

Comment date: August 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. California Power Exchange Corporation

[Docket No. ER00-3213-000]

Take notice that on July 18, 2000, the California Power Exchange Corporation (CalPX), on behalf of its CalPX Trading Services Division (CTS), tendered for filing revised tariff sheets in compliance with the Commission's June 23, 2000 order in this proceeding accepting Amendment No. 3. CTS has adapted Amendment No. 3 to the format and pagination of its Second Revised Rate Schedule FERC No. 1, filed in Docket No. ER00-2737-000 in compliance with the Commission's Order No. 614. The compliance filing made on July 18, 2000 in this proceeding does not make any substantive changes in Amendment No. 3 as it was accepted by the June 23, 2000 order. The compliance filing only adapts Amendment No. 3 to the format and pagination of the Second Revised Rate Schedule FERC No. 1.

Comment date: August 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Rumford Cogeneration Company Limited Partnership

[Docket No. QF86-291-003]

Take notice that on July 7, 2000 and July 19, 2000, Rumford Cogeneration Company Limited Partnership filed supplements to its May 16, 2000 Application for Commission Recertification as a Qualifying Cogeneration Facility. The supplements clarify certain information regarding the cogeneration facility and the proposed change in ownership of the facility.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Pedricktown Cogeneration Limited Partnership

[Docket No. QF87-407-005]

Take notice that on July 13, 2000 and July 19, 2000, Pedricktown Cogeneration Limited Partnership filed supplements to its May 16, 2000 Application for Commission Recertification as a Qualifying Cogeneration Facility. The supplements provide additional information regarding the cogeneration facility and the proposed change in ownership of the facility.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Gregory Power Partners, L.P.

[Docket No. QF99-32-002]

Take notice that on July 12, 2000 and July 19, 2000, Gregory Power Partners, L.P. filed supplements to its May 16, 2000 Application for Commission Recertification as a Qualifying Cogeneration Facility. The supplements provide additional information regarding the cogeneration facility and the proposed change in ownership of the facility.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-19059 Filed 7-27-00; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2382-004, et al.]

Montana Power Company, et al.; Electric Rate and Corporate Regulation Filings

July 24, 2000.

Take notice that the following filings have been made with the Commission:

1. Montana Power Company

[Docket No. ER98-2382-004]

Take notice that on July 19, 2000, Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 a compliance report showing Montana refunded

amounts, including interest, collected in excess of the settled Energy Imbalance Schedule amounts in the above-referenced dockets.

A copy of the filing was served upon the state commissions within whose jurisdiction the wholesale customers distribute and sell electric energy at retail.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Boston Edison Company

[Docket No. ER00-2067-002]

Take notice that on July 19, 2000, Boston Edison Company (BECo), tendered for filing an executed Related Facilities Agreement (Agreement) between BECo and ANP Bellingham Energy Company (ANP). The Agreement complies with the directives of the Commission in its order issued on May 30, 2000 in *Boston Edison Company*, 91 FERC ¶ 61,187, regarding an unexecuted form of the Agreement, and contains certain other changes that reflect the negotiations of the parties.

BECo requests that the Agreement be accepted for filing effective July 18, 2000, the date that ANP executed the Agreement.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket Nos. ER00-2696-000 ER00-2773-000]

Take notice that on July 19, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC tendered for filing a request for an exception to waiver of notice requirements in the above-referenced dockets.

Copies of the filing have been provided to the customer, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Sierra Pacific Power Company and Nevada Power Company

[Docket No. ER00-3188-000]

Take notice that on July 19, 2000, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power), tendered for filing pursuant to Section 205 of the Federal Power a

revised Joint Open Access Transmission Tariff. This filing is intended to implement retail access in Nevada and to make certain other changes to reflect the current status of operations.

Sierra and Nevada Power request that the revised tariff be made effective on the date that retail access commences in the state of Nevada.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Western Resources, Inc.

[Docket No. ER00-3189-000]

Take notice that on July 19, 2000, Western Resources, Inc. (WR), tendered for filing a Letter Agreement and a Control Area Service Agreement between WR and Missouri Joint Municipal Electric Utility Customers (MJMEUC). WR states that the purpose of these agreements is to permit the City to take Scheduling, System Control, and Dispatch Services from WR.

These agreements are proposed to be effective June 1, 2000.

Copies of the filing were served upon the City and the Kansas Corporation Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-3191-000]

Take notice that on July 19, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Service Agreement No. 81 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of July 18, 2000 to Southern Indiana Gas and Electric Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Energy Corporation

[Docket No. ER00-3192-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke),

tendered for filing a Service Agreement with Dynegy Power Marketing, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 6, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Energy Corporation

[Docket No. ER00-3193-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Dynegy Power Marketing, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 6, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Energy Corporation

[Docket No. ER00-3194-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Dynegy Power Marketing, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on July 18, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Energy Corporation

[Docket No. ER00-3195-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Dynegy Power Marketing, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 6, 2000.

Duke states that this filing is in accordance with Part 35 of the

Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Duke Energy Corporation

[Docket No. ER00-3196-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Dynegy Power Marketing, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 6, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Duke Energy Corporation

[Docket No. ER00-3197-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Carolina Power & Light Company, for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on May 15, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Energy Corporation

[Docket No. ER00-3198-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Carolina Power & Light Company, for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 5, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Energy Corporation

[Docket No. ER00-3199-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Carolina Power & Light Company, for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on May 19, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Energy Corporation

[Docket No. ER00-3200-000]

Take notice that on July 19, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Reliant Energy Services, Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on June 5, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER00-3201-000]

Take notice that on July 19, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing a Notice of Cancellation of the Service Agreement between GPU Service Corporation and Genegy, Inc., FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 32.

GPU Energy requests that cancellation be effective September 18, 2000.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER00-3202-000]

Take notice that on July 19, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing a Notice of Cancellation of the Service Agreement between GPU Service, Inc. and Cleveland Electric Illuminating Company, FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 51.

GPU Energy requests that cancellation be effective September 18, 2000.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER00-3203-000]

Take notice that on July 19, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing a Notice of Cancellation of the Service Agreement between GPU Service Corporation and Dayton Power & Light Company, FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 33.

GPU Energy requests that cancellation be effective September 18, 2000.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Public Service Corporation

[Docket No. ER00-3204-000]

Take notice that on July 19, 2000, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Service Agreement with Minnesota Municipal Power Agency providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Public Service Corporation

[Docket No. ER00-3205-000]

Take notice that on July 19, 2000, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Service Agreement with Minnesota Municipal Power Agency providing for

transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company

[Docket No. ER00-3208-000]

Take notice that on July 19, 2000, Commonwealth Edison Company (ComEd), tendered for filing an executed service agreement for Public Service Company of Colorado (PSC) under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests and effective date of July 13, 2000 for the service agreement and accordingly seeks waiver of the Commission's notice requirements.

Copies of this filing were served on PSC.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. MidAmerican Energy Company

[Docket No. ER00-3209-000]

Take notice that on July 19, 2000, MidAmerican Energy Company (MidAmerican), tendered for filing with the Commission a Notice of Cancellation pursuant to Section 35.15 of the Commission's Regulations.

MidAmerican requests that the following rate schedule be canceled effective March 31, 1998.

1. Full Requirements Power Agreement dated December 16, 1987, between Iowa Public Service Company (a predecessor company of MidAmerican) and City of Denver, Iowa. This Agreement has been designated as MidAmerican Rate Schedule Electric Tariff No. 7, Service Agreement No. 3.

MidAmerican requests a waiver of Section 35.15 to the extent that this Notice of Cancellation has not been filed within the time required by such section. MidAmerican inadvertently failed to submit the Notice of Cancellation upon expiration of the agreement. The expired agreement was supplanted by a new agreement, the "Power Sales Agreement" and has been designated as MidAmerican Rate Schedule Electric Tariff No. 5, Service Agreement No. 29 and 30.

MidAmerican has mailed a copy of this filing to City of Denver, IA, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities commission.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. Columbia Falls Aluminum Company, PPL Montana LLC, Alcoa, Inc. and Kaiser Aluminum & Chemical Corporation

[Docket No. ER00-3210-000]

Take notice that on July 19, 2000, Columbia Falls Aluminum Company, PPL Montana LLC, Alcoa, Inc., and Kaiser Aluminum & Chemical Corporation, tendered for filing member signature pages of the Northeast Regional Transmission Association Agreement and also a letter stating that Northwest Power Enterprises Inc., relinquishes its membership in the Northwest Regional Transmission Association.

Comment date: August 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19058 Filed 7-27-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Notice of Floodplain Involvement for the Blythe Energy Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Floodplain Involvement.

SUMMARY: Western Area Power Administration (Western) has been approached by Wisvest Corporation, a non-regulated subsidiary of Wisconsin Energy Corporation, to interconnect the

power to be generated by the Blythe Energy Project (Project) to Western's transmission system. The Project, as proposed, is a 520-megawatt (MW) natural gas-fired thermal power plant that is intended to serve competitive regional markets in southern California and Arizona. The Project is intended as a "merchant plant," which means that the Project would be independent of other generators and that the power generated would serve the open market rather than any particular utility or load.

The Project would occupy approximately 15 acres of a 76-acre parcel of private land located just east of the Blythe Airport. Water for cooling and steam generation would be obtained from groundwater wells at approximately 2,200 gallons per minute. The plant would be a "zero discharge" facility, meaning that there would be no wastewater discharge from the plant. Instead, wastewater would be handled by evaporation ponds on site. Natural gas would be fed to the plant by new pipelines that would tap existing major interstate gas pipelines in the vicinity. One option is to pipe gas from the Arizona side of the Colorado River through a new 11.5-mile pipeline. A review of the flood hazard maps for Riverside County, California, indicates that the plant site would reside outside the 100-year floodplain of the Colorado River and McCoy Wash, a nearby intermittent drainage. However, the proposed pipeline route would cross the Colorado River and the Palo Verde Valley just south of the City of Blythe. The crossing of the Colorado River would involve horizontal directional, or microbore drilling, which would place the pipeline under the River. This technique would be used for any crossings of irrigation canals and drains as the pipeline crosses the Valley.

In accordance with the U.S. Department of Energy (DOE) Floodplain/Wetland Review Requirements (10 CFR part 1022), Western will prepare a floodplain assessment and will perform the proposed actions in a manner so as to avoid or minimize potential harm to or within the affected floodplain. The floodplain assessment will be included in the Environmental Assessment/Staff Assessment being prepared jointly by Western and the California Energy Commission on the project, in accordance with the provisions of the DOE National Environmental Policy Act Implementing Procedures (10 CFR part 1021).

DATES: Comments on the proposed floodplain action are due to the address below no later than August 25, 2000.

ADDRESSES: Comments should be addressed to Mr. Nick Chevance, Environmental Project Manager, Western Area Power Administration, P.O. Box 281213, Lakewood, CO, 80228-8213, FAX: 720-962-2630, email chevance@wapa.gov; or Mr. John Holt, Environment Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, FAX: 602-352-2630, email holt@wapa.gov.

FOR FURTHER INFORMATION CONTACT: For Project information contact: Mr. Nick Chevance, telephone 720-962-7254, or Mr. John Holt, telephone 602-352-2592, at the addresses and faxes listed above. For further information on DOE Floodplain/Wetlands Environmental Review Requirement contact: Ms. Carol M. Borgstrom, Director, NEPA Policy and Compliance, EH-42, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, telephone 202-586-4600 or 800-472-2756.

SUPPLEMENTARY INFORMATION: The proposed Blythe Energy Project would involve construction activities within the floodplain of the Colorado River, including the construction of the natural gas pipeline and the microbore drilling. The floodplain assessment would examine the impacts of this construction on the Colorado River floodplain. The Blythe Energy Project would involve the floodplain in both Riverside County, California, Townships 6 and 7 South, Ranges 22 and 23 East, and La Paz County, Arizona, Township 3 North, Range 22 West. Maps and further information are available from the contacts above.

Dated: July 19, 2000.

Michael S. Hacskeylo,

Administrator.

[FR Doc. 00-19091 Filed 7-27-00; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6841-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Confidentiality Rules

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces