

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hour per response (3)	Total annual burden hours (1)×(2)×(3)
1 .....	1	240	240

The estimated total cost to respondents is \$12,871 (240 hours divided by 2,080 hours per employee per year times \$111,545 per year average salary (including overhead) per employee=\$12,871 (rounded off)).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. these costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

e.g. permitting electronic submission of responses.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP00-308-001]

**ANR Pipeline Company; Notice of Proposed Change in FERC Gas Tariff**

June 9, 2000.

Take notice that, on June 5, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to be effective July 1, 1000:

Substitute Third Revised Sheet No. 45E.1

ANR states that this filing is made to correct a clerical error incorrectly identifying the location of the Napoleon Interconnect, Henry County, Ohio as the Southeast Central Segment instead of the Northern Segment on the tariff sheet previously submitted on May 31, 2000 in Docket No. RP00-308-000.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP00-313-000]

**Gas Research Institute; Notice of Annual Application**

June 9, 2000.

Take notice that on June 1, 2000, Gas Research Institute (GRI) filed an application requesting advance approval of its 2001-2005 Five-Year Research, Development and Demonstration (RD&D) Plan, and the 2001 RD&D Program and the funding of its RD&D activities for 2001, pursuant to the Natural Gas Act and the Commission's Regulations, particularly 18 CFR 154.38(d)(5).

In its application, GRI proposes to incur contract obligations of \$70.0 million in 2001. Consistent with the Commission's April 29, 1998 Order Approving Settlement, GRI states that all \$70.0 of the 2001 contract obligations will be for Core Projects. GRI's application seeks to collect funds to support its RD&D program through jurisdictional rates and charges during the twelve months ending December 31, 2001.

Also, consistent with the Commission's April 29, 1998 Order Approving Settlement, GRI proposes to fund the 2001 RD&D program by the use of the following surcharges: (1) A demand/reservation surcharge of 9.0 cents per Dth per Month for "high load factor customers"; (2) a demand/reservation surcharge of 5.5 cents per Dth per Month for "low load factor customers"; (3) a volumetric commodity/usage surcharge of 0.7 cents; and (4) a special "small customer" surcharge of 1.1 cents per Dth.

The Commission Staff will analyze GRI's application and prepare a Commission Staff Report. This Staff Report will be served on all parties and filed with the Commission as a public document on August 10, 2000.