

35. Cinergy Services, Inc.

[Docket No. ER00-2703-000]

Take notice that on June 5, 2000, Cinergy Services, Inc. (Cinergy), tendered for filing a Non-Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Amerada Hess Corporation (Amerada).

Cinergy and Amerada are requesting an effective date of May 5, 2000.

Comment date: June 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

36. Cinergy Services, Inc.

[Docket No. ER00-2704-000]

Take notice that on June 5, 2000, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Pepco Energy Services, Inc., (Pepco).

Cinergy and Pepco are requesting an effective date of May 23, 2000.

Comment date: June 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

37. Foote Creek IV, LLC

[Docket No. ER00-2706-000]

Take notice that on June 5, 2000, Foote Creek IV, LLC, a Delaware limited liability company, tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission including authority to sell electricity at market-based rates and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on September 1, 2000.

Foote Creek IV, LLC's FERC Electric Rate Schedule No. 1 provides for sales under the Wind Energy Supply Agreement between Foote Creek IV, LLC and Bonneville Power Administration and for sales to other purchasers. Foote Creek IV, LLC is a Delaware limited liability company that proposes to engage in the wholesale sale of electric power in the state of Wyoming and has its principal business office in San Diego, California.

Comment date: June 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

38. Delmarva Power & Light Company

[Docket Nos. ER00-2707-000]

Take notice that on June 5, 2000, Delmarva Power & Light Company (Delmarva) tendered for filing an Amended and Restated Interconnection

Agreement (Amended Interconnection Agreement) with Commonwealth Chesapeake Company, LLC (CCC). The Amended Interconnection Agreement sets forth the terms and conditions under which Delmarva will construct interconnection facilities and provide interconnection service for generating facilities being constructed by CCC.

Delmarva requests that the Amended Interconnection Agreement become effective on June 5, 2000.

Delmarva also has filed a Notice of Cancellation of the Unexecuted Interconnection Agreement with CCC, FERC Electric Rate Schedule No. 121, and Supplements thereto.

Copies of the filing were served upon the Delmarva Public Service Commission, the Maryland Public Service Commission and the Virginia State Corporation Commission.

Comment date: June 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

39. Southern Energy Delta, L.L.C.; Southern Energy Potrero, L.L.C.

[Docket Nos. ER00-2726-000; ER00-2727-000]

Take notice that on May 31, 2000, Southern Energy Delta, L.L.C. (SE Delta) and Southern Energy Potrero, L.L.C. (SE Potrero), tendered for filing revised tariff sheets to the Must-Run Service Agreements (RMR Agreements) between SE Delta and the California Independent System Operator Corporation (the ISO). These agreements reflect the expected impact of Amendment No. 26 to the ISO's Tariff on SE Delta and SE Potrero.

Comment date: June 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

40. Virginia Electric and Power Company

[Docket No. ER00-2705-000]

Take notice that on June 5, 2000, Virginia Electric and Power Company (Virginia Power), tendered for filing a confidential version and a public version of a Long-Term Power Purchase Agreement (Agreement) between Virginia Power and Dynegy Power Marketing, Inc.

Pursuant to Section 388.112 of the Commission's Regulations, Virginia Power respectfully requests privileged treatment of portions of this Agreement as they contain information that the parties consider confidential.

Virginia Power requests that the Commission accept the Long-Term Power Purchase Agreement as a service agreement under the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which

was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000. If the Commission will not accept this agreement under the Company's Market-Based Rate Tariff, the Company requests that the Commission consider it as a separate bilateral rate schedule. As requested by the customer, the Company asks that the Commission grant a waiver to make the Agreement effective June 1, 2000.

Copies of the filing were served upon Dynegy Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: June 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 00-15235 Filed 6-15-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

June 12, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment to License.
- b. *Project No:* 2413-040.
- c. *Date Filed:* March 6, 2000.

d. *Applicant*: Georgia Power Company.

e. *Name of Project*: Wallace Dam.

f. *Location*: The Wallace Dam Project is located on the Oconee River in Putnam, Hancock, Greene, Morgan, Oconee, and Oglethorpe Counties, Georgia. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mike Phillips, Georgia Power Company, 241 Ralph McGill Boulevard NE, Atlanta, GA 30308–3374, (404) 506–2392.

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Sean Murphy, e-mail address sean.murphy@ferc.fed.us, or telephone 202–219–2964.

j. *Deadline for filing comments and or motions*: June 30, 2000.

Please include the project number (2413–040) on any comments or motions filed.

k. *Description of Amendment*: Georgia Power Company, licensee for the Wallace Dam Project, requests Commission authorization to permit the Reynolds Plantation to increase the rate of water withdrawal at the Rees Jones intake facility from 0.75 million gallons per day (MGD) currently from Lake Oconee to 10.75 MGD. The Reynolds Plantation also would increase the rate of water withdrawal at the National Course facility from 0.75 MGD to 1.875 MGD. The total withdrawal from Lake Oconee would increase from 3 MGD to 14.125 MGD or about 21.9 cubic feet per second. No additional construction is required at either site.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–15273 Filed 6–15–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a Subsequent License (Transmission line)

June 12, 2000.

a. *Type of filing*: Notice of Intent to File An Application for a Subsequent License (Transmission Line).

b. *Project No.*: 2117.

c. *Date Filed*: May 31, 2000.

d. *Submitted By*: South Carolina Public Service Authority (Santee Cooper)—current licensee.

e. *Name of Project*: Clark Hill-Aiken Transmission Line Project.

f. *Location*: In Aiken, Edgefield, and McCormick Counties, South Carolina. The project affects federal lands within the Sumter National Forest.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act

h. *Licensee Contact*: John H. Tiencken, Jr., One Riverwood Drive, P.O. Box 2946101, Moncks Corner, S.C. 29461, (843) 761–7063.

i. *FERC Contact*: Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license*: June 1, 1953

k. *Expiration date of current license*: May 31, 2003

l. *Description of the Project*: The project consists of the following existing facilities: (1) A 27.6-mile-long, 115-kV single circuit transmission line; and (2) other appurtenances.

m. Each application for a subsequent license and any competing license applications must be filed with the commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by May 31, 2001.

David P. Boergers,

Secretary.

[FR Doc. 00–15274 Filed 6–15–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

June 12, 2000.

a. *Type of Filing*: Notice of Intent to File an Application for a New License.

b. *Project No.*: 2183.

c. *Date Filed*: May 31, 2000.

d. *Submitted By*: Grand River Dam Authority—current licensee.

e. *Name of Project*: Markham Ferry Hydroelectric Project.

f. *Location*: On the Grand River near the City of Pryor, in Mayes County, Oklahoma.

g. *Filed Pursuant to*: Section 15 of the Federal Power Act.

h. *Licensee Contract*: Robert W. Sullivan, Jr., Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301 (918) 256–5545.

i. *FERC Contact*: Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license*: June 1, 1955.

k. *Expiration date of current license*: May 31, 2005.

l. *Description of the Project*: The project consists of the following existing facilities: (1) The 90-foot-high, 3,744-foot-long Robert S. Kerr Dam comprised of an earthen embankment section, a