

Southern Company Energy Marketing dated September 1, 2000

Columbia Gulf states that transportation service is scheduled to commence September 6, 2000. Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-009]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

September 11, 2000.

Take notice that on September 5, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

ITS-2 Service Agreement No. 69314 between Columbia Gulf Transmission Company and Dynegy Marketing and Trade dated August 30, 2000

Columbia Gulf states that transportation service is scheduled to commence September 5, 2000.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23715 Filed 9-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-538-000]

Young Gas Storage Company, Ltd.; Notice of Tariff Filing

September 11, 2000.

Take notice that on September 6, 2000, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective November 1, 2000.

Young states it manages its storage fields by controlling the injection and withdrawal cycles such that the reservoir pressure, calculated in pound/days, above original pressure conditions in the reservoir are balanced against those below original pressure conditions. Young further states it manages these pound/day requirements through the use of a Reservoir Integrity Inventory Limit which is a graphical representation of a shipper's maximum allowable gas inventory in place on any day as a percentage of the shipper's contractual maximum inventory. To increase the flexibility of its storage service, Young proposes to revise the graph to allow shippers to retain more gas in storage between cycles while maintaining the pound/day balancing requirement. Young further states to

accomplish this objective, the period of time that shippers can maintain a full storage inventory must be slightly reduced.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-23716 Filed 9-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Project Power Rate Extension on an Interim Basis

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: The Deputy Secretary of Energy, acting under the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3), has approved and placed into effect on an interim basis Rate Order No. SWPA-42.

SUPPLEMENTARY INFORMATION:

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, with power facilities constructed and operated by the U.S. Army Corps of Engineers, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma and Texas. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138-kV