

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/hfm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14391 Filed 6-7-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-369-000]

#### Natural Gas Pipeline Company of America; Application for Permission and Approval To Abandon Interests in Offshore Lateral, Tap and Meter Facilities and Request for Nonjurisdictional Determination

June 2, 2000.

Take notice that on May 25, 2000, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations to abandon interests in offshore lateral, tap and meter facilities and a request for nonjurisdictional determination, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any questions regarding this application should be directed to James J. McElligott, Senior Vice President, Natural Gas Pipeline Company of America, 747 East 22nd Street, Lombard, Illinois 60148 at (630) 691-3525.

Specifically Natural requests:

(1) Permission and approval to abandon, by sale to Green Canyon Pipe Line Company, L.L.C. ("Green Canyon"), a nonjurisdictional gathering company, interests in an aggregate of 110.31 miles of various diameter offshore laterals including related tap and meter facilities and appurtenances in the East Cameron ("EC"), West Cameron ("WC"), Eugene Island ("EI"), South Marsh Island

("SMI") and Vermilion ("VR") Areas, offshore Louisiana and in the High Island ("HI") Area, offshore Texas. Specifically, Natural seeks to abandon its interests in lateral facilities connecting gas supply in EC 38A, WC 116A, WC 118 (meter only), WC 165A, WC 225 A and B (meters only) and WC 229A (meter only), EI 57A/D, EI 72 Well #1, EI 133A, EI 305B, EI 331B, EI 341A, EI 361A, HI A-317A, HI A-327/12, HI A-327/16, HI A-472A, HI A-474A, HI A-489B, HI A-499C, HI A-511A, HI A-568A/B/D/F, HI A-573B, SMI 142A, SMI 236A, SMI 288A, VR 262A, VR 369A and VR 386B. Natural will also sell to Green Canyon facilities interests in an aggregate of 70.96 miles of previously abandoned and retired in place lateral facilities, which specifically had connected gas supply in EC 34B, EC 58, WC 28A, WC 436A, EI 321A, EI 345A, HI 68A, HI A-298A, HI A-342B, HI A-343A, HI A-414A, SMI 9CCA and SMI 143B; and

(2) A determination in the Commission's order in the present docket that following abandonment here, and upon transfer to Green Canyon, the subject facilities interests to be abandoned here and those in the previously abandoned/retired in place laterals to be sold will become part of Green Canyon's system and will be nonjurisdictional and not subject to NGA regulation by the Commission.

Natural states that its interests in the subject facilities were originally constructed as a means of receiving gas purchased from various suppliers for Natural's system supply to support Natural's merchant function. Natural's merchant function terminated effective December 1, 1993. Consequently, Natural states that it no longer has a need for the facilities interests to be abandoned in the present application.

Natural states that it proposes to abandon and transfer these facilities interests, as well as Natural's interests in thirteen (13) previously abandoned and retired in place laterals, to Green Canyon for \$1,308,210.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 23, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14392 Filed 6-7-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-299-000]

#### Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 2000.

Take notice that on May 24, 2000, Northern Border Pipeline Company (Northern Border) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets with an effective date of July 1, 2000:

Seventeenth Revised Sheet Number 156  
Sixteenth Revised Sheet No. 157

Northern Border proposes to decrease the Maximum Rate for 4.095 cents per 100 Dekatherm-Miles to 4.038 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 2.808 cents per 100 Dekatherm-Miles to 1.625 cents per 100 Dekatherm-Miles. The Maximum Rate reflects Northern Border's rate case at Docket no. RP99-322-000, which was suspended by the Commission in its order dated June 30, 1999 that became effective December 1, 1999. Thus, a portion of this Maximum Rate will be billed subject to refund. The revised Maximum Rate and Minimum Revenue Credit are being in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

Northern Border states that copies of the filing have been served to all of

Northern Border's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14398 Filed 6-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-371-000]

#### Northern Natural Gas Company; Notice of Application

June 2, 2000.

Take notice that on May 30, 2000, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP00-371-000 an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for permission and approval to abandon and replace certain pipeline facilities located in Iowa, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Northern states that during a hot spot survey conducted in April 1999, it discovered a leak on a portion of its A-Line located under a road in Cass County, Iowa. Northern indicates that, to immediately repair the leak, it replaced approximately 199 feet of its 24-inch line with 6-inch pipe without requesting authorization under the proper regulations. Northern states

instead that it listed the replacement project in its annual blanket report as a like-for-like replacement.

Northern indicates that a total of approximately 45 feet of pipe was removed from either end of the 24-inch pipe to facilitate installation of the new pipe, and that approximately 199 feet of 6-inch pipe was placed through the 24-inch line and tied into the existing 24-inch A-Line. It is asserted that the 6-inch line will have sufficient capacity to meet current maximum contract obligations. It is further asserted that the proposed abandonment and replacement will not result in any loss of service to Northern's existing customers. The cost of the proposed replacement is estimated at \$84,237.

Any questions regarding the application should be directed to Keith L. Petersen, Director, Certificates and Reporting, at (402) 398-7421, Northern Natural Gas Company, P.O. Box 3330, Omaha, Nebraska 68103-0330.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 23, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Northern to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-14393 Filed 6-7-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-301-000]

#### Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 2000.

Take notice that on May 30, 2000, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing, to be effective June 30, 2000.

Sea Robin states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to reflect tariff changes necessitated by the acquisition of Sea Robin by Trunkline Gas Company. Specifically, the modifications include: (1) Updating the General Terms and Conditions and the Form of Service Agreements for address and telephone number changes, as well as formatting the address area for consistency; (2) updating the marketing affiliate information in the General Terms and Conditions Section 18; (3) replacing references to Birmingham, Alabama time with Central Clock time; (4) reflecting that the laws of the State of Texas will govern the validity and interpretation of the service agreements; and (5) reflecting the system map image on Sheet No. 6.

Sea Robin states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party