

identifies a process, tools, models, and protocols that decisionmakers may use to manage, assess, and communicate risks associated with military munitions, UXO, and other constituents at closed, transferred, and transferring ranges. This process resembles the risk-based decisionmaking process under CERCLA and the National Contingency Plan (NCP).

The Final R3M will refine the procedures in the Interim R3M and will contain the additional elements necessary to complete the range response process. Specifically, the Final R3M will address Recurring Reviews and Administrative Close-out, two of the response phases spelled out in the DoD Range Rule, which are not fully developed in the Interim R3M.

Dated: June 2, 2000.

**Patricia L. Toppings,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 00-14418 Filed 6-7-00; 8:45 am]

**BILLING CODE 5001-10-M**

## DEPARTMENT OF EDUCATION

### President's Advisory Commission on Education Excellence for Hispanic Americans; Meeting

**AGENCY:** President's Advisory Commission on Educational Excellence for Hispanic Americans, Department of Education.

**ACTION:** Notice of meeting.

**SUMMARY:** This notice sets forth the schedule and proposed agenda of a forthcoming meeting of the President's Advisory Commission on Education Excellence for Hispanic Americans (Commission). Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act in order to notify the public of their opportunity to attend. The public is not receiving a 15 day notice of the meeting because of delays in finalizing meeting logistics.

**DATES AND TIMES:** Friday, June 16, from 9 a.m.-5 p.m.

**ADDRESSES:** U.S. Department of Education, 400 Maryland Ave., SW, FOB-6, Rm. 5E100, Washington, DC.

**FOR FURTHER INFORMATION CONTACT:** Deborah Santiago, Deputy Director, at 202-401-1411 (telephone), 202-401-8377 (fax), [deborah\\_santiago@ed.gov](mailto:deborah_santiago@ed.gov) (e-mail) or mail: U.S. Department of Education, 400 Maryland Ave., SW, room 5E110; Washington, DC 20202-3601.

**SUMMARY INFORMATION:** The Commission was established under Executive Order

12900 (February 22, 1994) to provide the President and the Secretary of Education with advice on (1) the progress of Hispanic Americans toward achievement of the National Goals and other standards of educational accomplishment; (2) the development, monitoring, and education for Hispanic Americans; (3) ways to increase, State, county, private sector and community involvement in improving education; and (4) ways to expand and complement Federal education initiatives.

At this June meeting, the Commission will discuss current and future activities. Specifically, the Commission will focus on ways to institutionalize its work, including ongoing efforts to bring more awareness about federal programs and activities that are assisting Latinos.

Individuals who will need accommodations for a disability in order to attend the meeting (*i.e.*, interpreting services, assistive listening devices, materials in alternative format) should notify Deborah Santiago, at (202) 401-1411, by no later than June 10. We will attempt to meet requests after this date, but cannot guarantee availability of the requested accommodation. The meeting site is accessible to individuals with disabilities.

Records of all Commission proceedings are available for public inspection at the White House Initiative, U.S. Department of Education, 400 Maryland Ave., SW, Room 5E110, Washington, DC 20202 from 9 a.m. to 5 p.m. (est).

Dated: June 1, 2000.

**G. Mario Moreno,**

*Assistant Secretary, Office of Intergovernmental and Interagency Affairs.*

[FR Doc. 00-14423 Filed 6-7-00; 8:45 am]

**BILLING CODE 4000-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-350-000]

#### Bangor Gas Company; Notice of Application

June 2, 2000.

Take notice that on May 2, 2000, Bangor Gas Company (Bangor), c/o Sempra Energy, 555 West Fifth Street, Suite 1400, Los Angeles, CA 90013-1011, filed in Docket No. CP00-350-000 an application pursuant to Section 7(c) of the Natural Gas Act and Section 284.224 of the Commission's Regulations. Bangor requested a finding that it is exempt from Commission jurisdiction pursuant to the "Hinshaw

exemption", and requested a blanket certificate of public convenience and necessity for authorization to transport natural gas in interstate commerce as though it were an intrastate pipeline as defined in Section 311 of the Natural Gas Policy Act. Bangor also requested approval of rates for the services as set forth more fully in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Bangor is a local distribution company which currently is constructing facilities to be used for the transportation and sale of natural gas in the State of Maine. The Maine Public Utilities Commission ("MPUC") regulates the rates (including rates for retail gas transportation), services, and facilities of Bangor in the Maine service areas to be served by Bangor immediately following construction of its natural gas pipeline and related facilities. Bangor expects to commence natural gas service in the City of Bangor, Maine, area by July 1, 2000.

Bangor will interconnect with the interstate pipeline facilities of Maritimes and Northeast Pipeline, L.L.C. (Maritimes Pipeline) within the State of Maine at a point in Veasie, Maine, near the City of Bangor and will transport gas from this point to distribute the gas to customer service lines in the Bangor area. Bangor states that all of the gas delivered by Bangor to its customers is expected to be obtained through the interconnection with Maritimes Pipeline and all of the gas so obtained will be consumed within the State of Maine.

Any person desiring to be heard or to make any protest with reference to said application should on or before, June 22, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission

by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Bangor to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14401 Filed 6-7-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-2570-000]

#### Blandin Paper Company; Notice of Cancellation

June 2, 2000.

Take notice that on May 22, 2000, Blandin Paper Company (Blandin) filed a Notice of Cancellation of Blandin Rate Schedule No. 1.

Any person desiring to protest such filing should file a motion to intervene or protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 12, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14402 Filed 6-7-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 1, 2000.

Take notice that on May 26, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of May 1, 2000:

Substitute Fourth Revised Sheet No. 144

Substitute Fifth Revised Sheet No. 145

Substitute Third Revised Sheet No. 147

Columbia Gulf states on March 31, 2000, it filed tariff sheets in Docket No. RP00-238 to revise its tariff to comply with the Commission's changes in its Order No. 637 to the right-of-first-refusal (ROFR) afforded certain firm shippers in 18 CFR 284.221(d)(2)(ii). In Order No. 637, the Commission revised the ROFR to limit its applicability. Columbia Gulf revised General Terms and Conditions (GTC) Section 4, which contains the procedures for the awarding of existing firm capacity and the exercise of the ROFR on Columbia Gulf, to reflect these changes. On April 26, 2000, the Commission accepted the filed tariff sheets to be effective May 1, 2000, subject to Columbia Gulf making certain revisions within 30 days. The instant filing is being made to comply with the April 26 Order.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14394 Filed 6-7-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-303-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 2000.

Take notice that on May 31, 2000, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing its annual Fuel Retention Adjustment filing pursuant to Section 31 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Eastern Shore states that Section 31, "Fuel Retention Adjustment", specifies that, with no less than thirty (30) days prior notice, Eastern Shore shall file with the Commission revised tariff sheets containing a re-determined Fuel Retention Percentage (FRP) for affected transportation rate schedules to be effective July 1 of each year. Such FRP is designed to reimburse Eastern Shore for the cost of its Gas Required for Operations (GRO) which consists of (a) gas used for compressor fuel and (b) gas otherwise used, lost or unaccounted for, in its operations. Eastern Shore's FRP is calculated by determining the GRO quantities attributable to system-wide operations for the affected transportation rate schedules using the last twelve (12) month period for which actual data is available and then dividing such quantity by the transportation quantities received by Eastern Shore for the corresponding twelve (12) month period.

Eastern Shore states that as shown in its filing, Eastern Shore's calculated FRP is .1%, which is a decrease of .2% from the current FRP in effect.

Eastern Shore states that copies of its filing has been mailed to its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's