

crews from receiving doses greater than those allowed by regulatory limits.

The use of up to sixteen casks per shipment would not change the total number of spent fuel casks or elements that will be accepted by DOE over the term of the acceptance program. Because the total number of spent fuel casks to be accepted remains the same, and the incident free and accident risks of transporting up to sixteen casks would not be materially different from the risks of transporting eight casks, DOE has concluded that the impacts from shipping up to sixteen casks on a single vessel, and subsequent train or truck shipments, would be within the bounds of potential environmental impacts discussed in the Final EIS. Further, adding up to eight more casks per shipment whenever possible would better promote the commitment set forth in the Record of Decision to reduce the number of spent fuel shipments.

For the reasons set forth above, Section VII ("Decision"), Paragraph A, of the Record of Decision issued on May 13, 1996, is revised to read as follows:

A. DOE will reduce the number of shipments necessary by coordinating shipments from several reactors at a time (*i.e.*, by placing multiple casks [up to sixteen] on a ship). DOE currently estimates that a maximum of approximately 150 to 300 shipments through the Charleston Naval Weapons Station and five shipments through the Concord Naval Weapons Station will be necessary during the 13 year spent fuel acceptance period.

In addition, Section VIII ("Use of All Practicable Means to Avoid or Minimize Harm"), Paragraph C of the Record of Decision is revised to read as follows:

C. DOE will reduce the risk associated with shipment of the spent fuel by shipping multiple casks per shipment, up to a maximum of sixteen, whenever possible, thus reducing the total number of shipments.

Issued in Washington, D.C., this 10th day of July, 2000.

**Carolyn L. Huntoon,**

*Assistant Secretary for Environmental Management.*

[FR Doc. 00-18229 Filed 7-18-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Rocky Flats

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The

Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Tuesday, August 8, 2000, 6 p.m.–9:30 p.m.

**ADDRESSES:** College Hill Library, Front Range Community College, 3705 West 112th Avenue, Westminster, CO 80021.

**FOR FURTHER INFORMATION CONTACT:** Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855; fax (303) 420-7579.

#### SUPPLEMENTARY INFORMATION:

##### *Purpose of the Board*

The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

##### *Tentative Agenda*

1. Conversation with new site manager, Barbara Mazurowski.
2. Presentation on Rocky Flats Closure Project Baseline.
3. Update by the Defense Nuclear Facilities Safety Board.
4. Other Board business may be conducted as necessary.

##### *Public Participation*

The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting.

Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda.

The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

##### *Minutes*

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays.

Minutes will also be available at the Public Reading Room located at the Board's office at 9035 North Wadsworth

Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855. Hours of operation for the Public Reading Room are 9 a.m. to 4 p.m. Monday–Friday. Minutes will also be made available by writing or calling Deb Thompson at the address or telephone number listed above.

Issued at Washington, DC on July 14, 2000.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-18227 Filed 7-18-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB) Oak Ridge. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Friday, August 11, 2000, 3 p.m.–9 p.m.

**ADDRESSES:** Best Western Valley View Lodge, 7726 E. Lamar Alexander Pkwy., Townsend, TN.

#### FOR FURTHER INFORMATION CONTACT:

Dave Adler, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831; phone (865) 576-4094; fax (865) 576-9121, or e-mail: adlerdg@oro.doe.gov.

#### SUPPLEMENTARY INFORMATION:

##### *Purpose of the Board*

The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

##### *Tentative Agenda*

1. Training on various laws and regulations and risk assessment issues pertaining to environmental management cleanup efforts will be provided.

##### *Public Participation*

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Dave Adler at the

address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda.

The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at the end of the meeting.

*Minutes*

Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m., Monday through Friday, or by writing to Dave Adler, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-

90, Oak Ridge, TN 37831, or by calling him at (865) 576-4094.

Issued at Washington, DC on July 14, 2000.

**Rachel M. Samuel,**  
*Deputy Advisory Committee Management Officer.*

[FR Doc. 00-18228 Filed 7-18-00; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Office of Fossil Energy; Orders Granting and Amending Authority To Import and Export Natural Gas, Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during June 2000, it issued Orders granting and amending authority to import and export natural gas,

including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on July 13, 2000.

**John W. Glynn,**  
*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.*

**Appendix—Orders Granting and Amending Import/Export Authorizations**

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1600 .....	06/06/00	IGI Resources, Inc., 00-39-NG .....	350 Bcf ...	.....	Import from Canada beginning on August 1, 2000, and extending through July 31, 2002.
1601 .....	06/08/00	Coral Energy Resources, L.P., 00-38-NG ..	730 Bcf ...	730 Bcf ...	Import combined total, including LNG, from Canada and Mexico, and export combined total, including LNG, to Canada and Mexico, beginning on July 1, 2000, and extending through June 30, 2002.
1602 .....	06/13/00	WGR Canada, Inc., 00-40-NG .....	73 Bcf .....	73 Bcf .....	Import and export from and to Canada beginning on July 14, 2000, and extending through July 13, 2002.
1603 .....	06/13/00	Duke Energy LNG Marketing and Management Company, 00-41-LNG.	700 Bcf ...	.....	Import LNG from various international sources to existing facilities in the U.S. and its territories, over a two-year term beginning on June 13, 2000, and extending through June 12, 2002.
1604 .....	06/14/00	Fortuna (U.S.) Inc., 00-37-NG .....	.....	75 Bcf	Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.
1151-B ....	06/14/00	Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 96-02-NG.	.....	.....	Transfer of long-term import authority.
1440-A ....	06/14/00	Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 98-95-NG.	.....	.....	Transfer of blanket import and export authority.
1152-B ....	06/14/00	Hess Energy Inc. (Successor to Statoil Energy Services, Inc.), 96-03-NG.	.....	.....	Transfer of long-term import authority.
1569-A ....	06/16/00	Alliance Pipeline L.P., 00-08-NG .....	Increase of 41.2 Bcf.	.....	Increase in volumes to blanket import authority.
261-F .....	06/20/00	Phillips Alaska Natural Gas Corporation and Marathon Oil Company: 88-22-LNG, 96-99-LNG.	.....	.....	Amendment to price formula April 1, 1998, through March 1, 2009.
1605 .....	06/21/00	Premstar Energy Canada Ltd., 00-42-NG ..	.....	400 Bcf	Import and export a combined total from and to Canada beginning on July 1, 2000, and extending through June 30, 2002.
1606 .....	06/23/00	St. Lawrence Gas Company, Inc., 00-43-NG.	16.3 Bcf ..	.....	Import from Canada beginning on July 26, 2000, and extending through July 25, 2002.
1581-A ....	06/28/00	Anadarko Energy Services Company, 00-20-NG.	100 Bcf ...	.....	Amendment to include import of LNG from various international sources to existing facilities in the U.S. and its territories through April 30, 2002.