Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission’s rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission’s Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission’s Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the requested exemption is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Stanfield to appear or be represented at the hearing.

Linwood A. Watson, Jr., Acting Secretary.
[FR Doc. 00–16421 Filed 6–28–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP00–393–000]

Wyoming Interstate Company, LTD.; Notice of Request Under Blanket Authorization


Take notice that on June 20, 2000, Wyoming Interstate Company, LTD. (WIC), Post Office box 1087, Colorado Springs, Colorado 80944, filed a request with the Commission in Docket No. CP00–393–000, pursuant to section 157.205, 157.211 and/or 157.216(b) of the Commission’s Regulations under the Natural Gas Act (NGA) for authorization to construct a new meter station for delivery of gas to Coastal Chem, Inc. authorized in blanket certificate issued in Docket No. CP83–22–000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

WIC states that Coastal Chem, Inc. a manufacturer of nitrogen based fertilizer to provide fuel gas for their processing facility in Laramie County, Wyoming. The proposed WIC delivery facility would consist of an eight-inch meter run with four-inch flow control valve and appurtenant facilities at an estimated cost of $240,000 plus tax gross up. Coastal Chem, Inc. would pay for the facility. The Coastal Chem, Inc. manufacturing facility is currently served by Cheyenne Light, Fuel and Power Company, a local distribution company.

Any person for the Commission’s staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr., Acting Secretary.
[FR Doc. 00–16422 Filed 6–28–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

American Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings


Take notice that the following filings have been made with the Commission:

1. American Electric Power Company and Central and South West Corporation


Take notice that on June 15, 2000, American Electric Power Company and Central and South West Corporation made their compliance filing as required under Ordering Paragraph (A) of the Commission’s May 31, 2000 order in the referenced dockets.

Comment date: July 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. The United Illuminating Company and Quinnipiac Energy, LLC

[Docket No. EC00–101–000]

Take notice that on June 13, 2000, The United Illuminating Company (UI) and Quinnipiac Energy, LLC (Quinnipiac Energy) (the Applicants) jointly submitted for filing, pursuant to section 203 of the Federal Power Act, and Part 33 of the Commission’s regulations, an application for the disposition of certain transmission facilities in connection with the sale by UI of its currently non-operating, oil-fired generating facility known as English Station, located in New Haven, Connecticut, to Quinnipiac Energy, pursuant to a Purchase and Sale Agreement dated March 2, 2000. Copies of the entire filing have been served on the Connecticut Department of Public Utility Control.

Comment date: July 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Newark Bay Cogeneration Partnership, L.P.

[Docket No. EG00–178–000]

Take notice that on June 19, 2000, Newark Bay Cogeneration Partnership, L.P. (NBCP), 414–462 Avenue P, Newark, New Jersey, 07105, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the Commission’s Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that NBCP qualified for Exempt Wholesale Generator status. NBCP is a Delaware limited partnership that owns and operates a gas-fired combined cycle cogeneration facility rated at 123 MW summer and 147 MW winter capacity. NBCP historically has engaged in the sale of electricity to Public Service Electric and Gas Company (PSE&G) as a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act of 1978 (PURPA). Upon NBCP’s determination as an EWG, the facility will be used for the generation of electricity exclusively for sale at wholesale.

Copies of the application have been served upon the New Jersey Board of