

regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20753 Filed 8-15-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-433-000]

Williams Gas Pipelines Central, Inc.; Notice of Filing

August 10, 2000.

Take notice that Williams Gas Pipelines Central, Inc. (Williams) on August 4, 2000, tendered for filing, pursuant to Article 9.7(d) of the General Terms and Conditions of its FERC Gas Tariff, the following tariff sheets:

Sixteenth Revised Sheet No. 6A
First Revised Sheet No. 251
Second Revised Sheet No. 255
First Revised Sheet No. 256

Williams proposes herein to remove the maximum rate ceiling on capacity release transaction of less than one year as provided in Section 284.8(i). Williams proposes to modify Section 11.4(d) on Sheet No. 255 to provide that the maximum rate ceiling will not apply to capacity release transaction of less than one year for the period March 26, 2000, through September 30, 2002. Williams also proposes to delete language in Section 11.3(b) on Sheet No. 251 which created an exception to the posting and bidding requirements for capacity releases at maximum rate. Finally, Williams proposes to add a footnote to Sheet No. 6A stating that the maximum rates do not apply to releases of less than one year for the period stated above.

Williams states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EC00-120-000, et al.]

South Beloit Water, Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

August 8, 2000.

Take notice that the following filings have been made with the Commission:

1. South Beloit Water, Gas and Electric Company

[Docket No. EC00-120-000]

Take notice that on August 3, 2000, South Beloit Water, Gas and Electric Company filed an application under Section 203 of the Federal Power Act requesting authorization to transfer ownership and operational control of its jurisdictional transmission facilities to American Transmission Company LLC (ATCLLC).

Comment date: September 5, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Dynegy Midwest Generation, Inc.

[Docket No. EG00-235-000]

Take notice that on August 4, 2000, Dynegy Midwest Generation, Inc., 1000

Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an amendment to its application in the above-referenced docket for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Comment date: August 29, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company

[Docket No. ER94-1378-000]

Take notice that on August 4, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company filed a request to withdraw its filing at Docket No. ER94-1378-000.

Copies of the filing have been provided to the Public Service Commission of Maryland, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission and all parties of record.

Comment date: August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER00-2019-002]

Take notice that on August 3, 2000, the California Independent System Operator Corporation (ISO), tendered for filing changes to the ISO Tariff to comply with the Commission's order in California Independent System Operator Corporation, 91 FERC ¶ 61,205 (2000). These changes include provision for the following: Commission review of decisions of the Revenue Review Panel; the ability of non-jurisdictional Participating TOs either to file their Transmission Revenue Requirements with the Commission or submit them to the ISO; the West Central TAC Area having the same Transition Date as the other three TAC Areas, unless the ISO provides additional information demonstrating the need for a deferral; and elimination of the "buy down" provision. Additionally, this filing contains tariff sheets submitted in order to reflect the sum of recent amendments to the ISO Tariff; to correct