, and at the headquarters of Oglethorpe Power Corporation located at 2100 East Exchange Place, Tucker, Georgia. This document will also be available at the Talbot County Library at Jefferson Avenue and Harrison Street in Talbotton, Georgia, phone (706) 665-3134, the Harris County Library in Hamilton, Georgia, phone (706) 628-4685, and the Bradley Library at 1120 Bradley Street in Columbus, Georgia, phone (706) 649-0780.

Government agencies, private organizations, and the public are invited to participate in the planning and analysis of the proposed project. Representatives of RUS and Oglethorpe Power Corporation will be available at the scoping meeting to discuss RUS' environmental review process, describe the project and alternatives under consideration, discuss the scope of environmental issues to be considered, answer questions, and accept oral and written comments. Written comments will be accepted for at least 30 days after the public scoping meeting.

From information provided in the alternative evaluation and site selection study, input that may be provided by government agencies, private organizations, and the public,

Oglethorpe Power Corporation will prepare an environmental analysis to be submitted to RUS for review. RUS will use the environmental analysis to determine the significance of the impacts of the project and may adopt it as its environmental assessment of the project. RUS' environmental assessment of the project would be available for review and comment for 30 days.

Should RUS determine, based on the environmental assessment of the project, that the impacts of the construction and operation of the plant would not have a significant environmental impact, it will prepare a finding of no significant impact. Public notification of a finding of no significant impact would be published in the **Federal Register** and in newspapers with a circulation in the project area.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with environmental review requirements as prescribed by CEQ and RUS environmental policies and procedures.

Dated: September 12, 2000.

Glendon Deal,

Acting Director, Engineering and Environmental Staff.

[FR Doc. 00-23911 Filed 9-15-00; 8:45 am]

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DEPARTMENT OF COMMERCE

International Trade Administration

[A-588-804]

Antifriction Bearings (Other Than Tapered Roller Bearings) and Parts Thereof From France, Germany, Italy, Japan, Romania, Singapore, Sweden and the United Kingdom: Notice of Amended Final Results of Antidumping Duty Administrative Reviews

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of amended final results of antidumping duty administrative reviews.

SUMMARY: On August 11, 2000, the Department of Commerce published the final results of administrative reviews of the antidumping duty orders on antifriction bearings (other than tapered roller bearings) and parts thereof from France, Germany, Italy, Japan, Romania, Singapore, Sweden and the United Kingdom. The classes or kinds of merchandise covered by these reviews are ball bearings and parts thereof, cylindrical roller bearings and parts

thereof, and spherical plain bearings and parts thereof. The period of review is May 1, 1998, through April 30, 1999. Based on the correction of certain ministerial errors, we have changed the margins for ball bearings and parts thereof for two Japanese companies.

EFFECTIVE DATE: September 18, 2000.

FOR FURTHER INFORMATION CONTACT:

Dave Dirstine or Robin Gray, AD/CVD Enforcement, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230; telephone: (202) 482-4033 or (202) 482-4023, respectively.

SUPPLEMENTARY INFORMATION:

The Applicable Statute

Unless otherwise indicated, all citations to the statute are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act of 1930 (the Act) by the Uruguay Round Agreements Act. In addition, unless otherwise indicated, all citations to the Department of Commerce's (the Department's) regulations are to 19 CFR Part 351 (1999).

Background

On August 11, 2000, the Department published the final results of administrative reviews of the antidumping duty orders on antifriction bearings (other than tapered roller bearings) and parts thereof from France, Germany, Italy, Japan, Romania, Singapore, Sweden and the United Kingdom (64 FR 35590) (Final Results). The reviews covered 36 manufacturers/exporters and the period May 1, 1998, through April 30, 1999. The Japanese products subject to the orders are ball bearings and parts thereof (BBs), cylindrical roller bearings and parts thereof (CRBs), and spherical plain bearings and parts thereof (SPBs).

After publication of our final results, we received a timely allegation from a respondent, Tsubaki-Nakashima Co., Ltd. (Tsubaki), that we had made a ministerial error in calculating the final results. We agree with the respondent. We also received a timely allegation from the petitioner, The Torrington Company, that we had made a ministerial error in calculating the final results applicable to Koyo Seiko Co., Ltd. (Koyo). We agree with the petitioner. Both of these errors were the result of incorrect computer-programming language we used to calculate the weighted-average margins for the Final Results. See the analysis memorandum from analyst to file, dated