

Arizona Project (CAP) where it follows the CAP around the Garcia Strip of the Tohono O'odham Nation. It then heads southwest over Sandario Road and turns due south. Near the existing Bicknell substation, this proposed corridor turns due south following a gas pipeline through the copper mines and west of the mine residue piles that border Green Valley. The corridor would follow the pipeline until a point just north of Arivaca Road (near Amado) where the corridor would head due east, cross I-19, and cross to the east of the existing 115-KV line owned by Citizens Utilities. The corridor would then run south, paralleling the Citizen's line past Tubac and Tumacacori National Historic Park and then head west again, recrossing I-19. The corridor then rejoins the pipeline corridor and follows it through Coronado National Forest until west of Nogales where it crosses the U.S.-Mexico border. If PNM provides service to Citizens Utilities, a converter station and step down substation would be constructed in the vicinity of Nogales.

Alternative 8—This alternative corridor is almost identical to Alternative 7. It differs from Alternative 7 in only one area. North of Arivaca Road (near Amado) this corridor proceeds due south (where Alternative 7 turns east) and continues to parallel the existing gas pipeline to Coronado National Forest, then through the forest, and crosses the border west of Nogales.

A description of alternative transmission corridors 1 thru 6 can be found in the **Federal Register** notice for the second scoping period, referenced above. This notice can be accessed from the project web site maintained for DOE by Battelle Memorial Institute at <http://projects/battelle.org/pnmeis/>. In addition, from this site, interested persons can download the PNM Presidential permit application as well as the project fact sheet, maps, verbatim transcripts from previous scoping meetings, and other project-related information.

Scoping Process

Interested parties are invited to participate in the scoping process. Public scoping meetings will be held at the locations, dates, and times indicated above under the **DATES** and **ADDRESSES** sections. These scoping meetings will be informal. The DOE presiding officer will establish only those procedures needed to ensure that everyone who wishes to speak has a chance to do so and that DOE understands all issues and comments. Speakers will be allocated approximately 10 minutes for their oral statements. Persons who have not submitted a request to speak in advance

may register to speak at the scoping meetings, but advance requests are encouraged. Should any speaker desire to provide for the record further information that cannot be presented within the designated time, such additional information may be submitted in writing by the date listed in the **DATES** section. Both oral and written comments will be considered and given equal weight by DOE. Oral and written comments previously submitted on Alternatives 1 through 6 have been entered in the official record of this proceeding and need not be resubmitted.

Issued in Washington, DC on July 14, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-18438 Filed 7-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-233-002]

Midwestern Gas Transmission Company; Notice of Compliance Filing

July 14, 2000.

Take notice that on July 7, 2000, Midwestern Gas Transmission Company (Midwestern), tendered for filing as part of its FERC Gas Tariff, Second Substitute Fourth Revised Sheet No. 90 and Second Substitute Second Revised Sheet No. 98. Midwestern requests an effective date of May 1, 2000.

Midwestern states that this filing is in compliance with the Commission's June 28, 2000 Letter Order in the above-referenced docket (June 28 Order). Midwestern Gas Transmission Company, 91 FERC ¶ 61,299 (2000). Midwestern further states that the June 28 Order required Midwestern to file revised tariff language to clarify the requirements of the waiver set forth in 18 CFR 284.8(i) of the Commission's regulations.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18306 Filed 7-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-384-000]

Overthrust Pipeline Company; Notice of Tariff Filing

July 14, 2000.

Take notice that on July 12, 2000, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective March 26, 2000:

Fifth Revised Sheet No. 4
Fourth Revised Sheet No. 5
Third Revised Sheet No. 47
Sixth Revised Sheet No. 48
Sixth Revised Sheet No. 49
Fifth Revised Sheet No. 49A
Second Revised Sheet No. 49B
Original Sheet No. 49C
Fourth Revised Sheet No. 51
Third Revised Sheet No. 52
Third Revised Sheet No. 52A
Original Sheet No. 52B

On February 9, 2000, and May 19, 2000, the Commission issued Order No. 637 and 637-A, respectively, in Docket Nos. RM98-10 and RM98-12 requiring pipeline companies to, among other things, waive the price ceiling for short-term capacity-release transactions. The filing reflected modifications in Overthrust's tariff to incorporate this requirement.

Overthrust states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18333 Filed 7-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3105-000]

PJM Interconnection, L.L.C.; Notice of Filing

July 14, 2000.

Take notice that on July 11, 2000, PJM Interconnection, L.L.C. (PJM), submitted for filing an amended unexecuted interconnection service agreement between PJM and Statoil Energy/Paxton, L.P. to reflect the amount of the Attachment Facilities Charge.

PJM requests a waiver of the Commission's 60-day notice requirement and an effective date of July 12, 2000.

Copies of this filing were served upon Statoil Energy/Paxton, L.P. and the Pennsylvania Public Utility Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 1, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18298 Filed 7-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-383-000]

Questar Pipeline Company; Notice of Tariff Filing

July 14, 2000.

Take notice that on July 10, 2000, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective March 26, 2000:

Fourteenth Revised Sheet No. 5
Twelfth Revised Sheet No. 5A
Ninth Revised Sheet No. 6
Eighth Revised Sheet No. 6A
Fourth Revised Sheet No. 58
Sixth Revised Sheet No. 59
Sixth Revised Sheet No. 60
Second Revised Sheet No. 60B
Fourth Revised Sheet No. 62
Fourth Revised Sheet No. 63
Second Revised Sheet No. 64
Original Sheet No. 64A
Fifth Revised Sheet No. 163
Fifth Revised Sheet No. 164

On February 9, 2000, and May 19, 2000, the Commission issued Order Nos. 637 and 637-A, respectively, in Docket Nos. RM98-10 and RM98-12 requiring pipeline companies to among other things, waive the price ceiling for short-term capacity-release transactions. This filing reflects revisions in Questar's tariff to incorporate this requirement with the clarifications added by Order 637-A.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-18332 Filed 7-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-274-001]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

July 14, 2000.

Take notice that on July 11, 2000, Reliant Energy Gas Transmission Company (REGT), tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of August 1, 2000.

Second Revised Sheet No. 1
First Revised Sheet No. 59
Original Sheet No. 70
Original Sheet No. 71
Original Sheet No. 72
Original Sheet No. 73
Original Sheet No. 74
Original Sheet No. 75
Original Sheet No. 76
First Revised Sheet No. 286
Second Revised Sheet No. 289
First Revised Sheet No. 290

REGT states that the filing is being made in compliance with the Commission's order issued June 28, 2000 in Docket No. RP00-274-000 (Order).

REGT states that the filing implements the pro forma tariff sheets applicable to Rate Schedule ANS (AutoNom Service). REGT also states that in compliance with the Order these tariff sheets incorporate an alternative provision affording the use of an AutoNom Service to split-connect end users as well as single-connect end users.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests