

per-second pump station near Tillar, Arkansas; and 28 weirs in the main water supply channels. The secondary delivery system would consist of 75 lateral and 8 sublaterals to divert irrigation water from the main water supply channels to the beginning of an on-farm irrigation system; 4,830 reliefs to supply water to the laterals and on-farm delivery systems; approximately 1,361,000 linear feet of permanent underground pipelines; and 670 on-farm reservoirs.

3. Additional alternatives that may be included are:

a. Water supply plans to meet three different design drought conditions.

b. Additional import points along the Arkansas River similar to the plan selected for detailed analysis in the Reconnaissance Study.

c. One import point on the Mississippi River to supply a portion of the unmet water needs of the Basin.

d. Utilization of on-farm storage and water conservation measures to meet all or a portion of the water needs in the Basin.

e. Upland reservoirs west of Bayou Bartholomew to supply a portion of the unmet water needs of the Basin.

f. Various levels of flood control and the impacts of the water supply alternatives on the existing level of flood protection.

g. Features to restore, protect, and/or enhance the environment. Opportunities exist to improve the productivity of streams and oxbow lake fisheries; restore, protect, and/or enhance the remaining tracts of bottomland hardwoods and forested wetlands to benefit Neotropical migratory birds; and migratory waterfowl.

h. Other alternatives may be developed through the scoping process described below.

4. The National Environmental Policy Act (40 CFR Parts 1500–1508) requires all Federal agencies involved in water resources planning to conduct a process termed “scoping.” This scoping process determines the issues to be addressed and identifies the significant issues related to a proposed action. To accomplish this, two public scoping meetings will be held. One meeting is tentatively scheduled to be held at Pine Bluff, Arkansas, and one meeting at McGehee, Arkansas. These meetings are scheduled to be held in August 2000. Significant issues identified in the scoping meetings will be analyzed in depth in the DEIS. Significant issues currently identified include, but are not limited to, excessive sedimentation, excessive nutrients, trash dumping, log jams, reduced instream flow, habitat alteration, lack of diverse use, lack of

public access, contaminants, and rock weirs. The Environmental Protection Agency, U.S. Fish and Wildlife Service, Natural Resources Conservation Service, Arkansas Department of Environmental Quality, Arkansas Game and Fish Commission, and the Arkansas Soil and Water Conservation Commission will be invited to become cooperating agencies. These agencies will be asked to review data, the feasibility report, and appendixes. A public meeting will be held once the DEIS is completed. All interested agencies, groups, tribes, and individuals will be sent copies of the DEIS and final EIS.

5. The DEIS is estimated to be completed in March 2005.

Robert Crear,

Colonel, Corps of Engineers, District Engineer.

[FR Doc. 00–18537 Filed 7–20–00; 8:45 am]

BILLING CODE 3710–PU–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–2885–000]

Cedar Brakes I, L.L.C.; Notice of Issuance of Order

July 17, 2000.

Cedar Brakes I, L.L.C. (Cedar Brakes) submitted for filing a rate schedule under which Cedar Brakes will engage in wholesale electric power and energy transactions at market-based rates. Cedar Brakes also requested waiver of various Commission regulations. In particular, Cedar Brakes requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Cedar Brakes.

On July 12, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Cedar Brakes should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Cedar Brakes is authorized to issue securities and assume obligations or liabilities as a guarantor,

indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Cedar Brakes’ issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 14, 2000.

Copies of the full text of the Order are available from the Commission’s Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–18473 Filed 7–20–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00–109–000]

Cinergy Capital & Trading, Inc. CinCap VI, LLC Sunbury Holdings, LLC; Notice of Filing

July 17, 2000.

Take notice that on July 11, 2000, Cinergy Capital & Trading, Inc., Inc., CinCap VI, LLC and Sunbury Holdings, LLC (collectively, the Applicants), tendered for filing a supplement to Exhibit H to their joint application filed on June 27, 2000, in the above-captioned docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 25, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on