

Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Company, Holyoke Power and Electric Company, and Public Service Company of New Hampshire, submitted pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, an agreement that amend a rate schedule to an Amended and Restated Power Sales Agreement between NUSCO and Citizens Power Sales LLC (formerly Citizens Lehman Power Sales), under the NU System Companies' Sale for Resale Tariff No. 6.

NUSCO requests an effective date of August 8, 2000, or at the earliest possible date thereafter.

NUSCO states that a copy of this filing has been mailed to Citizens Power Sales LLC and the Connecticut Department of Public Utility Control.

Comment date: August 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Metropolitan Edison Company

[Docket No. ER00-3375-000]

Take notice that on August 7, 2000, Metropolitan Edison Company (doing business and hereinafter referred to as GPU Energy), tendered for filing two letter agreements between GPU Energy and PPL Electric Utilities Corporation (PPL). Under the agreements, PPL has accepted certain operational and financial responsibilities, including those set forth in the GPU Energy's procedure manuals for the determination of PPL's peak load share and total hourly energy obligation in connection with PPL becoming a Load Serving Entity for the Pennsylvania Boroughs of Lewisberry and Goldsboro.

Copies of the filing were served upon PPL and regulators in the Commonwealth of Pennsylvania.

Comment date: August 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. The Potomac Edison Company, PE Transferring Agent, L.L.C., PE Generating Company, L.L.C., Allegheny Energy Supply Company, L.L.C.

[Docket No. ER00-3373-000]

Take notice that on August 7, 2000, The Potomac Edison Company, PE Transferring Agent, L.L.C., PE Generating Company, L.L.C., and Allegheny Energy Supply Company, L.L.C., tendered for filing agreements assigning Potomac's right, title and interest in an Inter-Company Power Agreement among Ohio Valley Electric Corporation, Appalachian Power Company, The Cincinnati Gas & Electric Company, Columbus Southern Power

Company, The Dayton Power and Light Company, Indiana Michigan Power Company, Kentucky Utilities Company, Louisville Gas and Electric Company, Monongahela Power Company, Ohio Edison Company, Pennsylvania Power Company, The Potomac Edison Company, Southern Indiana Gas and Electric Company, The Toledo Edison Company, and West Penn, dated July 10, 1953, as amended from time to time. The Applicants state the Commission previously authorized this assignment in an order dated June 30, 2000. The Potomac Edison Company, 91 FERC ¶62,245 (2000). The Applicants request that the Commission accept the proposed assignment effective on August 2, 2000, the date the assignments occurred as previously authorized by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Dated:

David P. Boergers,

Secretary.

[FR Doc. 00-21018 Filed 8-17-00; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-121-000, et al.]

The southern Company and Southern Energy, Inc., et al; Electric Rate and Corporate Regulation Filings

August 11, 2000.

Take notice that the following filings have been made with the Commission:

1. The Southern Company and Southern Energy, Inc.

[Docket No. EC00-121-000]

Take notice that on August 9, 2000, The Southern Company and Southern Energy, Inc. (collectively Applicants) filed corrections to the "Joint Application of The Southern Company and Southern Energy, Inc. Pursuant to Section 203 of the Federal Power Act for Authorization to Accomplish the Disposition of Jurisdictional Assets Through Divestiture and Request for Expedited Approval" filed with the Federal Energy Regulatory Commission on August 4, 2000, in the above-referenced docket, as well as redlined pages showing the changes made (August 4th Filing). In addition, the Applicants tendered a supplement to Exhibit H of the August 4th Filing.

Comment date: September 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. National Grid USA, TransCanada OSP Holdings Ltd.

[Docket No. EC00-122-000]

Take notice that on August 8, 2000, National Grid USA (National Grid USA) and TransCanada OSP Holdings Ltd. (TCOSP) tendered for filing an Application requesting Commission approval under Section 203 of the Federal Power Act (FPA) in connection with the sale of certain upstream ownership interests in Ocean State Power and Ocean State Power II, which are "public utilities" under Section 201 of the FPA.

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Wise County Power Company, LLC

[Docket No. EG00-240-000]

Take notice that on August 9, 2000, Wise County Power Company, LLC (Applicant), with its principal office at 1177 West Loop South, Suite 900, Houston, Texas 77027, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale

generator status pursuant to Part 365 of the Commission's regulations.

Applicant will be engaged in owning and operating an electric generating facility with a capacity which consists of approximately 800 MW located near Bridgeport, in Wise County, Texas. The Applicant will sell electric energy exclusively at wholesale.

Comment date: September 1, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. JPower, Inc.

[Docket No. ER00-2921-000]

Take notice that on August 2, 2000, JPower, Inc. filed a letter requesting an official withdrawal of their July 13, 2000 filing of a notice to change the status of Jpower.

Comment date: August 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Corpus Christi Cogeneration LP

[Docket No. QF98-39-001]

Take notice that on June 26, 2000, as supplemented on July 25, 2000, Corpus Christi Cogeneration LP located at Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, IL 60062, filed with the Federal Energy Regulatory Commission, an application for certification of the Corpus Christi Energy Center as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's regulations, 18 CFR 292.207(b). No determination has been made that the submittal constitutes a complete filing.

The facility located at the Corpus Christi Energy Center is a gas turbine combined cycle cogeneration facility that uses natural gas as its fuel source. The facility includes two combustion turbine generators, with a rated capacity of approximately 166,250 kW at 72 °F, a heat recovery steam turbine generator rated approximately 180,000 kW. The facility will be located in Corpus Christi, TX, in the county of Nueces.

The facility will interconnect directly and with the transmission system of Central Power and Light Company, and will sell its electric power output at wholesale to Central Power and Light Company as well as other various qualified buyers. Central Power and Light Company or other qualified suppliers will provide supplementary, standby, back-up and maintenance power to the Corpus Christi Energy Center.

Comment date: September 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER00-3376-000]

Take notice that on August 8, 2000, the California Independent System Operator Corporation (ISO), tendered for filing a Notice of Termination for its Meter Service Agreement for Scheduling Coordinators with Edison Source.

The ISO requests that the Termination be made effective as of August 8, 2000.

The ISO states that this filing has been served on all parties on the official service list maintained by the Secretary for the above-referenced docket.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER00-3377-000]

Take notice that on August 8, 2000, the California Independent System Operator Corporation (ISO), tendered for filing a Notice of Termination for its Scheduling Coordinator Agreement with Edison Source.

The ISO requests that the Termination be made effective as of August 8, 2000.

The ISO states that this filing has been served on all parties on the official service list maintained by the Secretary for the above-referenced docket.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-3378-000]

Take notice that on August 8, 2000, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Service Agreement No. 319 to add DTE Energy Marketing, Inc., to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreement is August 7, 2000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas and Electric Company

[Docket No. ER00-3379-000]

Take notice that on August 8, 2000, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreements concerning the provision of electric service as umbrella service agreements under its market-based Wholesale Power Sales Tariff:

1. Wholesale Energy Service Agreement dated June 30, 2000, by and between Southern Indiana Gas and Electric Company and New Energy, Inc.
2. Wholesale Energy Service Agreement dated July 7, 2000, by and between Southern Indiana Gas and Electric Company and PG&E Energy Trading—Power, L.P.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. MidAmerican Energy Company

[Docket No. ER00-3380-000]

Take notice that on August 8, 2000, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement with Ames Municipal Electric System (Ames Municipal), dated July 10, 2000, and a Non-Firm Transmission Service Agreement with Ames Municipal, dated July 10, 2000, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of July 10, 2000 for the Agreements with Ames Municipal, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Ames Municipal Electric System, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. MidAmerican Energy Company

[Docket No. ER00-3381-000]

Take notice that on August 8, 2000, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement and a Non-Firm Transmission Service Agreement entered into by MidAmerican, as a transmission provider, with MidAmerican, as a wholesale merchant. Both Agreements, which are dated July 12, 2000 and entered into pursuant to MidAmerican's

Open Access Transmission Tariff, provide for Direct Assignment Facility Charges.

MidAmerican requests an effective date of July 12, 2000 for the Agreements and seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER00-3385-000]

Take notice that on August 9, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing the following revised sheets to the Appendix to Attachment K of PJM's Open Access Transmission Tariff (Tariff) on file with the Commission:

Fifth Revised Sheet No. 172
Fourth Revised Sheet No. 173
Third Revised Sheet No. 174
First Revised Sheet No. 174A
Original Sheet No. 174B

and identical changes to the following pages of Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (OA):

Original Sheet No. 97
Original Sheet No. 98
Second Revised Sheet No. 99
Second Revised Sheet No. 99A
Original Sheet No. 99B

PJM states that the revised sheets contain revisions to the rules governing energy offers that include minimum run times during a Maximum Generation Emergency. PJM states that these revisions result from the PJM stakeholders' ongoing collaborative process and have been unanimously approved by the PJM Members Committee.

PJM requests an effective date of August 10, 2000 for these revised Tariff and OA sheets. PJM states that the requested effective date will allow the stakeholder-approved revisions to take effect for the remainder of the summer season, which is the period when Maximum Generation Emergencies are most likely to occur.

Comment date: August 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Northern Maine Independent System Administrator, Inc.

[Docket No. ER00-2791-001]

Take notice that on August 9, 2000, Northern Maine Independent System Administrator, Inc. (NMISA), tendered

for filing an amendment to its June 12, 2000 filing in this proceeding. The Amendment includes (i) an Order No. 614-compliant version of the NMISA Tariff; (ii) Service Agreement Nos. 1-7 to the NMISA Tariff; and (iii) notices of cancellation for NMISA Rate Schedule No. 1 and Nos. 3 through 9.

Comment date: August 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-21019 Filed 8-17-00; 8:45 am]

BILLING CODE 6717-01-U

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6853-8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Invitation for Bids and Request for Proposals (IFBs and RFPs)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Invitation for Bids and Request for Proposals. OMB Control Number 2030-0006, expiration date 9/30/2000. The ICR describes the nature of the information collection and its

expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 18, 2000.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-mail at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1038.10. For technical questions about the ICR contact Leigh Pomponio at EPA by phone at (202) 564-4364 or by email at pomponio.leigh@epa.gov.

SUPPLEMENTARY INFORMATION:

Title: Invitation for Bids and Requests for Proposals (IFBs and RFPs). OMB Control No. 2030-0006. EPA ICR No. 1038.10. This is a request for extension of a currently approved collection.

Abstract: EPA requires contractors to submit information in order to be considered for the award of a contract. Information requested includes: prices for the supplies/services requested, information on past performance, technical and cost information, and general financial and organizational information. Information provided by vendors in response to an IFB/RFP is used to evaluate which vendor will provide the best product in terms of quality, timeliness, and price. Responses to IFBs/RFPs are required for a company to be considered for contract award. Contractor confidential business information submitted in connection with an IFB/RFP is protected from public release in accordance with 40 CFR 2.201 *et seq.*

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 04/20/00 (65 FR 21177). No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 8 hours per response for IFBs and 251 hours per response for RFPs. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for