

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-004]

Dominion Transmission, Inc. (Formerly CNG Transmission Corporation); Notice of Negotiated Rate Filing

May 25, 2000.

Take notice that on May 19, 2000, Dominion Transmission, Inc. (Dominion) (formerly CNG Transmission Corporation) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

Letter Agreement between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000
FT Service Agreement No. 200215 between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000
Amendment to MCS Service Agreement No. MCS113 between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000

Dominion requests an effective date of May 1, 2000 for this negotiated rate agreement.

Dominion states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1816-000 and ER00-1816-001]

DTE River Rouge No. 1, LLC; Notice of Issuance of Order

May 25, 2000.

On March 6, 2000, DTE River Rouge No. 1 LLC (DTE River Rouge) filed a petition requesting that the Commission authorize DTE River Rouge to engage in the sale of electric energy capacity at market-based rates and the reassign transmission capacity. In its filing, DTE River Rouge also requested certain waivers and authorizations. In particular, DTE River Rouge requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by DTE River Rouge. On May 17, 2000, the Commission issued an Order Accepting Filing And Rejecting Complaint (Order), in the above-docketed proceeding.

The Commission's May 17, 2000 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (G), (H), and (J):

(G) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by DTE River Rouge should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(H) Absent a request to be heard within the period set forth in Ordering Paragraph (G) above, DTE River Rouge is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of DTE River Rouge, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(J) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of DTE River Rouge's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 16, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-293-000]

El Paso Natural Gas Company; Notice of Extension of Time

May 25, 2000.

Take notice that on May 19, 2000, pursuant to Rules 212 and 2008 of the Commission's Rules of Practice and Procedure, 18 CFR 385.212 and 385.2088, El Paso Natural Gas Company (El Paso) tendered for filing a request for an extension of time in which to comply with that portion of the Commission's directive in Order No. 637 requiring the filing of *pro forma* tariff sheets to implement segmentation of pipeline capacity.

El Paso seeks an extension of time with regard to the issue of capacity segmentation because of its inability to determine whether, and to what extent, capacity segmentation will be possible on its system.

El Paso requests that it be granted an extension of time in which to make its Order No. 637 compliance filing on the issue of capacity segmentation. El Paso proposes to file its *pro forma* segmentation tariff sheets no later than 45 days after the earlier of (i) the filing of an uncontested settlement on the capacity allocation issue, or (ii) the issuance of an order by the Commission in the complaint proceeding establishing the appropriate methodology for allocating El Paso's receipt and delivery point capacity. El Paso asserts that if neither of the foregoing events occurs prior to the