

collection when making your request. Comments regarding burden and/or the collection activity requirements should be directed to Sheila Carey at (202) 708-6287 or via her internet address Sheila_Carey@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 00-20637 Filed 8-14-00; 8:45 am]
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DEPARTMENT OF EDUCATION

Submission for OMB Review; Comment Request

AGENCY: Department of Education.

SUMMARY: The Leader, Regulatory Information Management Group, Office of the Chief Information Officer invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before September 14, 2000.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Wai-Sinn Chan, Acting Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503 or should be electronically mailed to the internet address Wai-Sinnlowbar;L._Chan@omb.eop.gov.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g. new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and

proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment.

Dated: August 9, 2000.

John Tressler,

*Leader, Regulatory Information Management,
Office of the Chief Information Officer.*

Office of the Undersecretary

Type of Review: New.

Title: Moving Standards to the Classroom: A Study of Standards-based Mathematics Instruction in Six States.

Frequency: One time.

Affected Public: State, Local, or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 6,876

Burden Hours: 7,916

Abstract: Goals 2000 strives to help states develop high standards and then apply them toward improving instruction and student achievement. Based on information gathered from six diverse states, Moving Standards will evaluate the effectiveness of standards-based reform, focusing on the quality of supported activities and the effects of those activities on instructional practice and student achievement.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, or should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW., Room 4050, Regional Office Building 3, Washington, DC 20202-4651. Requests may also be electronically mailed to the internet address OCIO_IMG_Issues@ed.gov or faxed to 202-708-9346. Please specify the complete title of the information collection when making your request. Comments regarding burden and/or the collection activity requirements should be directed to Jacqueline Montague at (202) 708-5359 or via her internet address Jackie_Montague@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. 00-20638 Filed 8-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation; Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Subsequent arrangement.

SUMMARY: This notice is being issued under the authority of section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160). The Department is providing notice of a proposed "subsequent arrangement" under the Agreement for Cooperation Concerning Civil Uses of Atomic Energy Between the United States and Canada and the Agreement for Cooperation Between the United States and Japan Concerning Peaceful Uses of Nuclear Energy.

This subsequent arrangement concerns the retransfer of 3,700 kg of U.S.-origin natural uranium in the form of uranium dioxide from the Cameco Corporation, Ontario, Canada to the Japan Nuclear Fuel Co. (JNFC) for fabrication into blanket fuel pellets by JNFC. The material will be used as fuel by the Tokyo Electric Power Company. The uranium dioxide was originally transferred to the Cameco Corp. from Uranium Resources Inc. pursuant to export license number XSOU8726.

In accordance with section 131 of the Atomic Energy Act of 1954, as amended, we have determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Dated: August 9, 2000.

For the Department of Energy.

Trisha Dedik,

*Director, International Policy and Analysis
for Arms Control and Nonproliferation, Office
of Defense Nuclear Nonproliferation.*

[FR Doc. 00-20658 Filed 8-14-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3247-000]

Commonwealth Edison Company; Commonwealth Edison Company of Indiana; Notice of Filing

August 9, 2000.

Take notice that on July 24, 2000, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collectively ComEd), tendered filing to amend ComEd's Power Sales and Reassignment of Transmission Rights Tariff (PSRT-1) to include the costs of modifying generator maintenance schedules 10, Emergency Redispatch Service, and Schedule 11, Third-Party Redispatch Service. These proposals would expand the potential

redispatch options available under Schedules 10 and 11 of ComEd's PSRT-1).

ComEd requests an effective date of September 22, 2000.

Copies of the filing were served upon the ComEd's jurisdictional customers and interested state Commissions.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules and Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 21, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-20633 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-422-000]

El Paso Natural Gas Company; Notice of Application

August 9, 2000.

Take notice that on July 31, 2000, El Paso Natural Gas Company (El Paso), a Delaware corporation, whose mailing address is Post Office Box 1492, El Paso, Texas, 79978, filed an application at Docket No. CP00-422-000, pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and section 157.5, et seq., of the Federal Energy Regulatory Commission's (Commission) Regulations under the NGA, for permission and approval to abandon in place certain existing mainline compression facilities and for a phased certificate of public convenience and necessity authorizing El Paso to initiate the cleaning of the crude oil pipeline by September 15, 2000, and to initiate no later than February 1, 2001, the acquisition of a crude oil pipeline

system, the conversion of the crude oil pipeline to a natural gas pipeline, the construction and operation of certain connection, extension, and miscellaneous appurtenant facilities and the operation of the converted pipeline in interstate commerce as a part of El Paso's existing interstate transmission system, all as more fully set forth in the application which is on file with the commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (202-208-2222).

El Paso indicates that this project in its entirety including both the certification of new facilities and the abandonment of existing compressor facilities is hereinafter referred to as the "Line No. 2000 Project."

El Paso's application states that the Line No. 2000 Project constitutes an integral part of El Paso's ongoing comprehensive review of its interstate transmission pipeline system. It is indicated that this review, among other things, has taken into account: The existing configuration of El Paso's system; flow patterns and customer forecasted load growth; age of the system; operation and maintenance (O&M) costs; fuel usage; and the location and reliability of a large number of dated reciprocating compressors; as well as the potential for replacement and system enhancements. El Paso states that it undertook this review to specifically determine a pipeline infrastructure that would best position El Paso to provide future service and that would constitute a pipeline system that is environmentally sensitive, operationally flexible, efficient, safe, O&M sensitive, fuel efficient and, if necessary, expandable. Based upon this comprehensive review, El Paso indicates that it has determined that its customers would be best served if El Paso improved the operating characteristics of its interstate system by abandoning certain existing mainline compressor facilities on its South System and concurrently integrating into its system pipeline facilities to replace the abandoned compression. It is stated that this replacement of compression with pipeline is the essence of El Paso's Line No. 2000 Project.

El Paso proposes to acquire from EPNGPC, convert and operate approximately 785 miles of the 1,088-mile 30" O.D. crude oil pipeline. The 785-mile segment would extend from a point near Ehrenberg, Arizona, to McCamey, Texas. It is stated that El Paso would convert this 785-mile segment from a crude oil transmission pipeline to a natural gas transmission

pipeline. El Paso indicates that Line No. 2000 would be physically integrated as a loop of El Paso's existing low pressure South System pipelines. As part of such integration, El Paso states that it will internally clean the pipeline, replace certain segments of Line No. 2000, construct tie-ins and crossovers to the South System, replace and move certain existing valves, and install certain minor appurtenant facilities. Thereafter, El Paso indicates that it will hydrostatically test approximately 506 miles of various segments of Line No. 2000. It is then stated that integration of Line No. 2000 into El Paso's South System will permit El Paso to concurrently abandon in place six existing compressor facilities on the South System. Therefore, El Paso also proposes, as a part of the Line No. 2000 Project, to abandon in place six existing mainline compression facilities along El Paso's South System that will no longer be required for operation of the South System.

El Paso states that the Line No. 2000 Project will be a replacement of horsepower with pipeline and will not increase the existing transport capacity of El Paso's interstate transmission system. It is also indicated that the Line No. 2000 Project will, however, optimize El Paso's system by increasing operational flexibility, lowering O&M costs, saving on fuel, and, if necessary, providing for simple and economical expandability.

El Paso also states that the cost of acquiring and converting Line No. 2000 will be approximately \$153,145,335. El Paso also indicates that, when the Line No. 2000 Project is implemented, however, it will continue to charge its existing Part 284 rates for transportation. It is stated that El Paso does not propose to recover the cost of the Line No. 2000 Project until it files its next general system-wide rate filing, which will take effect January 1, 2006. El Paso proposes to place the Line No. 2000 Project into service by July 1, 2001.

Any person desiring to be heard or to make protest with reference to said application should on or before August 30, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's