

problems caused by the existing software and market flaws. Accordingly, MSCG requests fast track processing of its complaint by the Commission.

Copies of the filing were served upon the NYISO and other interested parties.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 5, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties of the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before September 5, 2000.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-513-006]

#### Questar Pipeline Company; Notice of Tariff Filing

August 24, 2000.

Take notice that on August 18, 2000, pursuant to 18 CFR 154.7 and 154.203, and as provided by Section 30 (Negotiated Rates) to the General Terms and Conditions of Part 1 of Questar Pipeline Company's (Questar) FERC Gas Tariff, Questar filed a tariff filing to implement a negotiated-rate contract as authorized by Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99-513, *et al.* The Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T-1, NNT, T-2, PKS, FSS and ISS shippers. Questar submitted its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95-6-000 and RM96-7-000 (Policy Statement) issued January 31, 1996.

Sixth Revised Sheet No. 7 and Original Sheet No. 7A revise Questar's Tariff to implement a new negotiated-rate transportation service agreement between Questar and River Gas Corporation. Questar requested waiver of 18 C.F.R. 154.207 so that the tendered tariff sheets may become effective August 1, 2000.

A copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-95-000 and Docket No. EL00-98-000]

#### San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondent; Investigation of Practices of the California Independent System Operator and the California Power Exchange; Notice of Initiation of Proceeding and Refund Effective Date

August 24, 2000.

Take notice that on August 23, 2000, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL00-98-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL00-98-000 will be 60 days after

publication of this notice in the **Federal Register**.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-3473-000]

#### Sempra Energy Trading Corp.; Notice of Filing

August 24, 2000.

Take notice that on August 23, 2000, Sempra Energy Trading Corp. (SET) tendered for filing pursuant to section 205 of the Federal Power Act, 16 U.S.C. 824d, SET's Rates Schedules FERC Nos. 12 and 13, providing for the sale of electric energy and ancillary services to San Diego Gas & Electric Company ("SDG&E"), an affiliate of SET.

SET states that its currently effective rate schedules do not provide for sales to SDG&E. It further states that SDG&E has, until recently been required by the California Public Utilities Commission (CPUC) to purchase all of the power required for its bundled retail customers through the California Power Exchange Corporation (the PX). Recently, however, the CPUC has authorized other utilities to make bilateral purchases in order to increase their ability to hedge against volatile prices. The utilities' purchases under such contracts are to be deemed reasonable by the CPUC. SET states, if they have completed certain specified pre-clearance procedures. According to SET, SDG&E has applied for such authorization in an emergency motion filed with the CPUC on August 9, 2000.

The purpose of the instant filing, SET states, is to enable SET to make sales of energy and ancillary services to SDG&E on a bilateral basis, under the conditions approved by the CPUC, or, alternative, under the requirement of open, competitive bidding contained in the CPUC's Affiliate Rules. In order to respond to an August 22, 2000 request for bids by SDG&E, SET asks for Commission action on its filing by September 5, 2000, and proposes an effective date for the tendered rate schedules of September 1, 2000.

SET states that it has served a copy of its filing on the CPUC.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888