

of section 2(16) of the NGPA. The Greasy Creek Storage Facility has an estimated total capacity of 26 Bcf, an estimated working gas capacity of 18 Bcf, and a maximum daily deliverability of 450,000 Mcf at a maximum operation pressure of 790 psig. The Greasy Creek Storage Facility consists of 33 injection/withdrawal wells and 6 observation wells, and is connected to Transok's Oklahoma Transmission System by 10.5 miles of pipeline.

Transok avers that it continues to have no market power in any relevant product or geographic market for storage services, and has submitted with its petition a study which, according to Transok, supports this conclusion.

Transok also proposes to make certain minor changes, clarifications and corrections to the Transok Statement of Conditions for Gas Storage (Statement) and General Terms and Conditions to Transok's Storage Service Agreements (GT&C) in order to update those documents. Transok has submitted a revised Statement and GT&C with its petition for market-based storage rates.

Questions concerning Transok's petition should be directed to James F. Bowe, Jr., Dewey Ballantine LLP, 1775 Pennsylvania Avenue, NW., Washington, DC 20006-4605, telephone (202) 429-1444, fax (202) 429-1579, e-mail jbowe@deweyballantine.com.

Pursuant to section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the filing date, the rates Transok proposes will be deemed to be fair and equitable. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 22, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-249-000 and RP00-249-001]

Transwestern Pipeline Company; Notice of Technical Conference

June 8, 2000.

In the Commission's order issued on May 12, 2000,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Tuesday, June 27, 2000, at 10:00 a.m. to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-114-000]

Trunkline Gas Company; Notice of Intent To Prepare an Environment Assessment for the Proposed Line 100-1 Abandonment Project and Request for Comments on Environmental Issues

June 8, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Trunkline Gas Company's (Trunkline) proposal to abandon 720 miles of 26-inch-diameter pipeline (Line 100-1) by transfer to its affiliate CMS Trunkline Pipeline Holdings, Inc. (TPH). The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

TPH has entered into an agreement with Centennial Pipeline [a joint venture between Texas Eastern Products Pipeline Company, L.P. (TEPPCO) and Marathon Ashland Petroleum, L.L.C. (Marathon)] to convert and jointly operate the pipeline to transport refined petroleum products from Texas-Louisiana Gulf Coast area to the Midwest. Line 100-1 extends from Douglas County, Illinois through

Kentucky, Tennessee, Arkansas, and Mississippi, and terminates in Beauregard Parish, Louisiana.

If you are a landowner on Trunkline's route and receive this notice, you may be contacted by a pipeline company representative about the work that may be necessary on your property to disconnect the 26-inch-diameter pipeline from the remainder of Trunkline's system. Trunkline states that the existing easements permit this transfer of ownership and change in use.

This notice is being sent to landowners of property crossed by Trunkline's Line 100-1; landowners likely to be affected by Centennial Pipeline's planned facilities; Federal, state, and local agencies; elected officials; environmental and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; and local libraries and newspapers. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

Additionally, with this notice we are asking those Federal, state, local and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their agencies' responsibilities. Agencies who would like to request cooperating agency status should follow the instructions for filing comments described below.

Summary of the Proposed Project

Minor ground disturbing activities would be necessary at 113 sites along Trunkline's Line 100-1 to disconnect it from the other two pipelines on this portion of its system. The majority of the work would be conducted at existing compressor station and meter station sites or within Trunkline's existing right-of-way. A total of approximately 99 acres would be disturbed by these activities.

Once the pipeline has been disconnected from Trunkline's system, Centennial Pipeline plans to build:

- A new crossing of the Ouachita River in Caldwell Parish, Louisiana to replace the existing Line 100-1.
- Three new pumping stations at currently unidentified locations adjacent to the converted line;
- A 17-tank, 2-million-barrel petroleum storage facility near Creal Springs, Illinois; an interconnection between the Centennial Pipeline and

¹ 1991 FERC ¶61,125 (2000).